



INDEPENDENT AUDITOR'S REPORT

TO THE MEMBERS OF BSES YAMUNA POWER LIMITED

Report on the Audit of the Ind AS Financial Statements

Opinion

We have audited the accompanying Ind AS financial statements of **BSES Yamuna Power Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2026, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year ended on that date, and notes to the Ind AS financial statements including a summary of material accounting policies and other explanatory information (hereinafter referred to as "Ind AS financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2026, and its profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

Basis For Opinion

We conducted our audit of the Ind AS financial statements in accordance with Standards on Auditing ("SA's") specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Ind AS financial statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Ind AS financial statements under the provisions of the Act and Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Ind AS financial statements.

Emphasis of Matter-

1. We draw attention to Note No. 47(B)(k) and 49 of the Ind AS Financial Statements, with regard to contingent liability in respect of Late Payment Surcharge (LPSC) and outstanding balances payable to Delhi State Utilities & timely recovery of Accumulated Regulatory Deferral Account Balance, for which matter is pending at various fora.

Our opinion is not modified in respect of this matter.



Other Information

The Company's Board of Directors are responsible for the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, but does not include the Ind AS financial statements and our auditor's report thereon.

Our opinion on the Ind AS financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Ind AS financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Ind AS financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Ind AS financial statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance (including other comprehensive income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including Ind AS prescribed under section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Ind AS financial statements, management and Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

These Board of Directors are also responsible for overseeing the Company's financial reporting process.



Auditor's Responsibilities for the Audit of the Ind AS financial statements

Our objectives are to obtain reasonable assurance about whether the Ind AS financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Ind AS financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Ind AS financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management and Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Ind AS financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Ind AS financial statements, including the disclosures, and whether the Ind AS financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Ind AS financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Ind AS financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i)



planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Ind AS financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

(1) As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, we give in "Annexure 1", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

(2) As required by section 143(3) of the Act, we report that:

- a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c. The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows dealt with by this report are in agreement with the books of account;
- d. In our opinion, the aforesaid Ind AS financial statements comply with the Ind AS prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;
- e. The matter described under the Emphasis of Matter para given above, in our opinion, may have an adverse effect on the cash flows and consequently on the functioning of the Company;
- f. On the basis of the written representations received from the directors as on March 31, 2026, and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2026 from being appointed as a director in terms of section 164(2) of the Act;
- g. With respect to the adequacy of the internal financial controls with reference to financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure 2".



Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.

- h. With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended;

In our opinion and to the best of our information and according to the explanations given to us, the remuneration paid/provided by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act;

- i. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

(i) The Company has disclosed the impact of pending litigations on its financial position in its Ind AS financial statements Refer Note No. 47 on Contingent Liabilities and Note No. 48 on other matters under litigation to the Ind AS financial statements;

(ii) The Company did not have any long-term contracts including derivative contracts. Hence, the question of any material foreseeable losses does not arise;

(iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company;

(iv) With respect to reporting of Rule 11(e) and Rule 11(f) of the Companies (Audit and Auditors) Rules, 2014

(a) The Management has represented to us that, to the best of its knowledge and belief, during the year, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b) The Management has represented, that, to the best of its knowledge and belief, during the year, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or



provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

- (c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement;
- (d) The Company has not declared any dividend during the year. Hence reporting under this clause is not applicable to the Company.
- (v) Based on our examination, which included test checks, the Company has used accounting software for maintaining its books of account for the financial year ended March 31, 2026 which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of the audit trail feature being tampered with and the audit trail has been preserved by the Company as per the statutory requirements for record retention.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No.009073N/N500320



Sachin Kumar Jindal
Partner
Membership No. 531700
UDIN: 26531700ENBWGF8655
Date: April 28, 2026
Place: New Delhi



ANNEXURE "1" TO THE INDEPENDENT AUDITOR'S REPORT

[Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section in the Independent Auditor's Report of even date to the members of BSES Yamuna Power Limited on the Ind AS financial statements for the year ended March 31, 2026].

We report that:

- i.
 - a) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets;
 - b) The Company has maintained proper records showing full particulars of intangible assets;
 - c) The Company has a program of physical verification of Property, Plant and Equipment and right-of-use assets, other than underground cables and overhead lines due to technical reasons, to cover all the items in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, certain Property, Plant and Equipment were due for verification during the year and accordingly, were physically verified by the Management. Based on information and explanations given to us, no material discrepancies were noticed on such verification;
 - d) According to the information and explanations given to us, immovable properties comprising buildings recorded in the books of account of the Company were transferred to, and vested in, the Company pursuant to unbundling of Delhi Vidyut Board and in accordance with Delhi Electricity Reform (Transfer Scheme) Rules, 2001 read with the Delhi Electricity-Reform Act, 2000. As represented by the Company, no title deeds in respect of these immovable properties were handed over by the Government of the NCT of Delhi to the Company at the time of such unbundling. (Refer Note No. 3 (vi))
 - e) The Company has not revalued any of its Property, Plant and Equipment (including right of-use assets) and intangible assets during the year;
 - f) Neither any proceedings have been initiated during the year nor any is pending against the Company as at March 31, 2026 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder;
- ii.
 - a) Verification of inventory has been conducted at reasonable intervals by the management and, in the opinion, the coverage and procedure of such verification by the management is appropriate. No material discrepancies in the aggregate for each class of inventory were noticed;



- b) The Company has been sanctioned working capital limits in excess of five crore rupees from banks on the basis of security of current asset. Quarterly returns or statements filed by the company with such banks agree with the books of account of the Company;
- iii. The Company has not provided any loans or advances in the nature of loans or stood guarantee, or provided security to any other entity during the year, and hence reporting under clause (iii)(a) to (iii)(f) of the Order is not applicable to the Company;
- iv. The Company has not granted any loans, or made any investments or provided any guarantee or securities to the parties covered under Section 185 and 186 of the Act during the year and hence reporting under paragraph 3(iv) of the Order is not applicable to the Company;
- v. The Company has not accepted any deposit or amounts which are deemed to be deposits. Hence, reporting under clause 3(v) of the order is not applicable to the company;
- vi. The maintenance of cost records has been specified by the Central Government under sub section (1) of section 148 of the Act and rules there under. We have broadly reviewed such records and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained, we have not, however, made a detailed examination of the records with a view to determine whether they are accurate or complete;
- vii. According to the information and explanations given to us in respect of statutory dues:
- a) In our opinion, the Company has generally been regular in depositing undisputed statutory dues, including Goods and Services Tax, Provident Fund, Employees' State Insurance, Income Tax, Service Tax, duty of Custom, Duty of excise, Cess and other material statutory dues applicable to it with the appropriate Authorities.

There were no undisputed amounts payable in respect of Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Service Tax, Cess and other material statutory dues in arrears as at March 31, 2026 for a period of more than six months from the date they became payable.

- b) Details of statutory dues referred to in sub-clause (a) above which have not been deposited as on March 31, 2026 on account of disputes are given below:

Amount in Rs. Crores

Name of the Statute	Nature of Dues	Amount Not Deposited	Period to which the Amount Relates	Forum where dispute is pending
	Interest u/s 201(1A)	0.00*	Assessment Year 2008-09	Commissioner of Income Tax (Appeals)



Name of the Statute	Nature of Dues	Amount Not Deposited	Period to which the Amount Relates	Forum where dispute is pending
Income Tax Act, 1961	Demand u/s 154/143(3)	0.18	Assessment Year 2012-13	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	0.68	Assessment Year 2013-14	Income Tax Appellate Tribunal
	Demand u/s 154/143(3)	0.92	Assessment Year 2015-16	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	5.12**	Assessment Year 2016-17	Commissioner of Income Tax (Appeals)
	Demand u/s 143(3) r.w.s. 144B	0.35	Assessment Year 2017-18	Commissioner of Income Tax (Appeals)
Employees State Insurance Corporation Act, 1948	Demand of Employees State Insurance (ESI)	3.23	FY 2014-15 to FY 2018-19	Delhi High Court
GST Act, 2017	Demand u/s 74	8.50***	F.Y 2017-18 to 2020-21	Commissioner (Appeals)

*Demand for A.Y. 2008-09 is net of Rs. 1.00 Crore paid under protest.

**Demand for A.Y. 2016-17 is net of Rs. 0.01 Crore paid under protest.

***Demand for GST is net of Rs.0.94 Crore paid under protest.

viii. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961). Hence, reporting under clause 3(viii) of the Order is not applicable;

ix.

- The Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender;
- The Company has not been declared wilful defaulter by any bank or financial institution or other lender;
- Term loans were applied for the purpose for which the loans were obtained;
- On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been used during the year for long-term purposes by the Company;
- The Company did not have any subsidiaries, associates or joint ventures, during the year, hence, reporting under clause 3(ix)(e) & (f) of the Order is not applicable.;



x.

- a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable;
- b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable;

xi.

- a) As per information and explanation given to us by the management and on the basis of records of the Company, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year;
- b) As per information and explanation given to us by the management and on the basis of records of the Company, no report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report;
- c) As per information and explanation given to us by the management and on the basis of records of the Company, no whistle blower complaints received by the Company during the year;

xii. The Company is not a Nidhi Company and hence reporting under clause (xi) of the Order is not applicable;

xiii. All transactions entered into by the Company with the related parties are in compliance with sections 177 and 188 of Act, where applicable, and the details have been disclosed in the Ind AS financial statements as required by the applicable accounting standards;

xiv.

- a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business;
- b) We have considered, the internal audit reports for the year under audit, issued to the Company during the year, in determining the nature, timing and extent of our audit procedures;

xv. In our opinion during the year the Company has not entered into any non-cash transactions with its directors or persons connected with its directors. And hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company;



xvi.

- a) In our opinion, the Company is not required to be registered under section 45-1A of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the Order is not applicable;
- b) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable;

xvii. The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year;

xviii. There has been no resignation of the statutory auditor during the year. Accordingly, provision of clause 3 (xviii) of the order are not applicable;

xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet and when they fall due within a period of one year from the balance sheet date, assuming timely recovery of regulatory assets. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due;

xx.

- a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act. Accordingly, reporting under clause 3(xx)(a) of the Order is not applicable for the year;



- b) In respect of ongoing projects, the Company has transferred unspent Corporate Social Responsibility (CSR) amount as at the end of the previous financial year, to a Special account within a period of 30 days from the end of the said financial year in compliance with the provision of section 135(6) of the Act.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No.009073N/N500320



Sachin Kumar Jindal

Partner

Membership No. 531700

UDIN: 26531700ENBWGF8655

Date: April 28, 2026

Place: New Delhi



ANNEXURE 2 TO THE INDEPENDENT AUDITOR'S REPORT

[Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section in our Independent Auditor's Report of even date to the members of BSES Yamuna Power Limited on the financial statements for the year ended March 31, 2026]

Report on the Internal Financial Controls with reference to Financial Statements under clause (i) of sub-section 3 of section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls with reference to financial statements of **BSES Yamuna Power Limited** ("the Company") as of March 31, 2026 in conjunction with our audit of the Ind AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing specified under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness.

Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal controls based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.



Meaning of Internal Financial Controls with reference to Financial Statements

A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with reference to Financial Statements

Because of the inherent limitations of internal financial controls with reference to financial statements including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

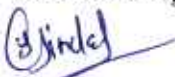
Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system with reference to financial statements and such internal financial controls with reference to financial statements were operating effectively as at March 31, 2026, based on the criteria for internal financial control with reference to financial statements established by the Company considering the essential components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No.009073N/N500320



Sachin Kumar Jindal

Partner

Membership No. 531700

UDIN: 26531700ENBWGF8655

Date: April 28, 2026

Place: New Delhi



BSES YAMUNA POWER LIMITED
BALANCE SHEET AS AT MARCH 31, 2026

Particulars	Note	As at March 31, 2026 (₹) in Crores	As at March 31, 2025 (₹) in Crores
Assets			
Non Current Assets			
(a) Property, Plant and Equipment	3	2,991.14	2,705.08
(b) Capital Work In Progress	3	85.48	130.94
(c) Other Intangible Assets	4	15.48	15.08
(d) Right-of-Use Assets	5	7.01	5.82
(e) Financial Assets			
(i) Restricted Bank Deposits	6	120.82	118.18
(ii) Other Financial Assets	7	1.78	1.21
(f) Other Non Current Assets	8	9.93	6.74
		3,231.64	2,983.03
Current Assets			
(a) Inventories	9	18.24	15.43
(b) Financial Assets			
(i) Trade Receivables	10	395.57	409.33
(ii) Cash and Cash Equivalents	11	629.57	856.17
(iii) Bank Balances other than (ii) above	12	149.30	144.59
(iv) Loans	13	0.33	0.36
(v) Other Financial Assets	14	71.83	185.36
(c) Current Tax Asset	15	29.48	15.37
(d) Other Current Assets	16	188.73	163.34
		1,483.05	1,799.95
Total Assets before Regulatory Assets		4,714.69	4,782.98
Regulatory deferral account debit balances and related deferred tax	17	12,801.57	11,737.50
Total Assets		17,516.26	16,520.48
Equity and Liabilities			
Equity			
(a) Equity Share Capital	18	556.00	556.00
(b) Other Equity	19	6,598.90	5,650.38
Total Equity		7,154.90	6,206.38
Liabilities			
Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	20	290.70	482.58
(ii) Lease Liability	21	5.68	4.54
(iii) Other Financial Liabilities	22	733.01	667.86
(b) Provisions	23	35.35	36.64
(c) Consumer Contribution for Capital Works	24	277.36	277.63
(d) Service Line Charges	25	242.52	240.01
(e) Grant-In-Aid	26	2.36	2.73
(f) Other Non Current Liabilities	27	103.52	38.52
		1,690.50	1,750.51
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	28	198.38	218.13
(ii) Lease Liability	29	1.65	1.19
(iii) Trade Payables	30		
- Outstanding dues of Micro and Small enterprises		19.13	25.94
- Outstanding dues of creditors other than Micro and Small enterprises		7,923.63	7,836.52
(iv) Other Financial Liabilities	31	238.64	199.82
(b) Other Current Liabilities	32	223.54	229.50
(c) Provisions	33	65.89	52.48
		8,670.86	8,563.59
Total Equity and Liabilities		17,516.26	16,520.48

The above Balance Sheet should be read in conjunction with the accompanying notes 1 to 59.

For and on behalf of the Board of Directors

As per our report of even date

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N600320



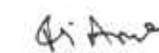
Sachin Kumar Jindal
Partner
(M. No. 531700)

Place : New Delhi
Date : April 28, 2026



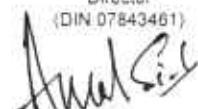
Zohra Chatterji
Director
(DIN 01362511)

Santosh Dattatraya Valdiya
Director
(DIN 05340193)


Raj Arora
Director
(DIN 00365448)

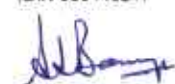

Mitesh K Shah
CFO
(FCA-094854)

Virendra S Verma
Director
(DIN 07843461)


Amal Sinha
Director
(DIN 07407776)



Vijay Kumar Bidhuri
Director
(DIN 08944321)


Surya S Banerji
Director
(DIN 08277103)


Brajesh Kumar
COO


Suresh K Agarwal
Company Secretary
(FCS-7751)

BSES YAMUNA POWER LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2026

Particulars	Note	YEAR ENDED	
		March 31, 2026 (₹) in Crores	March 31, 2025 (₹) in Crores
I. Revenue from Operations	34	6,212.55	7,612.02
II. Other Income	35	128.81	141.83
III. Total Income (I+II)		6,341.36	7,753.85
IV. Expenses			
Cost of Power Purchased	36	4,377.97	4,738.19
Employee Benefits Expense	37	388.97	388.58
Finance Costs	38	973.67	985.12
Depreciation and Amortization Expense	39	255.28	233.52
Other Expenses	40	463.38	438.38
Total Expenses (IV)		6,459.27	6,761.79
V. Profit / (Loss) before Rate Regulated Activities and Tax (III-IV)		(117.91)	992.06
VI. Net movement in Regulatory deferral account balances and related deferred tax	41	1,066.60	1,182.19
VII. Profit before Tax (V+VI)		948.69	2,174.25
VIII. Tax Expense			
(i) Current Tax		-	-
(ii) Deferred Tax		-	-
IX. Profit for the Year (VII-VIII)		948.69	2,174.25
X. Other Comprehensive Income / (Expense)			
Items that will not be reclassified to Profit or Loss			
- Re-measurement of defined benefit plan: Gain / (Loss)		2.36	(2.16)
- Net movement in Regulatory deferral account balances related to Items recognised in Other Comprehensive Income	41	(2.53)	2.29
- Income Tax relating to above Items		-	-
Other Comprehensive Income / (Expense)		(0.17)	0.13
XI. Total Comprehensive Income for the Year (IX+X)		948.52	2,174.38
XII. Earnings Per Equity Share of ₹ 10/- Each	42		
Basic (₹) per share		17.06	39.11
Diluted (₹) per share		17.06	39.11
Basic before net movement in Regulatory deferral account balances (₹) per share		(2.12)	17.84
Diluted before net movement in Regulatory deferral account balances (₹) per share		(2.12)	17.84

The above Statement of Profit and Loss should be read in conjunction with the accompanying notes 1 to 59.

For and on behalf of the Board of Directors

As per our report of even date

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N500320

Zohra Chatterji
Director
(DIN 01382511)

Virendra S Verma
Director
(DIN 07843461)

Vijay Kumar Bidhuri
Director
(DIN 08944321)

Santosh Dattatraya
Valdya
Director
(DIN 05340193)

Amal Sinha
Director
(DIN 07407776)

Surya S Banerji
Director
(DIN 08277103)

Sachin Kumar Jindal
Partner
(M. No. 531700)



Place : New Delhi
Date : April 28, 2026

Raj Arora
Director
(DIN 00355448)

Mitesh K Shah
CFO
(FCA-094854)



Brajesh Kumar
COO

Suresh K Agarwal
Company Secretary
(FCS-7751)

BSES YAMUNA POWER LIMITED
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2026

	Particulars	YEAR ENDED	
		March 31, 2026 (₹) in Crores	March 31, 2025 (₹) in Crores
A.	Cash Flow from Operating Activities :-		
	Profit before Income Tax	948.69	2,174.25
	Adjustments For :		
	Transfer from Service Line Charges	(38.71)	(38.05)
	Transfer from Consumer Contribution for Capital Works and Grant-in-Aid	(22.98)	(19.78)
	Interest Income	(70.21)	(83.19)
	Excess Provisions Written Back	(1.33)	(3.29)
	Finance Costs	973.67	985.12
	Depreciation and Amortization Expense	255.28	233.52
	(Profit) / Loss on Sale of Property, Plant and Equipment (Net)	1.40	1.81
	Provision for Doubtful Debts	3.44	9.79
	Inventories written off	0.07	0.55
	Operating Profit Before Working Capital Changes	2,049.53	3,260.73
	Adjustments for (Increase) / Decrease in Assets		
	Inventories	(2.86)	0.18
	Trade Receivables	10.31	44.31
	Other Current and Non Current Financial Assets	111.09	(68.02)
	Other Current and Non Current Assets	(26.51)	106.25
	Adjustment for Regulatory Deferral Account Balances	(1,066.60)	(1,182.19)
	Adjustments for Increase / (Decrease) in Liabilities		
	Other Current and Non Current Financial Liabilities	62.92	42.93
	Service Line Charges	41.22	31.17
	Other Current and Non Current Liabilities	(5.14)	(7.00)
	Trade Payables	(555.54)	(843.35)
	Provisions	14.47	(0.99)
	Adjustment for Working Capital Changes	(1,416.64)	(1,876.71)
	Cash Generated from Operating Activities	632.89	1,384.02
	Income Tax (Paid) (including Tax deducted at source) / Refund (Net)	(14.10)	(8.77)
	Net Cash from Operating Activities (I) *	618.79	1,375.25
B.	Cash Flow from Investing Activities :-		
	Purchase of Property, Plant and Equipment & Intangible Assets (including Capital Work in Progress)	(460.08)	(432.33)
	Sale of Property, Plant and Equipment	5.30	4.39
	Movement in Consumer Contribution for Capital Works	86.52	(21.34)
	Movement in Restricted Bank Deposits	(7.35)	(26.00)
	Interest Received	72.13	75.80
	Net Cash (used in) Investing Activities (II)	(303.48)	(399.48)
C.	Cash Flow from Financing Activities :-		
	Interest and Finance Charges	(337.78)	(337.47)
	Proceeds / (Repayment) of Short Term Borrowings (Net)	(5.49)	12.00
	Repayment of Long Term Borrowings	(206.60)	(192.17)
	Payment of Lease Liability	(2.04)	(1.83)
	Net Cash (used in) Financing Activities (III)	(551.91)	(519.47)
	Net Increase / (Decrease) in Cash and Cash Equivalents (I+II+III)	(236.60)	456.30
	Cash and Cash Equivalents as at the commencement of the Year	866.17	409.87
	Cash and Cash Equivalents as at the end of the Year (Refer Note 11)	629.57	866.17
	Net Increase / (Decrease) as disclosed above	(236.60)	456.30

* Refer note 40(7) for amount spent during the year ended March 31, 2026 and March 31, 2025 relating to CSR activities.



BSES YAMUNA POWER LIMITED
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2026

Disclosure of changes in liabilities arising from financing activities
FY 2025-26

(Amount in ₹ Crores)

Particulars	Long Term Borrowings including current maturities	Short Term Borrowings	Interest
Opening Balance as at April 01, 2025	688.71	12.00	3.99
Add:- Proceeds from borrowings / Interest accrued during the year	-	-	130.70
Less:- Repayment of borrowings / Interest payment during the year	206.60	5.49	131.90
Non Cash items :-			
- Amortisation	0.46	-	-
Closing Balance as at March 31, 2026	482.57	6.51	2.79

FY 2024-25

(Amount in ₹ Crores)

Particulars	Long Term Borrowings including current maturities	Short Term Borrowings	Interest
Opening Balance as at April 01, 2024	680.24	-	5.16
Add:- Proceeds from borrowings / Interest accrued during the year	-	12.00	153.17
Less:- Repayment of borrowings / Interest payment during the year	192.17	-	154.34
Non Cash items :-			
- Amortisation	0.64	-	-
Closing Balance as at March 31, 2025	688.71	12.00	3.99

The above Statement of Cash Flows has been prepared in accordance with the "Indirect Method" as set out in the Ind AS - 7 on "Statement of Cash Flows" specified under Section 133 of the Companies Act, 2013, as applicable.

The above Statement of Cash Flows should be read in conjunction with the accompanying notes 1 to 59.

For and on behalf of the Board of Directors

As per our report of even date.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N500320



Sachin Kumar Jindal
Partner
(M. No. 531700)



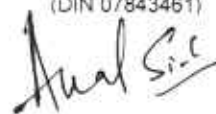
Place : New Delhi
Date : April 28, 2026

Zohra Chatterji
Director
(DIN 01382511)

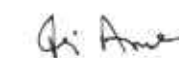
Virendra S Verma
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(DIN 07843461)

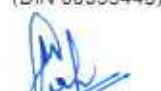
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Suresh K Agarwal
Company Secretary
(FCS-7751)

BSES YAMUNA POWER LIMITED
STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2026

(Amount in ₹ Crores)

A. Equity Share Capital

Year ended March 31, 2026

Balance as at April 01, 2025	Changes in Equity Share Capital during the year	Balance as at March 31, 2026
556.00	-	556.00

Year ended March 31, 2025

Balance as at April 01, 2024	Changes in Equity Share Capital during the year	Balance as at March 31, 2025
556.00	-	556.00

B. Other Equity

Year ended March 31, 2026

Particulars	Retained Earnings	Total
Balance as at April 01, 2025	5,650.38	5,650.38
Profit for the year	948.69	948.69
Other Comprehensive Income / (Expense) for the year	(0.17)	(0.17)
Total Comprehensive Income for the year	948.52	948.52
Balance as at March 31, 2026	6,598.90	6,598.90

Year ended March 31, 2025

Particulars	Retained Earnings	Total
Balance as at April 01, 2024	3,476.00	3,476.00
Profit for the year	2,174.25	2,174.25
Other Comprehensive Income / (Expense) for the year	0.13	0.13
Total Comprehensive Income for the year	2,174.38	2,174.38
Balance as at March 31, 2025	5,650.38	5,650.38

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes 1 to 59.

For and on behalf of the Board of Directors

As per our report of even date

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N500320

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Mitesh K Shah
CFO
(FCA-094854)

Suresh K Agarwal
Company Secretary
(FCS-7751)



Place : New Delhi
Date : April 28, 2026

Corporate Information

BSES YAMUNA POWER LIMITED ("BYPL" or "The Company") is a public limited Company incorporated in India having registered office at Shakti Kiran Building, Karkardooma, Delhi - 110032.

It is a subsidiary of Reliance Infrastructure Limited ("the Holding Company").

The Delhi Electricity Distribution Model is a unique model based on Public Private Partnership between Reliance Infrastructure Limited and Government of National Capital Territory of Delhi (hereinafter referred to as "GoNCTD") acclaimed by various International bodies like World Bank, Asian Development Bank, United States Agency for International Development etc. The GoNCTD initiated an enabling and futuristic step of privatizing the erstwhile Delhi Vidyut Board (DVB) with effect from July 01, 2002. Result of the privatization culminated in formation of BYPL, under the provisions of the then Companies Act, 1956, which also is, inter-alia, a distribution licensee within the ambit of the Electricity Act, 2003 (hereinafter referred to as "Electricity Act") which ensured that provisions of the enactments specified in the Delhi Electricity Reforms Act, 2000 (hereinafter referred to as "DERA") (Delhi Act No. 2 of 2001), not inconsistent with the provisions of the Electricity Act remained applicable to Delhi, as it was part of the Schedule referred to in Section 185 of the Electricity Act.

The Company is primarily engaged in the business of distribution of electricity in East and Central district in the National Capital Territory of Delhi. The Company has been granted a License for distribution and retail supply of electricity by the Hon'ble Delhi Electricity Regulatory Commission (hereinafter referred to as DERC) in March 2004. The initial License is valid for a period of 25 years.

Since privatization, BYPL has traversed a long and successful journey to become one of the most respected utilities in the country. Over the years, BYPL has been awarded several prestigious certifications, including ISO 9001:2015 (QMS), ISO 14001:2015 (EMS), ISO 45001:2018 (OHSMS), and ISO 27001:2022 (ISMS), establishing itself as an entity to be reckoned with. During the year, BYPL achieved remarkable recognition across national and international platforms for excellence in quality, safety, customer experience, digital transformation, cost management and CSR. BYPL earned top honours at prestigious forums such as NCQC, CCQC and ICQCC forums, securing multiple "Gold Awards", "Par Excellence Awards" and "Excellence Awards" for its Quality Circle, 5S and Kaizen initiatives. BYPL's strong commitment to workplace safety and occupational health was acknowledged through "Greentech Workplace Safety Award" by Greentech Foundation and "Prashansa Patra Award" by National Safety Council. Its leadership in digital innovation and customer-centricity was recognized with "SKOCH Digital Transformation Award" and "India Customer Experience Award" for initiatives such as Virtual Customer Care Centre and the AI-powered voice bot. Additionally, BYPL's impactful CSR initiatives, particularly Mini Science Centre projects in Delhi Government schools, received widespread appreciation through "Doing Good for Bharat CSR Award" and "beVokal CSR Award". BYPL also secured "National Award for Excellence in Cost Management" by ICMAI, "Great Place to Work Certification" for its transformational HR practices and excellence in workplace culture. BYPL earned "GEEF Global Safety Award 2026" from Global Energy and Environment Foundation for its strong safety practices & commitment to high operational standards. BYPL was also honoured with "Golden Peacock HR Excellence Award 2025" by Institute of Directors, highlighting its progressive and people-focused HR initiatives. In sustainability, it secured top honours at "Green Urja & Energy Efficiency Awards 2026" by Indian Chambers of Commerce for achievements in energy efficiency and electric mobility. Additionally, at "IPPAI Power Awards 2026" by Independent Power Producers Association of India, BYPL was recognized for its strong distribution performance and innovative CSR initiatives. BYPL serves over 21.10 lakh consumers across Central and East Delhi.

These financial statements ("financial statements") of the Company for the year ended March 31, 2026 are authorized for issue by the Board of Directors on April 28, 2026.



Note-1 Material Accounting Policies

This note provides a list of the Material Accounting Policies adopted in the preparation of the financial statements of the Company. These policies are consistent with the policies followed in all the years presented, unless otherwise stated.

a) Basis of Preparation**(i) Statement of Compliance**

The financial statements for the year ended March 31, 2026 have been prepared in accordance with Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013 (hereinafter referred to as "the Act") to be read with relevant rules, other accounting principles and other relevant provisions of the Act, as amended from time to time.

Further, the provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001 (hereinafter referred to as 'Transfer Scheme') and other relevant documents / agreements have also been taken into account while preparing these financial statements.

These financial statements have been prepared in accordance with the presentation and disclosure requirements mandated by Schedule III of the Act, applicable Ind AS, the applicable provisions of the Electricity Act and other applicable pronouncements and regulations.

All amounts disclosed in the financial statements and notes have been rounded off to the nearest Crore in Indian rupees as per the requirement of Schedule III, unless otherwise stated. The amounts which are less than One Lakh in Indian rupees (₹) are reported as 0.00, unless otherwise stated.

(ii) Basis of Measurement

The financial statements have been prepared under historical cost convention on accrual basis, except for the following:

- Certain Financial Assets and Liabilities that are measured at fair value; and
- Defined benefit plans - plan assets measured at fair value

(iii) New standards and interpretations

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time.

There is no such notification till date which will be applicable from April 01, 2026.

(iv) Others

These financial statements have been prepared on a going concern basis.

The Company does not have any investment in or control over the other entities. Therefore, the Company does not require any consolidated financial statements. Accordingly, these financial statements are prepared on standalone basis.

b) Current versus Non-Current Classification

The Company presents assets and liabilities except Regulatory Assets in the financial statements based on current/non-current classification.

An asset is treated as current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle.
- Expected to be realized within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.
- held primarily for the purpose of trading.

All other assets are classified as non-current.



A liability is treated as current when:

- It is expected to be settled in normal operating cycle.
- It is due to be settled within twelve months after the reporting period, or
- It does not have the right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.
- It is held primarily for the purpose of trading.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

Regulatory Assets are presented as separate line item distinguished from assets and liabilities as per Ind AS 114.

c) Foreign Currency Translation

(i) Functional and Presentation Currency

The financial statements are presented in Indian rupee (₹ INR), which is Company's functional and presentation currency.

(ii) Transactions and Balances

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. Foreign exchange gains and losses from settlement of these transactions and from translation of monetary assets and liabilities denominated in foreign currencies at the reporting date exchange rates are recognized in the statement of profit and loss.

Non-monetary assets and liabilities that are measured in terms of historical cost in foreign currencies are not retranslated.

d) Revenue Recognition

Revenue is recognized upon transfer of control of promised products or services to customers and is measured at the amount that reflects the consideration which the Company expects to receive in exchange of those products or services i.e. transaction price.

Revenue from sale of power

Revenue from sale of power, where the performance obligation is satisfied over time, is recognised for each unit of electricity delivered at the pre-determined rate determined by the DERC based on the Tariff Regulations, which is inclusive of Power Purchase Adjustment Charges (PPAC) and is net of applicable taxes/ surcharges which the Company collects from the customer on behalf of the Government/State Authorities.

Revenue from sale of power is accounted on the basis of billing to consumers based on billing cycles followed by the Company and includes unbilled revenue. Consumers are billed on the basis of recording of consumption of electricity by installed meters. Where meters have stopped or are faulty, the billing is done based on the assessment of past consumption, usage of appliances, etc. Unbilled revenue is recognized on supply of energy to various consumers accrued upto the end of reporting period, which is billed to the respective consumers in the future billing cycle.

Revenue from Open Access is determined on the basis of billing made to the consumers based on units consumed and includes unbilled revenue accrued upto the end of the reporting period.

Revenue in respect of the following is recognized as and when recovered because its ultimate collection is uncertain-

- a) Delayed Payment Surcharge on electricity billed.
- b) Bills raised for dishonest abstraction of Power.
- c) Interest on Deviation Settlement Mechanism (DSM).



Consumer Contribution for capital works and Service Line cum Development Charges

Consumer's contribution towards cost of capital assets is treated as capital receipt and disclosed in liabilities until transferred to a separate account (in the nature of non-current liability) on capitalization of the assets. An amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

Service Line cum Development Charges are one-time charges received from consumers at the time of new connection applied or at the time of revision of load for transmission of power. The amount received is in the nature of upfront charges and is treated as non-current liability and an amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

Other Income

Insurance and other claims are recognized as revenue on certainty of receipt on prudent basis.

Income from advertisements, rentals and others is recognized in accordance with terms of the contracts with customers based on the period for which the facilities have been used.

Interest income is recognized using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to the gross carrying amount of a financial asset. While calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

Revenue from street light maintenance is recognized on the basis of numbers of points maintained for Civic agencies and other Authorities.

e) Regulatory Deferral Account

The Company's business is rate regulated business. The Company determines revenue gaps (i.e. surplus/shortfall in actual returns over returns entitled) in respect of its regulated operations in accordance with the provisions of Ind AS 114 "Regulatory Deferral Accounts" read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations / Tariff Orders notified by the Electricity Regulator and the actual or expected actions of the regulator under the applicable regulatory framework. Appropriate adjustments in respect of such revenue gaps are made in the revenue of the respective year for the amounts which are reasonably determinable and no significant uncertainty exists in such determination. These adjustments / accruals representing revenue gaps are carried forward as Regulatory deferral accounts debit balances and related deferred tax balances, as the case may be, in the financial statements, which would be recovered / refunded through future billing based on future tariff determination by the regulator in accordance with the electricity regulations.

A separate line item is presented in the statement of profit and loss for the net movement in Regulatory deferral account balances.

f) Banking Arrangements of Power

The Company enters into banking arrangements of power with other power utilities to bank power and vice - versa and take back or return the banked power over agreed period. The power banking transactions both ways are recorded in conformity with the rates promulgated as per DERC regulations / directives, as applicable (Refer Note 36).

g) Government Grants

Grants from the government are recognized at their fair value where there is a reasonable assurance that the grant will be received and the Company will comply with all attached conditions.

Government grants relating to income are deferred and recognized in the statement of profit and loss over the period necessary to match them with the costs that they are intended to compensate and presented in other operating income.



Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to the statement of profit and loss on a straight-line basis over the expected life of the related assets and presented in other operating revenue.

h) Income Tax

Income tax expense for the year comprises of current tax and deferred tax. Income tax is recognized in the statement of profit and loss except to the extent that it relates to items recognized in 'Other Comprehensive Income' or directly in Equity and Regulatory Assets, in which case the tax is recognized in 'Other Comprehensive Income' or directly in Equity and Regulatory Assets respectively.

The Income tax expense or credit for the year is the tax payable / refundable on the current years taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

With effect from FY 2019-20, the Company had decided to avail the option to switch over to the new tax regime under section 115BAA under which the effective Income Tax rate is @ 25.17%. Accordingly, the MAT provisions are not applicable to the Company under the new tax regime.

Current Tax

The current income tax charge is measured at the amount expected to be paid to the tax authorities using the tax rates enacted or substantively enacted at the end of the reporting period. The Company establishes provisions, wherever appropriate, on the basis of amounts expected to be paid to the tax authorities.

Current income tax assets and liabilities are offset if a legally enforceable right exists to settle the same.

Deferred Tax

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements. Deferred income tax is determined using tax rates that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.

Deferred tax assets are recognized for all deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilize those temporary differences and losses. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority.

In accordance with the Multi Year Tariff (MYT) Regulations issued by DERC from time to time for determination of power tariff, the Income Tax liability shall be considered for tariff determination. The same will be adjusted in future as and when the deferred tax converts to current tax.

i) Leases

At the inception of a contract, the Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases are charged to the statement of profit and loss as an expense on a straight-line basis over the lease term.

Lease term is a non-cancellable period together with periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Company is reasonably certain not to exercise that option. The company applies judgement in evaluating



whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination.

The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date from which the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any re-measurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Unless the Company is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognised right-of-use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term. Right-of-use assets are subject to impairment.

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method.

Above Lease accounting is applicable for the following:

- Land allotted by the respective land-owning agency to Department of Power for establishment of 66/33/11 KV Grid substations. The Department of Power hands over the land to the Company on "right of use basis" on payment of annual license fee.
- Office premises

j) **Impairment of Non-Financial Assets**

Assessment for impairment is done at each Balance Sheet date as to whether there is any indication that a non-financial asset may be impaired.

For the purpose of assessing impairment, the smallest identifiable group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows from other assets or group of assets is considered as a cash generating unit.

If any indication of impairment exists, an estimate of the recoverable amount of the individual asset/cash generating unit is made. Asset/cash generating unit whose carrying value exceeds their recoverable amount are written down to the recoverable amount by recognizing the impairment loss as an expense in the statement of profit and loss. The impairment loss is allocated to other assets of the unit on pro rata basis, based on the carrying amount of each asset in the unit. Recoverable amount is higher of an assets or cash generating unit's fair value less cost of disposal and its value in use. Value in use is the present value of estimated future cash flows expected to arise from the continuing use of an asset or cash generating unit and from its disposal at the end of its useful life. Assessment is also done at each Balance Sheet date as to whether there is any indication that an impairment loss recognized for an asset in prior accounting periods may no longer exist or may have decreased. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation and amortization, if no impairment loss had been recognized.

k) **Cash and cash equivalents**

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the balance sheet.



l) Trade Receivables

Trade receivables are recognized initially at transaction value less provision for impairment.

The Company's trade receivable is generally non-interest bearing, if paid within the due dates. However, the Company Charges Late Payment Surcharge (LPSC) if paid after due dates as per DERC Regulations / directives.

m) Inventories

Inventories comprise of stores & spares and loose tools, and are stated at the lower of cost and net realizable value. Costs are assigned to individual items of inventory on weighted average basis. Cost includes purchase price, freight inwards and other expenditure incurred in bringing such inventories to their present location and condition. Costs of purchase of inventories are determined after deducting rebates and discounts. Net realizable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

The comparison of cost and net realizable value is made by the Company. Provisions are made for obsolete, non-moving and slow-moving inventories.

n) Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. The Company recognizes financial assets and liabilities when it becomes a party to the contractual provisions of the instrument.

Financial Assets**(i) Initial measurement**

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at Fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price. Transaction costs of financial assets carried at FVTPL are expensed in the statement of profit and loss.

(ii) Subsequent measurement***Debt instruments***

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

- **Amortized cost:** Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortized cost. A gain or loss on a debt investment that is subsequently measured at amortized cost and is not part of a hedging relationship is recognized in the statement of profit and loss when the asset is derecognized or impaired. Interest income from these financial assets is included in other income using the effective interest rate method.
- **Fair value through other comprehensive income (FVOCI):** Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at FVOCI. Movements in the carrying amount are taken through Other Comprehensive Income (OCI), except for the recognition of impairment gains or losses, interest revenue and foreign exchange gains and losses which are recognized in the statement of profit and loss. When the financial asset is derecognized, the cumulative gain or loss previously recognized in OCI is reclassified from equity to profit or loss and recognized in other gains/ (losses). Interest income from these financial assets is included in other income using the effective interest rate method.
- **Fair value through profit or loss (FVTPL):** Assets that do not meet the criteria for amortized cost or FVOCI are measured at FVTPL. A gain or loss on a debt investment that is subsequently measured at FVTPL and is not part of a hedging relationship is recognized in the statement of profit and loss and presented net in the statement of



profit and loss within other gains/(losses) in the year in which it arises. Interest income from these financial assets is included in other income.

Equity instruments

All equity investments in the scope of Ind AS 109 are measured at fair value. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument -by- instrument basis. The classification is made on initial recognition and is irrevocable. If the Company decides to classify an equity instrument as at FVOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to statement of profit and loss, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity. Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the statement of profit and loss.

Dividends from such investments are recognized in the statement of profit and loss as other income when the Company's right to receive payments is established.

Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

(iii) Impairment of Financial Assets

The Company assesses on a forward-looking basis the expected credit losses associated with its assets carried at amortized cost and FVOCI debt instruments. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables, the Company measures the loss allowance at an amount equal to lifetime expected credit losses using the simplified approach permitted by Ind AS 109 "Financial Instruments", which requires Expected Credit Loss (ECL) allowance to be recognized for initial recognition of the receivable. The Company has also used a practical expedient i.e. provision matrix for their determination as per Ind AS 109 which takes into account historical credit loss experience and adjusted for forward-looking information.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense / (income) in the statement of profit and loss.

(iv) De-recognition of Financial Assets.

A financial asset (or, where applicable, a part of a financial asset) is primarily de-recognised (i.e. removed from the Company's Balance Sheet) when:

- The contractual rights to receive cash flows from the asset has expired, or
- The Company has transferred its contractual rights to receive cash flows from the financial asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liabilities

(i) Initial measurement

All financial liabilities are classified, at initial recognition, as financial liabilities at FVTPL and in the case of loans and borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts.

(ii) Subsequent measurement

Financial liabilities at amortized cost

Borrowings

Borrowings are subsequently measured at amortized cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognized in the statement of profit and loss over the period of the borrowings



using the Effective Interest Rate (EIR) method. The EIR amortisation is included as finance costs in the statement of profit and loss.

If any specific borrowing remains outstanding after the related asset is ready for its intended use or sale, that borrowing becomes part of the funds that an entity borrows generally when calculating the capitalization rate on general borrowings.

Trade and other payables

These amounts represent liabilities for goods and services provided to the Company prior to the end of financial year which are unpaid. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognized initially at their fair value and subsequently measured at amortized cost using the effective interest method.

(iii) De-recognition of financial liabilities

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

o) Reclassification of financial assets and liabilities

The Company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. If the Company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The Company does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

p) Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

Level 2- Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.



Level 3 -Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

q) Offsetting financial instruments

Financial assets and liabilities are offset and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Company or the counter party.

r) Property, Plant and Equipment

Property, Plant and Equipment except assets transferred from erstwhile DVB are stated at cost less accumulated depreciation and impairment losses, if any. Cost comprises of the purchase price, any cost attributable to bringing the assets to its working condition for its intended use and initial estimate of costs of dismantling and removing the item and restoring the site, if any.

Assets transferred from erstwhile DVB are stated at the transaction value as notified by the GoNCTD under the transfer scheme. Values assigned to different heads of individual fixed assets as on the date of the transfer i.e. July 01, 2002 are as per independent valuer's certificate.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognized when replaced. All other repairs and maintenance are charged to the statement of profit and loss during the reporting period in which they are incurred.

All project related expenditure viz. civil works, machinery under erection, construction and erection materials, preoperative expenditure incidental / attributable to the construction of projects, borrowing cost incurred prior to the date of commercial operations and trial run expenditure are shown under Capital Work in Progress (CWIP).

An asset's carrying amount is written down to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Gains or losses arising from de-recognition of assets are measured as the difference between the net disposal proceeds and the carrying amount of the assets and are recognised in the statement of profit and loss when the assets are derecognised.

s) Intangible Assets

Intangible assets are stated at cost of acquisition less accumulated amortization and impairment losses, if any. Cost comprises the purchase price and any cost attributable to bringing the assets to its working condition for its intended use. An intangible asset is recognized when it is probable that the future economic benefits attributable to the asset will flow to the enterprise and where its cost can be reliably measured.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

t) Depreciation and Amortization

In accordance with Part B of Schedule II of the Act, depreciation/amortization on fixed assets has been computed based on rate or useful life given in DERC Regulations. However, in case of assets where no useful life is prescribed in DERC Regulation, the useful life as given in Part C of Schedule II of the Act is followed. Further, in case of any



BSES YAMUNA POWER LIMITED**Notes to Financial Statements for the year ended March 31, 2026**

class of asset where useful life as estimated by management and/ or certified by Independent valuer is lower or higher than DERC or Part C of Schedule II of the Act, then such lower or higher useful life is followed for computing depreciation on such asset.

Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life.

Depreciation has been computed based on straight line method following the useful life of assets mentioned as under:

Description of Assets	Useful Life of Asset (In Years)
I. Buildings:	
a) Buildings & Pucca Roads*	50
b) Temporary Structures	Nil
II. Plant & Machinery:	
a) Transformers & Switchgears	25
b) Lightning Arrestors	25
c) Batteries	5
d) Energy Meters*	10
e) Distribution Systems:	
- Overhead Lines	25
- Underground Cables	35
III. Furniture & Fixtures	10
IV. Office Equipments	
a) Communication Equipments*	
i) Mobile Phones, I-Pads and Tablets	3
ii) Other Communication Equipments	10
b) Office Equipments & Others	10
V. Computers	
a) Hardware	6
b) Software, Servers & Networking Equipment **	6
VI. Vehicles	10

* Useful life of assets is determined based on independent valuer's certificate

** Useful life of assets is considered by the Company as 6 years. Wherever the life of the assets is less than 6 years, the same is considered accordingly.

Rate of depreciation applicable for initial 12 years for the below mentioned asset class is as follows:

Assets Class	Rate*** (for initial 12 years)
Transformer, Switchgear, Lightning Arrestors and Overhead Lines including cable supports	5.83%
Underground cable including joint boxes and disconnected boxes	5.83%

*** Rate after 12 years shall be computed based on the balance depreciable value spread over remaining useful life of assets.

Based on DERC Regulations, residual value is taken at the rate of 10% of assets (other than Computer Hardware & Software where residual value is considered as Nil).

Further, based on independent valuer's certificate, residual value is taken as 10% for Energy Meters and Communication equipments and Nil for Mobile phones, Tablets and I-Pads.

The Company reviews, at the end of each reporting date, the useful life of Property, Plant and Equipment and residual value thereof and changes, if any, are adjusted prospectively, as appropriate.



u) Borrowing Costs

General and specific borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use or sale. Qualifying assets are assets that necessarily take a substantial period of time to get ready for their intended use or sale.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

Capitalisation of borrowing cost is suspended in the period during which active development is delayed due to interruption (other than temporary). Other borrowings costs are recognised as an expense in the statement of profit and loss in the period in which they are incurred.

v) Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation and the amount can be reliably estimated. Provisions are not recognized for future operating losses.

Provisions are measured at the present value of the management's best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognized as finance cost.

When the Company expects some or all of a provision to be reimbursed by another party, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of reimbursements, if any.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

w) Contingent Liabilities and Contingent Assets

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized because it is probable that an outflow of resources will not be required to settle the obligation. However, if the possibility of outflow of resources, arising out of present obligation, is remote, it is not even disclosed as contingent liability.

A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. In this case, the Company does not recognize a contingent liability but discloses its existence in the notes to the financial statements.

Contingent asset, where it is probable that future economic benefit will flow to the Company, are not recognised but disclosed in the financial statements. However, when the realisation of income is virtually certain, the related asset is no longer a contingent asset, but it is recognised as an asset.

x) Employee Benefits**(i) Short-term obligations**

Liabilities for salaries and wages, including non-monetary benefits that are expected to be settled wholly within 12 months after the end of the reporting period in which the employees render the related service are recognized in respect of employee services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the financial statements.



(ii) Other long-term employee benefit obligations

Employees other than Erstwhile DVB Employees

The liabilities for compensated absence which are not expected to be settled wholly within 12 months after the end of the reporting period in which the employees render the related service are measured at the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation. Re-measurements as a result of experience adjustments and changes in actuarial assumptions are recognized in the statement of profit and loss.

The obligations are presented as current liabilities in the financial statements if the entity does not have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

Erstwhile DVB Employees

The liability for retirement pension payable to the Special Voluntary Retirement Schemes (SVRS) optees till their respective dates of superannuation or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year end.

The half pay leave liability, consisting of encashment, availment, lapse and compensated absence, while in service and on exit as per rules of the Company, is calculated in accordance with Ind AS-19 "Employee Benefits". The liability is provided on the basis of actuarial valuation done by an independent actuary at the year end.

They are measured at the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation.

(iii) Post-employment obligations

Employees other than Erstwhile DVB Employees

The Company operates the following post-employment schemes:

- (a) Defined benefit plans such as gratuity, compensated absence; and
- (b) Defined contribution plans such as provident fund, superannuation fund etc.

Defined benefit plans

Gratuity obligations

The liability or asset recognized in the financial statements in respect of defined benefit gratuity plans is the difference between the present value of the defined benefit obligation at the end of the reporting period and the fair value of plan assets. The defined benefit obligation is calculated annually by an independent actuary using the projected unit credit method. The present value of the defined benefit obligation denominated in INR is determined by discounting the estimated future cash outflows by reference to market yields at the end of the reporting period on government bonds that have terms approximating to the terms of the related obligation. The net interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This cost is included in employee benefit expense in the statement of profit and loss. Re-measurement of gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized in the period in which they occur, directly in other comprehensive income. They are included in retained earnings in the statement of changes in equity and in the financial statements. Changes in the present value of the defined benefit obligation resulting from plan amendments or curtailments are recognized immediately in statement of profit and loss as past service cost. The Company contributes to a Trust set up by the Company which further contributes to plans taken from Insurance Regulatory and Development Authority (IRDA) approved Insurance companies.

Compensated absence

Long-term compensated absence is provided for on the basis of an actuarial valuation carried out at the end of the year using the projected unit credit method. Re-measurements as a result of experience adjustments and changes in actuarial assumptions are recognized in the statement of profit and loss.



Defined Contribution plans

The Company pays provident fund contributions to publicly administered provident funds as per local regulations. The Company has no further payment obligations once the contributions have been paid. The contributions are accounted for as defined contribution plans and the contributions are recognized as employee benefit expense when they are due. Prepaid contributions are recognized as an asset to the extent that a cash refund or a reduction in the future payments is available. The Company contributes towards Superannuation to a Trust set up by the Company which further contributes to plans taken from Insurance Companies approved by IRDA. The Company makes monthly contributions based on a specified percentage of each eligible employee's salary.

Erstwhile DVB Employees

In accordance with the stipulation made by the GoNCTD in its notification dated January 16, 2001 the contributions on account of the general provident fund, pension, gratuity and earned leave as per the Financial Rules and Service Rules (FRSR) applicable in respect of the employees of the erstwhile DVB, is accounted for on due basis and are paid to the Delhi Vidyut Board – Employees Terminal Benefit Fund 2002 (DVB ETBF-2002). Further the retirement benefits are guaranteed by GoNCTD. All such payments made to the DVB ETBF- 2002 are charged off to the statement of profit and loss.

y) Contributed Equity

Equity shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax from the proceeds.

z) Earnings Per Share

Basic Earnings Per Share (BEPS) is computed by dividing the net profit attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating Diluted Earnings Per Share (DEPS), the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

Both BEPS and DEPS have been calculated with and without considering income from rate regulated activities in the net profit attributable to equity shareholders.



Note-2 Critical Estimates and Judgements

The preparation of financial statements requires the use of accounting estimates which, by definition, will seldom equal the actual results. Management also needs to exercise judgement in applying the Company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgement or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates and judgements are:

i. Useful life of Property, Plant and Equipment

The estimated useful life of property, plant and equipment is based on the number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews, at the end of each reporting date, the useful life of property, plant and equipment and residual value thereof and changes, if any, are adjusted prospectively, if appropriate.

ii. Recoverable amount of Property, Plant and Equipment

The recoverable amount of property, plant and equipment is based on estimates and assumptions regarding, in particular, the expected market outlook and future cash flows. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount and could result in impairment.

iii. Estimation of defined benefit obligation

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increase and the inflation rate. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have a material impact on the resulting calculations.

iv. Estimation of Deferred tax assets for carry forward losses and current tax expenses

The Company review carrying amount of deferred tax assets and liabilities at the end of each reporting period. The policy for the same has been explained under Note 1(h).

v. Impairment of Trade Receivables

The Company review carrying amount of trade receivables at the end of each reporting period and provide for expected credit loss. The policy for the same is explained in the Note 1(n) (iii).

vi. Regulatory Assets

The Company determines revenue gap for the year (i.e. shortfall in actual returns over assured returns) based on the principles laid down under the MYT Regulations and Tariff Orders issued by DERC. At the end of each reporting period, Company also determines regulatory assets/regulatory liabilities in respect of each reporting period on self-true up basis on principles specified in accounting policy Note 1(e) wherever regulator is yet to take up formal true up process.



vii. Late Payment Surcharge on Power Purchase (LPSC) (Refer Note 30 and 38)

The Company has long term Power Purchase Agreement ("PPA") / Bulk Power Transmission Agreement ("BPTA") with various generators and transmission utilities ("Power Utilities"). As per Central Electricity Regulatory Commission (CERC) / DERC Regulations / Ministry of Power (MoP) advisory and / or MoP Rules (including Electricity (Late Payment Surcharge and related matters) Rules, 2022) / terms of PPA / BPTA, these Power utilities are liable to charge LPSC on delayed payments. The determination of LPSC is dependent upon interpretation of applicable Regulations of CERC / DERC, MoP advisory, MoP Rules, the orders / judgements of Hon'ble SC and the pending litigations in relation thereto before various Fora, terms of PPAs' / BPTAs' with Power utilities / other applicable laws and observations of DERC for a bilateral settlement of dues. Significant judgement is applied while interpreting the relevant CERC / DERC Regulations; MoP advisory, MoP Rules and the orders / judgements of Hon'ble SC, and the pending litigations in relation thereto before various Fora and terms of PPA / BPTA / other applicable laws, as regards to charging of LPSC and associated contingent liability in the financial statements.

viii. Lease Assets (RoU)

Ind AS 116 requires lessees to determine the lease term as the non-cancellable period of a lease adjusted with any option to extend or terminate the lease, based on assessment on a lease-by-lease basis, if the use of such option is reasonably certain.

In evaluating the lease term, the Company considers factors such as any significant leasehold improvements undertaken over the lease term, costs relating to the extension of the lease based on license period and the importance of the underlying asset to Company operations taking in to account the location of the underlying asset and the availability of suitable alternatives.

The lease term in future periods is reassessed based on extension of the license period to ensure that the lease term reflects the current economic circumstances.

ix. Estimation of Unbilled Revenue (Refer Note 10)

Unbilled revenue is recognized against supply of energy to various consumers accrued upto the end of reporting period, which will be billed to the respective consumers in the future billing cycle. It is estimated on the basis of latest consumption trend of the consumers and input variation factor at the end of each reporting period.

Estimates and judgements are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.



Note - J Property, Plant and Equipment

Particulars	BUILDINGS	TRANSFORMERS & SWITCHGEARS	LIGHTNING ARRESTERS	BATTERIES	PLANT & EQUIPMENT				OFFICE EQUIPMENTS			VEHICLES	TOTAL	Amount in ₹ Crores CAPITAL WORK IN PROGRESS (CWP)
					ENERGY METERS	UNDERGROUND CABLES	OVERHEAD LINES	FURNITURE AND FIXTURES	COMMUNICATION EQUIPMENTS	OTHER OFFICE EQUIPMENTS	COMPUTERS			
Year ended March 31, 2025														
Gross carrying amount														
Opening gross carrying amount	74.74	1,235.66	5.24	6.68	607.63	1,613.78	240.12	9.66	7.11	148.60	60.02	8.51	4,018.55	
Additions during the year	14.84	135.86	0.54	1.85	53.33	125.42	3.05	0.45	0.29	13.17	8.01	0.29	357.10	
Additions on account of interest/overhead	4.60	36.26	0.08	0.38	1.71	21.64	0.47	-	-	3.16	2.19	-	70.49	
Less: Disposals	-	3.10	0.21	0.13	9.76	0.03	-	0.02	0.20	0.44	0.92	0.04	14.55	
Closing gross carrying amount	94.18	1,404.68	5.65	8.78	652.81	1,760.81	243.64	10.09	7.20	164.49	70.20	8.76	4,431.29	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	15.97	428.72	3.22	4.39	293.60	528.84	112.84	5.83	4.38	60.85	43.07	4.62	1,505.33	
Depreciation charged during the year	1.88	68.53	0.77	0.62	47.68	80.17	9.14	0.63	0.75	11.37	5.67	0.74	227.45	
Less: Disposals	-	1.52	0.11	0.11	5.17	0.01	-	0.02	0.17	0.36	0.88	-	8.35	
Closing accumulated depreciation and impairment	17.85	495.73	2.38	4.90	336.11	609.00	121.98	6.44	4.96	71.86	47.86	5.36	1,724.43	
Net carrying amount as at March 31, 2025	76.33	908.95	3.27	3.88	316.70	1,151.81	121.66	3.65	2.24	92.63	22.34	3.40	2,706.86	76.78
Less: Provision for Retirement													1.80	
Net carrying amount after provision as at March 31, 2025													2,705.06	
Add - Inventories for Capital Works														
Add - Goods in Transit (GIT) for Capital Works														53.14
Less - Provision for Obsolete / Non Moving / Slow Moving Inventories for Capital Works														1.60
Net CWP including Capital Inventories as at March 31, 2025														0.58
Year ended March 31, 2026														
Gross carrying amount														
Opening gross carrying amount	94.18	1,404.68	5.65	8.78	652.81	1,760.81	243.64	10.09	7.20	164.49	70.20	8.76	4,431.29	
Additions during the year	11.53	195.89	0.26	0.65	64.14	157.94	3.37	0.28	0.33	16.25	27.81	1.77	480.02	
Additions on account of interest/overhead	2.18	27.83	0.04	0.04	1.92	22.63	0.58	0.04	-	1.57	4.24	-	60.97	
Less: Disposals	-	4.35	0.04	-	9.26	-	-	0.03	0.42	1.57	1.72	0.01	17.40	
Closing gross carrying amount	107.69	1,624.05	5.91	9.47	709.51	1,941.38	247.59	10.38	7.11	180.74	100.33	10.52	4,954.88	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	17.85	495.73	2.38	4.90	336.11	609.00	121.98	6.44	4.96	71.86	47.86	5.36	1,724.43	
Depreciation charged during the year	2.23	79.22	0.30	0.99	47.60	88.56	9.29	0.61	0.60	11.77	7.09	0.73	248.99	
Less: Disposals	-	2.10	0.02	-	4.89	-	-	0.03	0.38	1.31	1.67	-	10.40	
Closing accumulated depreciation and impairment	20.08	572.85	2.66	5.89	378.82	697.56	131.27	7.02	5.18	82.32	53.28	6.09	1,943.02	
Net carrying amount as at March 31, 2026	87.61	1,051.20	3.25	3.58	330.69	1,243.82	116.32	3.36	1.93	98.42	47.05	4.43	2,991.86	43.27
Less: Provision for Retirement													0.72	
Net carrying amount after provision as at March 31, 2026													2,991.14	
Add - Inventories for Capital Works														
Add - Goods in Transit (GIT) for Capital Works														41.75
Less - Provision for Obsolete / Non Moving / Slow Moving Inventories for Capital Works														0.72
Net CWP including Capital Inventories as at March 31, 2026														0.26
														85.48



(i) Property, Plant and Equipment pledged as security

a) Property, Plant and Equipment (including CWIP) are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institutions and banks in the current and previous year (Refer Note 20 & 28).

b) The second pari passu charge on Property, Plant and Equipment (including CWIP) is in favour of working capital lenders issuing Standby Letter of Credit/ Letter of Credit (SBLC/LC) limits (Refer Note 28).

(ii) Contractual obligations

Refer Note 46 for disclosure of contractual commitments for the acquisition of Property, Plant and Equipment

(iii) Borrowing Cost Capitalisation

The amount of borrowing cost capitalised to Gross Block of Fixed Assets during the year ended March 31, 2026 is ₹ 11.04 Crores (Year ended March 31, 2025 - ₹ 12.58 Crores). The rate used to determine the amount of borrowing cost eligible for capitalisation for the year ended March 31, 2026 is 12.49% (Year ended March 31, 2025 - 12.52%) which is weighted average interest rate of borrowing.

(iv) Property, Plant and Equipment contributed by customers

The Entity recognises any contribution (including taking over of self-constructed assets by consumers) towards Property, Plant and Equipment made by various Govt. agencies/ others to be utilised in the transmission and distribution process and that meets the definition of an asset. The initial gross amount is estimated at fair value by reference to the market price of these assets on the date in which control is obtained. Refer Note 24 for amount that the Company has recognised as plant & equipment and Note 34 for revenue recognised during the year.

(v) CWIP Movement

CWIP comprises expenditure for the Property, Plant and Equipment in the course of construction. CWIP as at March 31, 2026 includes borrowing cost amounting to ₹ 0.51 Crore (As at March 31, 2025 - ₹ 2.51 Crores) and personnel cost amounting to ₹ 4.97 Crores (As at March 31, 2025 - ₹ 10.63 Crores).

Particulars	Year	Opening	Addition	Capitalisation	Amount in ₹ Crores Closing
CWIP Movement *	2025-26	76.78	442.92	476.43	43.27
CWIP Movement *	2024-25	65.07	387.79	376.08	76.78

* Excluding movement in capital inventory.

(vi) Ageing Schedule of CWIP

Particulars	Amount in CWIP for a year of *				Amount in ₹ Crores Total
	Less than 1 Year	1-2 Yrs	2-3 Yrs	More than 3 Years	
As at March 31, 2026	43.27	-	-	-	43.27
As at March 31, 2025	76.23	0.55	-	-	76.78

* Excluding capital inventory (Net of provisions) of ₹ 42.21 Crores (as at March 31, 2025 - ₹ 54.16 Crores).

1. Projects execution plans are based on assessment and requirement of the Company and are also submitted to DERC. Projects are executed based on annual rolling plans. Such annual rolling plans including revised approved project plans are re-submitted to the DERC and are not considered for determining variation while making disclosure.

2. The Company does not have any project which is temporarily suspended or any CWIP which has exceeded its cost or whose completion is overdue as compared to its original plan.

(vii) Details of Immovable property included in Property, Plant and Equipment not held in the name of the Company.

As at March 31, 2026

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value (Amount in ₹ Crores)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since	Reason for not being held in the name of the Company
Property, Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GoNCTD)	No	July 2002 to March 2026	Refer viii
	Buildings	107.69				Refer ix

As at March 31, 2025

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value (Amount in ₹ Crores)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since	Reason for not being held in the name of the Company
Property, Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GoNCTD)	No	July 2002 to March 2025	Refer viii
	Buildings	94.18				Refer ix

(viii) Land

Under the provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001, vide Delhi Gazette Notification dated November 20, 2001 the successor utility companies are entitled to use certain Lands as a licensee of the Government of Delhi, on "Right of Use" basis on payment of a consolidated amount of ₹ 1/- per month. Also, Refer Note 5 w.r.t. Leasehold Land acquired by the Company on "Right of Use" basis on payment of annual license fees.

(ix) Building (Immovable assets other than land)

In exercise of the power conferred by Section 80 read with Section 15 and Section 16 of the Delhi Electricity Reform Act 2000 (Delhi Act No. 2 of 2001), immovable assets (other than land) were inter alia transferred under Notification No. F.11/99/2001 by the Government of the National Capital Territory of Delhi to BSSES Yamuna Power Ltd. It also includes addition made by the Company subsequent to date of transfer.



(viii) Property, Plant and Equipment (Additional disclosure as per previous GAAP)													Amount in ₹ Crores	
Particulars	BUILDINGS	TRANSFORMERS & SWITCHGEARS	LIGHTNING ARRESTER	BATTERIES	ENERGY METERS	UNDERGROUND CABLE	OVERHEAD LINES	FURNITURE AND FIXTURES	COMMUNICATION EQUIPMENT	OTHER OFFICE EQUIPMENTS	COMPUTERS	VEHICLES	TOTAL	
Year ended March 31, 2025														
Gross carrying amount	94.83	1,439.19	8.56	12.38	769.34	1,821.32	423.92	14.05	7.35	166.98	82.24	9.43	4,849.58	
Opening gross carrying amount	14.84	135.86	0.54	1.85	53.33	125.42	3.05	0.45	0.29	13.17	8.01	0.29	357.10	
Additions during the year	4.60	36.26	0.08	0.38	5.71	21.64	0.47	-	-	3.16	2.19	-	70.49	
Less: Disposals	-	5.87	0.97	0.26	10.68	0.03	-	0.06	0.20	0.87	1.31	0.38	30.45	
Closing gross carrying amount	114.27	1,605.44	8.21	14.35	813.70	1,868.35	427.44	14.44	7.44	182.64	91.11	9.34	5,256.72	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	56.06	632.25	5.54	10.09	455.41	736.38	296.64	10.22	4.62	79.23	64.39	5.54	2,336.36	
Depreciation charge during the year	1.88	68.53	0.27	0.62	47.68	80.17	9.14	0.63	0.75	11.37	5.67	0.74	227.45	
Less: Disposals	-	4.28	0.87	0.24	6.09	0.01	-	0.06	0.17	0.59	1.29	0.34	13.95	
Closing accumulated depreciation and impairment	37.94	696.49	4.94	10.47	497.00	816.54	305.78	10.79	5.20	90.01	68.77	5.94	2,549.86	
Net carrying amount as at March 31, 2025	76.33	908.95	3.27	3.88	316.70	1,151.81	121.66	3.65	2.24	92.63	22.34	3.40	2,706.86	
Less: Provision for Retirement	-	-	-	-	-	-	-	-	-	-	-	-	1.80	
Net carrying amount after provision as at March 31, 2025	-	-	-	-	-	-	-	-	-	-	-	-	2,705.06	
Year ended March 31, 2026														
Gross carrying amount	114.27	1,805.44	8.21	14.35	813.70	1,968.35	427.44	14.44	7.44	182.64	91.11	9.34	5,256.72	
Opening gross carrying amount	11.53	195.89	0.26	0.65	64.14	157.94	3.37	0.28	0.33	16.25	27.61	1.77	480.02	
Additions during the year	2.18	27.83	0.04	0.04	1.82	22.63	0.58	0.04	-	1.57	4.24	-	60.97	
Less: Disposals	-	6.77	0.16	0.04	9.95	-	-	0.09	0.43	1.59	1.93	0.18	21.14	
Closing gross carrying amount	127.98	1,822.39	8.35	15.00	869.71	2,148.92	431.39	14.67	7.34	186.87	121.03	10.93	5,776.57	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	37.94	696.49	4.94	10.47	497.00	816.54	305.78	10.79	5.20	90.01	68.77	5.94	2,549.86	
Depreciation charge during the year	2.23	79.22	0.30	0.99	47.60	88.56	9.29	0.61	0.60	11.77	7.09	0.73	248.99	
Less: Disposals	-	4.52	0.14	0.04	5.58	-	-	0.09	0.39	1.33	1.88	0.17	14.14	
Closing accumulated depreciation and impairment	40.17	771.19	5.10	11.42	539.02	905.10	315.07	11.31	5.41	100.45	73.90	6.50	2,784.71	
Net carrying amount as at March 31, 2026	87.81	1,051.20	3.25	3.58	330.69	1,243.82	116.32	3.36	1.93	86.42	47.05	4.43	2,991.86	
Less: Provision for Retirement	-	-	-	-	-	-	-	-	-	-	-	-	0.72	
Net carrying amount after provision as at March 31, 2026	-	-	-	-	-	-	-	-	-	-	-	-	2,991.14	



Note- 4 Other Intangible Assets

Particulars	Computer Software	Total
Year ended March 31, 2025		
Gross carrying amount		
Opening gross carrying amount	42.84	42.84
Additions during the year	1.71	1.71
Additions on account of interest/overhead	0.32	0.32
Less : Disposals	-	-
Closing gross carrying amount	44.87	44.87
Accumulated amortization and impairment	25.18	25.18
Amortization charge for the year	4.61	4.61
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	29.79	29.79
Net carrying amount as at March 31, 2025	15.08	15.08
Year ended March 31, 2026		
Gross carrying amount		
Opening gross carrying amount	44.87	44.87
Additions during the year	4.25	4.25
Additions on account of interest/overhead	0.78	0.78
Less : Disposals	-	-
Closing gross carrying amount	49.90	49.90
Accumulated amortization and impairment	29.79	29.79
Amortization charge for the year	4.63	4.63
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	34.42	34.42
Net carrying amount as at March 31, 2026	15.48	15.48

- (i) Internally generated computer softwares during the year ended March 31, 2026 ₹ Nil (year ended March 31, 2025 - ₹ Nil).
(ii) Intangible assets are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institutions and banks in the current and previous year (Refer Note 20 & 28).
(iii) The second pari passu charge on Intangible assets are in favour of working capital lenders issuing SBLC/LC limits (Refer Note 28).

(iv) Other Intangible Assets (Additional disclosure as per previous GAAP)

Particulars	Computer Software	Total
Year ended March 31, 2025		
Gross carrying amount		
Opening gross carrying amount	50.19	50.19
Additions during the year	1.71	1.71
Additions on account of interest/overhead	0.32	0.32
Less : Disposals	-	-
Closing gross carrying amount	52.22	52.22
Accumulated amortization and impairment	32.53	32.53
Amortization charge for the year	4.61	4.61
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	37.14	37.14
Net carrying amount as at March 31, 2025	15.08	15.08
Year ended March 31, 2026		
Gross carrying amount		
Opening gross carrying amount	52.22	52.22
Additions during the year	4.25	4.25
Additions on account of interest/overhead	0.78	0.78
Less : Disposals	-	-
Closing gross carrying amount	57.25	57.25
Accumulated amortization and impairment	37.14	37.14
Amortization charge for the year	4.63	4.63
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	41.77	41.77
Net carrying amount as at March 31, 2026	15.48	15.48



Note- 5 Right-of-Use (RoU) Assets			
Particulars	Leasehold Land	Leasehold Office Premises	Total
Year ended March 31, 2025			
Gross carrying amount			
Opening gross carrying amount	10.38	-	10.38
Additions during the year	-	-	-
Less : Disposals	-	-	-
Closing gross carrying amount	10.38	-	10.38
Accumulated amortization and impairment	3.10	-	3.10
Amortization charge for the year	1.46	-	1.46
Less : Impairment during the year	-	-	-
Closing accumulated amortization and impairment	4.56	-	4.56
Net carrying amount as at March 31, 2025	5.82	-	5.82
Year ended March 31, 2026			
Gross carrying amount			
Opening gross carrying amount	10.38	-	10.38
Additions during the year	-	2.85	2.85
Less : Disposals	-	-	-
Closing gross carrying amount	10.38	2.85	13.23
Accumulated amortization and impairment	4.56	-	4.56
Amortization charge for the year	1.46	0.20	1.66
Less : Impairment during the year	-	-	-
Closing accumulated amortization and impairment	6.02	0.20	6.22
Net carrying amount as at March 31, 2026	4.36	2.65	7.01
a) Leasehold Land:-			
(i) During the year ended March 31, 2026, the Company has paid/ incurred ₹ 1.83 Crores towards Lease Assets (RoU) (Year ended March 31, 2025 - ₹ 1.83 Crores).			
(ii) The lease payments are discounted using the weighted average incremental borrowing rate, i.e. @ 12.34% p.a. for lease accounting.			
(iii) The lease period for life of RoU has been considered till the license period i.e. March, 2029.			
(iv) Refer Note 1(i) for Lease Assets (RoU).			
b) Leasehold Office Premises:-			
(i) During the year ended March 31, 2026, the Company has paid/ incurred ₹ 0.21 Crore towards Lease Assets (RoU) (Year ended March 31, 2025 - ₹ Nil).			
(ii) The lease payments are discounted using the weighted average incremental borrowing rate, i.e. @ 12.56% p.a. for lease accounting.			
(iii) The lease period for life of RoU has been considered till the lease period i.e. October, 2031.			
(iv) Refer Note 1(i) for Lease Assets (RoU).			



Note- 6 Restricted Bank Deposits	As at March 31, 2026	As at March 31, 2025
Balance with banks held as security	120.82	118.18
Total	120.82	118.18
The restrictions are primarily on account of fixed deposits held as security against debt service coverage requirement.		

Note- 7 Other Non Current Financial Assets	As at March 31, 2026	As at March 31, 2025
Security Deposits	1.78	1.21
Total	1.78	1.21

Note- 8 Other Non Current Assets	As at March 31, 2026	As at March 31, 2025
Considered good - Unsecured		
(i) Capital Advances	2.32	0.23
(ii) Advances other than Capital Advances		
Security Deposits	2.48	2.48
(iii) Tax Assets		
(a) Income Tax Recoverable	2.70	2.70
(b) Income Tax deposited under protest { Refer Note 47(B)(c) }	1.00	1.00
(iv) Prepaid expenses	1.43	0.33
Total	9.93	6.74

Note- 9 Inventories	As at March 31, 2026	As at March 31, 2025
Stores & Spares	18.98	16.14
Goods-in-Transit (GIT)	-	-
Less:- Provision for Obsolete / Non Moving / Slow Moving Inventories	0.74	0.71
Total	18.24	15.43

1. Inventories are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institution and banks in the current and previous year (Refer Note 20 & 28).
2. The second pari passu charge on Inventories is in favour of working capital lenders issuing SBLC/LC limits (Refer Note 28).
3. Inventories comprises stores and spares which are consumable in repair and maintenance of service lines and other equipments (Refer Note 40).
4. Provision of inventories created on account of obsolete / non- moving / slow moving items for the year ended March 31, 2026 - ₹ 0.03 Crore (Year ended March 31, 2025 - ₹ 0.03 Crore).



Note- 10 Current Trade Receivables	As at March 31, 2026	As at March 31, 2025
(A) Trade Receivables - Sale of Power		
(i) Considered good - Secured	66.17	69.13
(ii) Considered good - Unsecured	63.33	94.09
(iii) Credit Impaired	96.93	97.55
Less: Impairment allowance *	226.43	260.77
	96.93	97.55
(B) Trade Receivables - Bulk Sale of Power		
Considered good - Unsecured	0.32	5.78
Less: Impairment allowance *	-	-
	0.32	5.78
(C) Trade Receivables - Open Access		
Considered good - Secured	-	0.03
Considered good - Unsecured	0.42	-
Less: Impairment allowance *	0.42	0.03
	0.42	0.03
(D) Trade Receivables - Unbilled Revenue		
	266.33	240.30
Total	(A) + (B) + (C) + (D)	395.57
		409.33

* The Company has measured the expected credit losses (ECL) on trade receivables using the simplified approach as prescribed under Ind AS 109 - "Financial Instruments" (Refer Note 45)

1. Trade receivables are subject to first pari passu charge in favour of working capital lenders issuing SBLC/ LC limits (Refer Note 28).

2. Trade receivables are subject to second pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institution and banks in the current and previous year (Refer Note 20 & 28).

3. No trade receivables are due from director or other officer of the Company and firms or private companies in which any director is a partner, director or member either jointly or severally with other persons except normal utility bills (Refer Note 44)

4. Refer Note 44 for terms and condition of trade receivables owing from related parties.

5. Refer Note 53 for information on receivables from Struck Off Companies.

6. Trade receivables are non-interest bearing. The credit period for sale of power as mentioned in Note 10(A) is 15 clear days. The Company charges LPSC after the due date as per the DERC directives.

7. Unbilled Revenue

(a) Unbilled Revenue represents accrued income from sale of power and open access from the last billed cycle upto the Balance Sheet date.

(b) Trade receivables for unbilled revenue as at March 31, 2026 includes ₹ 262.33 Crores (As at March 31, 2025 - ₹ 237.57 Crores) towards sale of power and ₹ 3.00 Crores (As at March 31, 2025 - ₹ 2.73 Crores) towards open access income.

B. Trade Receivables Ageing Schedule

As at March 31, 2026

Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months-1 Year	1-2 Yrs	2-3 Yrs	More than 3 Yrs	
(i) Undisputed Trade Receivables - Considered good							
- Sale of Power	55.32	48.75	12.66	7.59	1.14	0.06	125.52
- Bulk Sale of Power	0.32	-	-	-	-	-	0.32
- Open Access	-	0.42	-	-	-	0.00	0.42
Total (i)	55.64	49.17	12.66	7.59	1.14	0.06	126.26
(ii) Undisputed Trade Receivables - Credit Impaired							
- Sale of Power	0.11	2.51	4.06	9.16	9.05	60.97	85.86
(iii) Disputed Trade Receivables - Considered good							
- Sale of Power	0.00	1.27	1.29	1.18	0.24	0.00	3.98
(iv) Disputed Trade Receivables - Credit Impaired							
- Sale of Power	0.00	0.19	0.91	3.27	2.56	4.14	11.07
Total (i) + (ii) + (iii) + (iv)	55.75	53.14	18.92	21.20	12.99	65.17	227.17
Less: Impairment allowance							96.93
Total							130.24
Add: Trade Receivables - Unbilled Revenue							266.33
Total							395.57

As at March 31, 2025

Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months - 1 Year	1-2 Yrs	2-3 Yrs	More than 3 Yrs	
(i) Undisputed Trade Receivables - Considered good							
- Sale of Power	56.38	72.79	18.97	8.04	1.56	0.37	158.11
- Bulk Sale of Power	5.78	-	-	-	-	-	5.78
- Open Access	-	0.03	-	-	0.00	0.00	0.03
Total (i)	62.16	72.82	18.97	8.04	1.56	0.37	163.92
(ii) Undisputed Trade Receivables - Credit Impaired							
- Sale of Power	0.14	4.38	6.49	9.57	11.10	58.24	89.92
(iii) Disputed Trade Receivables - Considered good							
- Sale of Power	0.00	1.61	1.97	1.25	0.19	0.09	5.11
(iv) Disputed Trade Receivables - Credit Impaired							
- Sale of Power	0.00	0.19	0.99	1.82	0.71	3.92	7.63
Total (i) + (ii) + (iii) + (iv)	62.30	79.00	28.42	20.68	13.56	62.62	266.58
Less: Impairment allowance							97.55
Total							169.03
Add: Trade Receivables - Unbilled Revenue							240.30
Total							409.33



Note- 11 Cash and Cash Equivalents	As at March 31, 2026	As at March 31, 2025
Balances with Banks in Current Accounts	13.14	20.34
Balances with Banks in Fixed Deposits	605.56	840.29
Cheques, draft on hand and payment gateways	10.44	5.36
Cash on hand	0.43	0.18
Total	629.57	866.17

Note- 12 Bank balances other than Cash and Cash Equivalents	As at March 31, 2026	As at March 31, 2025
Balance with Banks held as margin money ¹	142.31	138.86
Restricted Balance with Bank - For Unspent CSR (Refer Note 16.31 and 40(7))	6.54	5.38
Balance with Banks for other commitments ²	0.35	0.35
Total	149.30	144.59

1. The restrictions are primarily on account of fixed deposits held with banks as margin against the issuance of SBLC / LC / Bank Guarantee (BG).
2. These represents fixed deposits maturing within twelve months and submitted with the courts against various legal cases.

Note- 13 Current Loans	As at March 31, 2026	As at March 31, 2025
Considered good - Unsecured Loans & Advances to Staff	0.33	0.36
Total	0.33	0.36

Note- 14 Other Current Financial Assets	As at March 31, 2026	As at March 31, 2025
Considered good - Unsecured		
Recoverable from DVB ETBF 2002 Trust (Refer Note 47(B)(f))	45.42	45.42
Recoverable on account of GST ¹	1.58	0.59
Recoverable from Energy Efficiency & Renewable Energy Management Centre (EE & REM) ²	0.56	0.56
Recoverable from Delhi Power Company Limited	1.12	1.12
Interest accrued but not due on fixed deposits	10.11	12.03
Subsidy receivable from GoNCTD ³	6.49	119.26
Security Deposits	0.48	0.34
Contract Assets ⁴	0.62	0.70
Others	5.45	5.34
Total	71.83	185.36

1. It includes an amount of ₹ 0.94 Crore paid under protest as on March 31, 2026 (₹ Nil as on March 31, 2025) to GST department against filing of appeal before the commissioner (Appeals) (Refer Note 47(B)(e)).
2. The Company has installed solar panels of 340 KW capacity at various locations of the Company's premises. The Company is eligible for grant (Central Finance Assistance) of ₹ 1.71 Crores (as per letter of EE&REM dated February 18, 2013) out of which ₹ 0.56 Crore is yet to be received.

3. Movement of Subsidy (including Generation Based Incentive) as per the schemes announced by GoNCTD is as under:

Subsidy Account Statement	As at March 31, 2026	As at March 31, 2025
Opening Subsidy Receivable / (Advance)	119.26	53.50
Add : Subsidy passed to consumers during the year	958.85	990.55
Less : Subsidy received during the year	1,071.62	924.79
Closing Subsidy Receivable / (Advance)	6.49	119.26

Opening balance of subsidy amounting to ₹ 119.26 Crores as on April 01, 2025 includes ₹ 1.39 Crores on account of Generation Based Incentive (GBI) disbursed to the consumers as per "Delhi Solar Policy, 2016" issued by Department of Power, GoNCTD under Mukhya Mantri Solar Power Yojana vide notification dated September 27, 2016 and ₹ 0.04 Crore on account of Capital Subsidy for commissioning of Rooftop solar system being disbursed to the consumers as per Delhi Solar Energy Policy, 2023. Subsidy disbursed during the year ended March 31, 2026 amounting to ₹ 958.85 Crores includes ₹ 0.69 Crore on account of GBI as per "Delhi Solar Policy, 2023" and ₹ 0.07 Crore on account of GBI Capital Subsidy. Subsidy received during the year ended March 31, 2026 amounting to ₹ 1,071.62 Crores includes ₹ 1.07 Crores on account of GBI as per "Delhi Solar Policy, 2023" and ₹ 0.05 Crore on account of GBI Capital Subsidy. Closing balance of subsidy amounting to ₹ 6.49 Crores as on March 31, 2026 includes ₹ 1.39 Crores on account of GBI as per "Delhi Solar Policy, 2016", ₹ (0.38) Crore on account of GBI as per "Delhi Solar Policy, 2023" and ₹ 0.06 Crore on account of GBI Capital Subsidy.

4. It represents job work-in-progress in respect of execution of work under PM Surya Ghar Muft Bijli Yojna (PMSGMBY) for the year ended March 31, 2026 and in respect of execution of work under Mukhyamantri Sadak Punarirman Yojna Scheme (MMSPY) for installation of street light at dark spots for the year ended March 31, 2025.

Note- 15 Current Tax Assets	As at March 31, 2026	As at March 31, 2025
Advance Tax and TDS	16.09	10.81
Income Tax Recoverable	12.17	3.34
TDS Refund Receivable	1.22	1.22
Total	29.48	15.37

Note- 16 Other Current Assets	As at March 31, 2026	As at March 31, 2025
Advance other than Capital Advances		
Prepaid expenses	14.71	8.94
Advances to Suppliers and Others ¹	10.40	16.77
Service Tax Recoverable (Refer Note 47(B)(j))	2.67	2.67
GST Recoverable	2.10	6.46
Recoverable for Barter Transactions	145.86	116.21
Others ²	12.99	12.26
Total	188.73	163.34

1. Advance to Suppliers and Others as at March 31, 2026 includes ₹ Nil given to vendors for CSR activities from Unspent CSR account (As at March 31, 2025 ₹ 0.13 Crore).

2. Includes an amount of ₹ 12.76 Crores paid under protest as on March 31, 2026 (₹ 12.02 Crores as on March 31, 2025) to THDC in lieu of LPSC bills posted by THDC on Praapti Portal in line with the Hon'ble APTEL's Interim Order dated April 08, 2024 (Refer Note 47(B)(k)).



Note- 17 Regulatory Deferral Account Balances	As at March 31, 2026	As at March 31, 2025
Tariff Adjustment Account	12,801.57	11,737.50
Deferred Tax associated with Regulatory Deferral Account Balances	-	-
	12,801.57	11,737.50
Tariff Adjustment Account		
Opening Balance (A)	11,737.50	10,553.02
Revenue gap during the year		
Cost		
Power purchase cost	4,106.12	4,206.21
Others ⁵	1,208.57	2,769.23
(Includes other costs and charges in accordance with MYT Regulations, Tariff Orders from DERC and orders of Appellate Authorities)		
Carrying cost for the year ⁶	1,710.83	1,316.15
(B)	7,025.52	8,291.59
Revenue		
Revenue Collected	5,413.47	6,604.10
Non Tariff Income (including Open Access Income)	146.73	102.50
(C)	5,560.20	6,706.60
Income recoverable from future tariff / revenue gap / (surplus) for the year (D)=(B -C)	1,465.32	1,584.99
8% surcharge collected during the year towards opening balance ⁷ (E)	401.25	400.51
Net movement during the year (F) = (D - E)	1,064.07	1,184.48
Tariff Adjustment Account (G) = (A + F)	12,801.57	11,737.50
Deferred Tax Associated with Regulatory Deferral Account Balances		
Opening Deferred Tax Liability	(2,883.15)	(2,326.75)
Add:- Deferred Tax Liability during the year	(233.86)	(556.40)
Less:- Recoverable from future tariff	3,117.01	2,883.15
(H)	-	-
Balance at the end of the year TOTAL (G) + (H)	12,801.57	11,737.50
1. The Company records Regulatory Deferral Account Balances based on applicable Tariff Regulations, Tariff Orders, judicial rulings, legal opinions and past practices. Any retrospective changes due to updated interpretations or judgements are accounted for in the year of such changes arise. 2. DERC on March 29, 2023 issued the Business Plan Regulations, 2023 (applicable FY 2023-26), which the Company challenged before Delhi High Court (Delhi HC). Initial interim orders of Delhi HC restrained DERC from issuing Tariff Orders based on its undertaking. However, Delhi HC vide its order dated December 20, 2024 later clarified that DERC is relieved from its undertaking recorded in earlier Orders and is allowed to pass Tariff Orders in accordance with law. The matter is pending and next listed for hearing on July 22, 2026. 3. In the True-up Order dated July 19, 2024, DERC has trued up Regulatory Deferral Account Balance upto March 31, 2021 at ₹ 8,419.14 Crores. Subsequently, DERC has issued the True up Order for FY 2021-22 on October 25, 2025 & for FY 2022-23 on December 31, 2025 wherein it has approved the total Regulatory Assets at ₹ 9,569.19 Crores upto March 31, 2023 (refer note 17 (5) below for details of these orders). However, no tariff orders have been issued for FY 2022-23, FY 2023-24, FY 2024-25 and FY 2025-26. Further, true up for FY 2023-24 and FY 2024-25 is also currently pending before DERC. 4. Past disallowances by DERC have been challenged before APTEL. The Company, based on legal advice and as per Ind AS 114, continues to carry such balances in line with the accepted regulatory framework as at March 31, 2026. 5. Hon'ble Supreme Court (SC) by Order dated December 01, 2021 dismissed DERC Tariff Appeals of 2010 and 2011 and directed DERC to comply with the directions contained in the APTEL judgements. The said order has been re-affirmed by Hon'ble SC Order dated December 15, 2022. Further, on October 18, 2022, Hon'ble SC by its judgement allowed Company's Civil Appeal 4324 of 2015 and held that DERC cannot re-open Tariff Orders during true up exercise and change the methodology / principles of original tariff determination. Due to continuous non-compliance of the Hon'ble SC Orders, the Company has filed Contempt Petitions and Miscellaneous Application (MA) challenging DERC's Compliance Order before Hon'ble SC. However, DERC filed a Review Petition against the Hon'ble SC Order dated December 15, 2022, which was rejected by Hon'ble SC on August 03, 2023. In April, 2024, DERC filed its reply in the abovementioned Contempt Petitions and had submitted that the impact of the Hon'ble SC Orders would be brought out in the True-Up Order for FY 2020-21. Accordingly, DERC has issued the True-up order dated July 19, 2024 for FY 2020-21, wherein it has partially implemented the aforestated orders.		



On May 03, 2024, DERC passed Order in the matter of review of Capitalization and Physical Verification of Assets of Company. In the said Order DERC has finally approved the Gross Fixed Assets for the period from FY 2004-05 to 2015-16, and held that the impact of differential amount considered for additional capitalization based on Physical Verification will be provided in the ensuing True-up Order i.e. True-Up Order for FY 2020-21.

Based on the above mentioned DERC True-up Order dated July 19, 2024 which include the partial impact of Hon'ble SC Orders (referred above), DERC Order dated May 03, 2024 and other corresponding adjustments, the Company had recognised an additional Regulatory Asset of ₹ 1,514.33 Crores (including carrying cost upto March 2024) during FY 2024-25.

Further, APTEL has issued judgement dated July 21, 2025 in Appeal No. 70 and 71 of 2018 with regards to various issues challenged by Company. The Company has filed IA before APTEL in O.P. 1 of 2025 seeking implementation of the said APTEL judgement. DERC has challenged this APTEL judgement on some issues before Hon'ble SC which is pending adjudication.

Also, APTEL has issued judgement dated September 11, 2025 in Appeal No. 265 of 2013 with regards to various issues challenged by Company. APTEL in its judgement has referred few issues to 3rd member of APTEL for decision, which are already decided in APTEL 70 and 71 of 2018 judgement. The Company has challenged this APTEL judgement on issues which are decided against Company before Hon'ble SC and the same is sub-judice. Hon'ble SC on January 5, 2026 has granted stay on APTEL procedures for hearing and decision by 3rd member of APTEL on above mentioned already decided issues.

Based on aforesaid APTEL judgements and True-up Orders for FY 2021-22 & FY 2022-23, the Company has recognised negative impact in Regulatory Asset of ₹ 98 Crores (including carrying cost upto March 2025) during the year.

6. As per Paras 67.1 to 67.4 and 71(v) and 71 (vi) of the Hon'ble SC judgement dated August 06, 2025 read with clarificatory order dated October 28, 2025, existing Regulatory Assets must be liquidated in a maximum of 7 years starting from April 01, 2024 taking Rule 23 of the Electricity Rules, 2005 (notified on January 10, 2024) as the guiding principle. Further, APTEL has initiated suo moto proceedings (O.P. 1 of 2025) under above mentioned Hon'ble SC judgement dated August 06, 2025 to monitor implementation of Hon'ble SC directions in para 71(v) and 71 (vi) (refer note 47 B (k) for details on O.P. 1 of 2025). O.P. No. 1 of 2025 was listed for hearing on April 02, 2026 wherein Hon'ble APTEL was pleased to reserve Order inter alia on the Application filed by DERC requesting for extension of the time for liquidation of Regulatory Assets w.e.f. July 01, 2026 instead of April 01, 2026, to be undertaken by DERC in terms of RA Judgement. By Order dated April 20, 2026, Hon'ble APTEL while rejecting the application filed by DERC has directed DERC to commence liquidation of Regulatory Assets as per RA Judgement within three weeks from the date of Order.

The above mentioned Rule 23 also specifies that the carrying cost rate shall be the base rate of Late Payment Surcharge (LPSC) under the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 defined as SBI's one-year MCLR as of April 01 of the relevant financial year plus 5%.

Further, APTEL in its order dated December 02, 2025 in O.P. 1 of 2025 held that carrying cost must be in terms of Rule 23 of Electricity Rules, 2005 as amended on January 11, 2024.

Accordingly, the Company has applied this rate for carrying cost on Regulatory Assets from FY 2024-25 onwards in line with the above mentioned Hon'ble SC judgement and APTEL Order.

7. DERC in the last Tariff Order dated September 30, 2021 continued an 8% surcharge for deficit recovery. This rate is subject to review in future Tariff Orders.

8. Regulatory Deferral Account Debit Balances are subject to first pari-passu charge to secure the Company's Secured Loan from Financial Institution and Banks in the current and previous year (Refer Note 20 & 28) and second pari-passu charge in favour of working capital lender for issuing SBLC/LC limits.

Regulatory Risk Management

Delhi Electricity Regulatory Commission (DERC) is the Regulator as per Electricity Act, 2003.

Market Risk

The Company is in the business of Supply of Electricity, being an essential service and lifeline for consumers, therefore no demand risk is anticipated. There is regular growth in the numbers of consumers and demand of electricity from existing and new consumers.

Regulatory Risk

The Company is operating under regulatory environment governed by DERC. Tariff is subject to Rate Regulated Activities.

Refer note 1(e) on Company's policy relating to determination of regulatory assets/regulatory liabilities.

The Company's risk with respect to Regulatory Assets is reviewed by the Risk Management Committee supported by regulatory team under policies approved by the Board of Directors and in terms of the relevant Accounting Standards. The team identifies, evaluates and makes plans to mitigate associated risks in close coordination with the Company's operating units and the same is submitted on quarterly basis to the board / audit committee for their review.

Regulatory Assets recognized in the financial statements of the Company are subject to true up by DERC as per Regulation and outcome of past assessments pending in courts / authorities.

DERC issued Tariff Order dated September 30, 2021 for FY 2021-22 which is in-force from October 01, 2021 and will remain in force till replaced by a subsequent tariff order and/or is amended, reviewed or modified in accordance with the provisions of the Electricity Act and the Regulations made thereunder.



Note- 18 Equity Share Capital				
Particulars	As at March 31, 2026		As at March 31, 2025	
	No. of Shares (In Crores)	Amount (₹ In Crores)	No. of Shares (In Crores)	Amount (₹ In Crores)
<u>Authorized</u> Equity Shares of ₹ 10 each (Year ended March 31, 2025 - ₹ 10 each)	65.00	650.00	65.00	650.00
<u>Issued, Subscribed & Fully Paid Up</u> Equity Shares of ₹ 10 each (Year ended March 31, 2025 - ₹ 10 each)	55.60	556.00	55.60	556.00
Total		556.00		556.00
(a) Reconciliation of Number of Shares outstanding at the beginning and at the end of the year				
Particulars	As at March 31, 2026		As at March 31, 2025	
	No. of Shares (In Crores)	Amount (₹ In Crores)	No. of Shares (In Crores)	Amount (₹ In Crores)
Balance at the beginning of the year	55.60	556.00	55.60	556.00
Add: Issued during the year	-	-	-	-
Balance at the end of the year	55.60	556.00	55.60	556.00
(b) Rights, preferences and restrictions attached to Equity Shares				
1. Voting				
The Company has one class of equity shares having a par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share held.				
2. Dividend/ Liquidation				
The Company has not declared/distributed any dividend in the current and previous year. In the event of liquidation of the Company, the holders of equity shares shall be entitled to receive all of the remaining assets of the Company, after distribution of all preferential amounts, if any. Such distribution amounts will be in proportion to the number of equity shares held by the shareholders.				
(c) Shares held by Holding Company or ultimate Holding Company and their subsidiaries or associates				
Name of Shareholder	As at March 31, 2026		As at March 31, 2025	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Ultimate Holding Company)	28.36	51.00%	28.36	51.00%
Total	28.36	51.00%	28.36	51.00%
(d) Details of Shares held by Shareholders holding more than 5% of the total equity shares of the Company				
Name of Shareholder	As at March 31, 2026		As at March 31, 2025	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Ultimate Holding Company)	28.36	51.00%	28.36	51.00%
Delhi Power Company Limited	27.24	49.00%	27.24	49.00%
(e) Details of Shares held by Promoters of the Company				
Name of Promoter	As at March 31, 2026		As at March 31, 2025	
	No. of Shares	% of Shareholding	No. of Shares	% of Shareholding
Reliance Infrastructure Limited	28,35,59,995	51.00%	28,35,59,995	51.00%
Delhi Power Company Limited	27,24,39,996	49.00%	27,24,39,996	49.00%
Chief Secretary	1	0.00%	1	0.00%
Principal Secretary (Finance)	1	0.00%	1	0.00%
Principal Secretary (Home)	1	0.00%	1	0.00%
Secretary (Power)	1	0.00%	1	0.00%
Rakesh Kumar Yadav jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Partha Pratim Sarma jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Arvind Kumar jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Angarai Natarajan Sethuraman jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Ajay Kumar Mittal jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Total	55,60,00,000	100.00%	55,60,00,000	100.00%
(f) The above list of shareholders is as per the register of shareholders / members, as maintained by the company				
(g) No class of shares have been issued as bonus shares and shares issued for consideration other than cash and bought back by the company during the period of five years immediately preceding the reporting date.				



Note- 19 Other Equity	As at March 31, 2026	As at March 31, 2025
Retained Earnings	6,598.90	5,650.38
Total	6,598.90	5,650.38

Note- 20 Non Current Borrowings	As at March 31, 2026	As at March 31, 2025
Secured		
Term Loan from Others		
- Power Finance Corporation Limited (PFC) ^{1 & 2}	290.70	482.58
Total	290.70	482.58

1. As at March 31, 2026, borrowings are netted off loan processing charges amounting to ₹ 0.12 Crore (As at March 31, 2025 - ₹ 0.41 Crore).

2. Term loans (from PFC) are secured as under:-

(a) Primary Security

- (i) First pari-passu charge on all movable and immovable properties and assets of the Company.
- (ii) First pari-passu charge on the regulatory assets of the Company.
- (iii) First pari-passu charge on present and future revenue of whatsoever nature and wherever arising.
- (iv) Second pari-passu charge on the receivable of the Company.

(b) Collateral Security

- (i) Pledge of 51% of ordinary equity shares of the Company.
- (ii) Debt Service Reserve Account (DSRA) as at March 31, 2026 is equivalent to interest and principal dues of ensuing one to two quarter (As at March 31, 2025 - equivalent to interest and principal dues of ensuing one to two quarter) in the form of fixed deposit.

(c) The interest rate range for the year ended March 31, 2026 is 12.00% to 12.50% p.a. (Year ended March 31, 2025 - 12.00% to 12.75% p.a.)

(d) As per the terms of "The BSES Yamuna Power Limited Distribution and Retail Supply of Electricity Licence (Licence No. 3/DIST of 2004)", the Company is required to obtain permission of the DERC for creating charges for loans and other credit facilities availed by it. As on March 31, 2026 the required permission from DERC is sought and is under process.

Repayment terms of Term Loan from PFC:-

Name of financial institution	Loan Amount (Disbursed) (in ₹ Crores)	Year	No. of Installments	Installment Amount (in ₹ Crores)
Power Finance Corporation Limited *	1,000.00	1st Year (FY 18-19)	0	-
		2nd Year (FY 19-20)	4	10.00
		3rd to 11th Year (FY 20-21 onwards)	32	30.00
Power Finance Corporation Limited (Covid-19 Moratorium Loan) **	108.28	1st Year to 7th Year (FY 20-21 to 26-27)	0	-
		8th Year (FY 27-28)	1	39.90
			1	9.29
		9th Year (FY 28-29)	1	9.41
			1	40.09
			1	9.59
Power Finance Corporation Limited ***	473.39	1st Year (FY 20-21)	0	-
		2nd Year (FY 21-22)	2	1.27
			1	4.16
			6	4.81
		3rd to 5th Year (FY 22-23 to FY 24-25)	36	6.01
		6th Year (FY 25-26)	12	7.22
		7th Year (FY 26-27)	12	6.01
		8th Year (FY 27-28)	12	5.21

* Disbursement of loan amount of ₹ 1,000.00 Crores was made in FY 2017-18. Quarterly repayment starting date: April 15, 2019.

** PFC provided moratorium of ₹ 108.28 Crores on Term Loan of ₹ 1000 Crores, comprising of principal amount of ₹ 60 Crores and interest of ₹ 48.28 Crores, due during the period April 2020 to August 2020. Repayment in five monthly installments starting from February 15, 2028.

*** Disbursement of loan amount of ₹ 127.34 Crores was made in FY 2020-21 and ₹ 346.05 Crores was made in FY 2021-22. Monthly Repayment starting date: July 15, 2021.

Note- 21 Non Current Lease Liability	As at March 31, 2026	As at March 31, 2025
Lease Liability	5.68	4.54
Total	5.68	4.54
Refer Note No 1(i) for Lease Liability		



Note- 22 Other Non Current Financial Liability	As at March 31, 2026	As at March 31, 2025
Consumer Security Deposit	733.01	667.86
Total	733.01	667.86

Consumer Security Deposit (CSD)

i) CSD is the amount paid by consumer at the time of applying for new connection with the Company for supply of power or subsequently in case of revision of load. The CSD is returned/credited to the consumer only after the termination/disconnection of the agreement or reduction of load and after adjustment of outstanding dues, if any, within a period as prescribed by DERC from the date of termination of the agreement.

ii) The amount of CSD transferred to the Company by virtue of Part II of Schedule E of the Transfer Scheme was ₹ 8.00 Crores. The Transfer Scheme as well as erstwhile DVB did not furnish the consumer wise details of the amount transferred to it as CSD. The Company compiled, from the consumer records, the amount of security deposit as on June 30, 2002 which worked out to ₹ 35.38 Crores. The Company is of the opinion that its liability towards CSD is limited to ₹ 8.00 Crores as per the Transfer Scheme. Therefore, the liability towards refund of CSD in excess of ₹ 8.00 Crores and interest thereon is not to the account of the Company. The Company had also filed a petition during the year 2004-05 with the DERC to deal with the actual amount of CSD as on date of transfer and the DERC had advised the GoNCTD to transfer the differential amount of ₹ 70.90 Crores as CSD to the Company. The GoNCTD did not abide by the advice and hence the Company has filed a writ petition on March 24, 2008 (W.P.(C) 2417/2008) and the case is pending before Hon'ble Delhi High Court (Hon'ble HC).

Pending outcome of this case and as per the instructions of DERC, the Company has been refunding the CSD to DVB consumers. The matter was last listed on December 13, 2024, wherein the Company submitted that, by the Judgement of the Supreme Court dated October 18, 2022 in BSES Rajdhani and others v. DERC, the Apex court has held that Company is entitled to recover interest on CSD as held by the DPCL and directed DERC to allow the interest on CSD held by the DPCL and the impact thereof to the Company. The matter was last listed on April 22, 2026 and adjourned to July 07, 2026.

iii) Interest is provided at MCLR (Marginal Cost of Fund Based Lending Rate) as notified by SBI prevailing on the April 01 of the respective year on CSD received from all consumers as per DERC Supply Code and Performance Standard Regulations, 2017. The MCLR rate as on April 01, 2025 is 9.00% (As on April 01, 2024 - 8.65%). Accordingly, the Company has booked interest during the year ended March 31, 2026 amounting to ₹ 63.08 Crores (Year ended March 31, 2025 - ₹ 57.00 Crores). As mentioned in note (ii) above, interest on deposit value in excess of ₹ 8.00 Crores would be recoverable from GoNCTD if the Company's contention is upheld by the Hon'ble HC.

Note- 23 Non Current Provisions	As at March 31, 2026	As at March 31, 2025
Provision for Employee Benefits*	35.35	36.64
Total	35.35	36.64

* It represents Company's liability for Compensated Absence.

Note- 24 Consumer Contribution for Capital Works	As at March 31, 2026	As at March 31, 2025
Opening Balance	277.63	231.42
Add: Capitalised during the year	22.34	65.60
Sub total	299.97	297.02
Less: Transferred to Statement of Profit and Loss	22.61	19.39
Closing balance	277.36	277.63

Note- 25 Service Line Charges	As at March 31, 2026	As at March 31, 2025
Opening Balance	240.01	246.89
Add: Received during the year	41.22	31.17
Sub total	281.23	278.06
Less: Transferred to Statement of Profit and Loss	38.71	38.05
Closing balance	242.52	240.01

Note- 26 Grant-In-Aid	As at March 31, 2026	As at March 31, 2025
Under Accelerated Power Development & Reforms Programme of the Government of India (APDRP)		
Opening Balance	2.56	2.95
Less: Transferred to Statement of Profit and Loss	0.37	0.39
Closing balance (A)	2.19	2.56
From Energy Efficiency & Renewable Energy Management Centre (EE & REM)		
Opening Balance	0.17	0.17
Less: Transferred to Statement of Profit and Loss	-	0.00
Closing balance (B)	0.17	0.17
Total (A) + (B)	2.36	2.73



Note- 27 Other Non Current Liabilities	As at March 31, 2026	As at March 31, 2025
Consumer Contribution for Capital Works	102.70	38.52
Contract Liabilities	0.82	-
Total	103.52	38.52

Note- 28 Current Borrowings	As at March 31, 2026	As at March 31, 2025
Secured		
(i) From Bank		
Loans Repayable on Demand		
- Cash Credit ¹	6.51	12.00
(ii) From Others		
- Current Maturities of Term Loan from PFC (Refer Note 20) ²	191.87	206.13
Total	198.38	218.13

1. Secured Loans from Bank, repayable on demand

i) Cash Credit is fund based working capital facility, availed from consortium of bankers, secured by :-

- First pari-passu charge on all stores and spares of the Company.
- First pari-passu charge on all movable and immovable properties and assets of the Company.
- First pari-passu charge on the regulatory assets of the Company.
- First pari-passu charge on present and future revenue of whatsoever nature and wherever arising.
- Second pari-passu charge on the receivable of the Company.

ii) The interest rate range for the year ended March 31, 2026 is between 11.15% to 11.70% p.a. (Year ended March 31, 2025 - 10.90% to 12.70% p.a.) and is computed on daily balance at monthly rest on the actual amount utilised.

iii) The Company has filed periodic statements of Stock and Trade Receivables with Banks for computation of drawing power of Working Capital facilities and the same are in conformity with Financial Statements except for minor variations which are not material.

2. As at March 31, 2026, borrowings are netted off loan processing charges amounting to ₹ 0.29 Crore (As at March 31, 2025 - ₹ 0.47 Crore).

Note- 29 Current Lease Liability	As at March 31, 2026	As at March 31, 2025
Lease Liability	1.65	1.19
Total	1.65	1.19
Refer Note No 1(i) for Lease Liability		



Note- 30 Current Trade Payables	As at March 31, 2026	As at March 31, 2025
Outstanding dues of Micro enterprises and Small enterprises (Refer Note 54)	(A) 19.13	25.94
Outstanding dues of creditors other than Micro enterprises and Small enterprises		
- Power Purchase Creditors	7,637.07	7,666.86
- Other Creditors	46.12	39.49
(B)	7,683.19	7,706.35
- Unbilled Dues (Power Purchase)	(C) 240.44	128.17
(D) = (B) + (C)	7,923.63	7,834.52
Total	(A) + (D) 7,942.76	7,862.46

1. Refer Note 44 for terms and conditions with related parties.

2. Refer Note 49 with regards to dues to Power Utilities.

3. Other Creditors are non interest bearing and are normally settled in normal trade cycle.

4. Current Trade Payables Ageing Schedule :

As at March 31, 2026

Particulars	Not Due	Outstanding for following periods from due date of payment				Total
		Less than 1 Year	1-2 Yrs	2-3 Yrs	More than 3 Yrs	
(i) MSME	19.13	-	-	-	-	19.13
(ii) Others						
- Power Purchase Creditors	112.08	757.55	747.49	699.22	5,245.67	7,562.01
- Other Creditors	45.71	0.41	-	-	-	46.12
Total (ii)	157.79	757.96	747.49	699.22	5,245.67	7,608.13
(iii) Disputed Dues - MSME	-	-	-	-	-	-
(iv) Disputed Dues - Others						
- Power Purchase Creditors	-	-	-	-	75.06	75.06
Total (i) + (ii) + (iii) + (iv)	176.92	757.96	747.49	699.22	5,320.73	7,702.32
Add - Unbilled Dues (Power Purchase)						240.44
Total						7,942.76

As at March 31, 2025

Particulars	Not Due	Outstanding for following periods from due date of payment				Total
		Less than 1 Year	1-2 Yrs	2-3 Yrs	More than 3 Yrs	
(i) MSME	25.94	-	-	-	-	25.94
(ii) Others						
- Power Purchase Creditors	148.88	747.49	699.22	619.64	5,378.57	7,593.80
- Other Creditors	39.02	0.47	-	-	-	39.49
Total (ii)	187.90	747.96	699.22	619.64	5,378.57	7,633.29
(iii) Disputed Dues - MSME	-	-	-	-	-	-
(iv) Disputed Dues - Others						
- Power Purchase Creditors	-	-	-	-	75.06	75.06
Total (i) + (ii) + (iii) + (iv)	213.84	747.96	699.22	619.64	5,453.63	7,734.29
Add - Unbilled Dues (Power Purchase)						128.17
Total						7,862.46

5. The Company is required to estimate liabilities as per the provisions of the Companies Act and applicable Indian Accounting Standards to give true and fair view of its financial statements considering the prevailing facts and available information as on the Balance Sheet date.

In line with the applicable Accounting Standards, background facts and prevailing circumstances, the Company had re-categorised / re-classified the estimated and disputed LPSC liability payable to Delhi Utilities during the financial year ending March 31, 2022. Accordingly, from FY 2022-23 onwards, for estimation of Trade Payables, the Company continued to compute the LPSC liability on similar basis i.e. @ 12% p.a. by appropriating payments made by the Company, since the date of default, towards outstanding LPSC amount (including billed and not billed by such utilities) and subsequently towards outstanding Principal Energy / Transmission dues. This treatment has been duly supported by expert opinions.

Further, the aforesaid accounting treatment is realistic, fair and justified even if compared with the treatment adopted by Delhi Utilities for accounting of outstanding dues in their books of accounts i.e. treating the outstanding dues primarily on the basis of appropriation of payments received for supply / transmission of power (no bills have been raised by them in respect of LPSC after May 2015).

Hence, even if LPSC liability is computed @ 15%/18% p.a. since first day of default, with appropriation of payments first towards LPSC Bills as and when raised by Delhi Utilities followed by Principal Energy / Transmission bills raised, then the total Trade Payables of Delhi Utilities including LPSC liability would be lower than the Trade Payables of Delhi Utilities computed @ 12% p.a. as explained above.

Comparing the liabilities under the above two approaches, BYPL has recognized the LPSC liability of Delhi Utilities @ 12% p.a. (as against 15%/18% p.a.) in these financial statements, on a prudent and conservative basis by evaluating all background facts as stated above and on the basis of accounting principle that the fair value of the financial liability should be estimated at the amount probable (i.e. more likely than not) to settle the same (Refer Note 38(2)).



Note- 31 Other Current Financial Liabilities	As at March 31, 2026	As at March 31, 2025
Interest accrued but not due	2.79	3.99
Other Payables		
Payable on purchase of fixed assets (Refer Note 54)	127.19	84.94
Other Miscellaneous Creditors (Refer Note 54)	18.07	21.65
Works and Earnest Money Deposits	3.44	1.95
Expenses payable	3.42	3.27
Employee benefits payable	1.02	1.17
Consumer Security Deposit (Refer Note 22)	36.64	33.47
Unspent Expenditure on Corporate Social Responsibility (CSR) (Refer Note 40(7))	15.64	14.95
Consumer contribution for capital works	30.43	34.43
Total	238.64	199.82

Note- 32 Other Current Liabilities	As at March 31, 2026	As at March 31, 2025
Advances from consumers	139.68	146.83
Other Advances	0.71	1.57
Statutory Dues	49.11	42.14
Other payables ¹	33.12	34.47
Contract Liabilities	0.92	4.49
Total	223.54	229.50

1. Other Payables includes Pension Trust Surcharge, the movement of which is as under:

Particulars	As at March 31, 2026	As at March 31, 2025
Opening Balance	23.85	22.25
Add : Collection during the year *	351.51	350.78
Total Payable	375.36	373.03
Less : Amount paid to Pension Trust	351.96	349.18
Net Payable	23.40	23.85

* Collection during the year includes Late Payment Surcharge on Pension Trust Surcharge ₹ 0.88 Crore (for the year ended March 31, 2025 - ₹ 0.77 Crore).

Note- 33 Current Provisions	As at March 31, 2026	As at March 31, 2025
Provision for employee benefits (A)	62.82	49.44
Other Provisions		
Provision for legal claims		
Opening Balance	3.05	5.43
Add : Provision made / (written back) during the year	0.02	(2.38)
(B)	3.07	3.05
Total (A)+(B)	65.89	52.49



Note- 34 Revenue From Operations	Year ended	Year ended
	March 31, 2026	March 31, 2025
A) Sale of Power¹		
Gross Revenue from Sale of Power	6,453.04	7,669.36
Less: Tax on Electricity	235.10	284.20
Less: Pension Trust Surcharge Recovery	349.77	349.14
Net Revenue from Sale of Power	5,868.17	7,036.02
B) Bulk Sale of Power	245.80	503.50
C) Open Access Income²	23.97	(0.23)
D) Other Operating Revenue		
(i) Service Line Charges	38.71	38.06
(ii) Electricity Tax Collection Charges	7.11	6.59
(iii) Consumer Contribution for Capital Works and Grant-in-Aid	22.98	19.78
(iv) Miscellaneous Operating Income	5.81	6.31
	74.61	72.73
Total (A) + (B) + (C) + (D)	6,212.55	7,612.02
1. Revenue from sale of power for the year ended March 31, 2026 includes ₹ 400.03 Crores (Year ended March 31, 2025 - ₹ 399.28 Crores) billed against 8% surcharge allowed for recovery of opening revenue gap. 2. In accordance with the DERC (Renewable Purchase Obligation) Regulations, 2021 and subsequent clarifications issued by DERC dated January 17, 2023, and May 09, 2024, Open Access Consumers are eligible for RPO benefits on open access charges, subject to the issuance of relevant certificates by the state nodal agency. Further, as per the clarification issued by DTL dated March 26, 2025, DMRC was also eligible for a full waiver of wheeling charges for the period from September 03, 2021 to June 10, 2022. Consequently, a reversal of ₹ 8.39 Crores has been made from open access income during the year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 30.65 Crores out of which ₹ 25.88 Crores pertains to the period up to March 31, 2024).		

Note- 35 Other Income	Year ended	Year ended
	March 31, 2026	March 31, 2025
Interest		
- Fixed Deposits	69.42	82.98
- Others ¹	0.79	0.21
Total	70.21	83.19
Delayed Payment Surcharge (LPSC)	19.00	21.14
Sale of Scrap	6.47	5.61
Street Light Maintenance & Material Charges (Net) ²	2.75	2.82
Excess Provisions Written Back	1.33	3.29
Bad Debts Recovered	2.31	2.70
Profit on Sale of Fixed Assets	3.86	3.41
Pole Rental Income	8.20	12.61
Other Miscellaneous Income ³	14.68	7.06
Total	128.81	141.83
1. Other interest includes Interest on Income Tax refund during the year ended March 31, 2026 amounting to ₹ 0.18 Crore for Assessment Year 2024-25 & ₹ 0.60 Crore for Assessment Year 2025-26 (Year ended March 31, 2025 - ₹ 0.17 Crore for Assessment Year 2023-24 & ₹ 0.00 Crore for Assessment Year 2014-15). 2. Street Light Maintenance and Material Charges : Income from Street Light Maintenance and Material Charges is net off direct cost during the year ended March 31, 2026 - ₹ 2.37 Crores (Year ended March 31, 2025 - ₹ 2.26 Crores) relating to maintenance cost and ₹ 0.30 Crore for year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 0.36 Crore) relating to Stores and Spares consumed. Income from Street Light Maintenance and Material Charges includes net incentive earned during the year ended March 31, 2026 ₹ 0.01 Crore (Year ended March 31, 2025 - ₹ 0.05 Crore). 3. Other Miscellaneous Income includes following : (i) MNRE incentive received during the year ended March 31, 2026 - ₹ 0.60 Crore (Year ended March 31, 2025 - ₹ Nil). (ii) Income through sale of ESCerts (Energy Saving Certificates) of ₹ Nil (Year ended March 31, 2025 - ₹ 0.80 Crore (net of Transaction Fees of ₹ 0.01 Crore)).		



Note- 36 Cost of Power Purchased	Year ended	Year ended
	March 31, 2026	March 31, 2025
Purchase of Energy	3,688.72	4,134.55
Transmission Charges	691.25	603.64
Total	4,377.97	4,738.19
(a) The cost of long term power purchase is subject to revision, based on tariff orders notified by Central Electricity Regulatory Commission (CERC) / Delhi Electricity Regulatory Commission (DERC) for respective Power Utilities. However, such revision is accounted for as and when the revised bills/demands are received from the Power Utilities. (b) Cost of power purchased is net off rebate for the year ended March 31, 2026 - ₹ 44.62 Crores (Year ended March 31, 2025 - ₹ 47.86 Crores) (c) Deviation Settlement Mechanism (DSM) : The cost of power purchased is based on bills raised by generating companies for energy actually scheduled by the Company, whereas the energy draw from the grid for supplies to consumers is as per actual demand on real time basis. Difference between actual schedule and drawal of power at real time is DSM. Cost of power purchased is net off DSM sale for the year ended March 31, 2026 - ₹ 17.25 Crores for 78.19 MUs (Year ended March 31, 2025 - ₹ 11.89 Crores for 58.18 MUs) (d) Banking Arrangements : (i) The Company takes and returns back power and vice-versa under the banking arrangement and accounts for the same as power purchase (net) in the books of accounts. As per the DERC Tariff Regulations, 2017 read with Order dated July 07, 2023, DERC had clarified that normative cost of banking transactions shall be weighted average rate of variable cost of all long term sources. Accordingly, the Company has considered weighted average rate of variable cost of all long-term sources for the year ended March 31, 2026 @ ₹ 2.66 per unit as the rate for Banking Transactions initiated during the year (Year ended March 31, 2025 ₹ 2.78 per unit). As at March 31, 2026, the Company has to receive 557.93 MUs (net) considering mark-up of energy under banking arrangement (Year ended March 31, 2025 - 424.36 MUs (net) were receivable) which were received during subsequent period. (ii) Cost of power purchased is net off barter / banking sale during the year ended March 31, 2026 - ₹ 170.24 Crores (Year ended March 31, 2025 - ₹ 128.27 Crores).		

Note- 37 Employee Benefits Expense	Year ended	Year ended
	March 31, 2026	March 31, 2025
Salaries and Wages	317.35	300.62
Contribution to provident and other funds	46.95	46.07
Staff Welfare expense	24.67	21.69
Total	388.97	368.58
(i) Employee benefits expense are net off of ₹ 58.10 Crores for the year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 55.84 Crores) being amount capitalised/ charged to capital work-in-progress. (ii) Employee benefits expense includes: -GST during the year ended March 31, 2026 - ₹ 5.04 Crores (Year ended March 31, 2025 - ₹ 4.38 Crores). -Replacement cost (net of capitalisation) of retirement of FRSR employee during the year ended March 31, 2026 - ₹ 5.77 Crores (Year ended March 31, 2025 - ₹ 1.79 Crores) (iii) Staff welfare expenses are inclusive of Training expenses during the year ended March 31, 2026 - ₹ 1.98 Crores (Year ended March 31, 2025 - ₹ 0.73 Crores) (iv) For disclosure under Ind AS-19 "Employee Benefits (Refer Note 56). (v) 7th Pay Commission Recommendations The Company has implemented the recommendations of Wage Revision Committee (WRC) Report during financial year 2020-21 for payment of 7th Pay commission benefits to the eligible employees of erstwhile DVB which were duly adopted by BYPL vide Office order No. AsVP(HR)/2020-21/157 dated October 16, 2020. The total impact upto FY 2023-24 was ₹ 373.77 Crores. Out of the same, ₹ 373.52 Crores have been paid till FY 2025-26 (paid till FY 2024-25 - ₹ 373.52 Crores) (vi) Pursuant to the notification issued by the Ministry of Labour and Employment bringing into effect the Code on Wages, 2019, the Code on Social Security, 2020, the Industrial Relations Code, 2020, and the Occupational Safety, Health and Working Conditions Code, 2020 (collectively referred to as the "New Labour Codes") from November 21, 2025, the Company has reassessed its employee benefit obligations in line with the revised definition of wages. This reassessment has resulted in increase in employee benefits liabilities (gratuity and leave encashment) of the Company by ₹ 1.72 Crores (net) as on March 31, 2026 and the same has been recognized as an employee benefits expense during the year. The Company continues to monitor the issuance and finalisation of Central and State Rules, as well as further clarifications from the Government on various aspects of the New Labour Codes. Any additional impact arising from such developments will be evaluated and accounted for appropriately as and when the relevant rules are notified or clarifications are issued.		

Note- 38 Finance Costs	Year ended	Year ended
	March 31, 2026	March 31, 2025
Interest:-		
i) Term Loan ¹	62.39	84.48
ii) Cash Credit Account	0.05	0.03
iii) Consumer Security Deposit	63.08	57.00
iv) Lease Liability (RoU) (Refer Note No 1(i))	0.78	0.76
v) Others	0.39	0.25
Other Borrowing Costs:-		
i) Late Payment Surcharge (LPSC) on Power Purchase and Transmission Charges ²	841.72	830.55
ii) Others	5.26	12.07
Total	973.67	985.12
1. Interest on term loan is net off of ₹ 9.05 Crores for the year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 11.95 Crores) being amount capitalised/charged to capital work-in-progress 2. The LPSC is recognized by the Company as per applicable regulations of CERC / DERC, MoP advisory, MoP Rules, the orders / judgements of Hon'ble SC and the pending petitions in relation thereto before various fora, terms of PPAs / BPTAs with Power Utilities / applicable laws and / or reconciliation / agreed terms with Power Generating / Transmission companies, as the case may be { Refer Note 30(5) and 47(B)(x) }		



Note- 39 Depreciation & Amortization Expense	Year ended	Year ended
	March 31, 2026	March 31, 2025
Depreciation (Refer Note 3 and 4)	253.62	232.06
Depreciation on RoU (Refer Note 5)	1.68	1.48
Total	255.28	233.52

Note- 40 Other Expenses ¹	Year ended	Year ended
	March 31, 2026	March 31, 2025
1) Repairs & Maintenance Expenses		
- Machinery	117.20	113.64
- Buildings	5.47	5.10
- Others	13.42	11.87
- Stores and Spares consumed	25.75	24.63
(A)	161.84	155.24
2) Administration Expenses		
Vehicle Hire and Running Expenses	24.74	24.94
Travelling and Conveyance Expenses	3.25	2.62
Insurance Expenses	6.49	3.14
Rates and Taxes ²	6.80	6.46
Bill Collection Charges	19.29	16.68
Communication Expenses ³	7.29	8.41
Printing and Stationery	6.70	6.41
Meter Reading and Bill Distribution Expenses	45.60	40.78
Call Centre Expenses	2.70	3.23
House Keeping Charges	12.01	11.85
Security Expenses	20.42	19.25
Advertisement Expenses	1.27	1.20
Legal Claims	0.61	1.04
Professional Consultancy Charges ⁴	15.56	13.04
Legal Expenses ⁵	28.63	24.11
Miscellaneous Support Service (SLA) Expenses	61.81	56.45
Expenditure on Corporate Social Responsibility ⁷	20.73	16.46
Remuneration to Auditors ⁸	0.59	0.58
Director's Sitting Fees	0.32	0.17
Bank Charges	0.30	0.30
Miscellaneous Expenses ⁹	7.45	6.46
(B)	292.56	265.58
3) Others		
(a) Provisions For :		
Retirement of Fixed Assets	0.21	-
Obsolete / Non Moving / Slow Moving Inventories	-	-
Credit Impairment	3.44	9.79
(C)	3.65	9.79
(b) Amount Written Off :		
Bad Debts Written Off	3.88	5.43
Less: Provision made in earlier years	3.88	5.43
(D)	-	-
Inventories Written Off	0.09	0.69
Less: Provision made in earlier years	0.02	0.14
(E)	0.07	0.55
(c) Loss on Sale / Retirement of Fixed Assets :		
Fixed Assets Retired/ Loss on Sale	5.57	5.53
Less: Provision made in earlier years	0.31	0.31
(F)	5.26	5.22
Total	(A) + (B) + (C) + (D) + (E) + (F)	463.38
		436.38

Disclosure under Clause 87 of DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 of statutory levies and taxes:
Clause no. 87 of the DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 has stipulated the requirement for the disclosure of water charges, statutory levies and taxes separately. Management considers applicability of the following expenses as covered under Clause 87 as mentioned in point no. 1 to 6 :-

1. Other expenses are inclusive of GST during the year ended March 31, 2026 - ₹ 58.10 Crores (Year ended March 31, 2025 - ₹ 53.29 Crores) (excluding GST on stores and spares consumed)

2. Rates & Taxes includes Licence Fees paid to DERC during the year ended March 31, 2026 - ₹ 3.52 Crores (Year ended March 31, 2025 - ₹ 3.16 Crores) and Property Tax during the year ended March 31, 2026 - ₹ 2.92 Crores (Year ended March 31, 2025 - ₹ 2.94 Crores)

3. Communication expenses includes SMS charges during the year ended March 31, 2026 - ₹ 0.48 Crore (Year ended March 31, 2025 - ₹ 1.06 Crores), Whatsapp message charges during the year ended March 31, 2026 - ₹ 0.33 Crore (Year ended March 31, 2025 - ₹ 0.20 Crore) and Toll Free charges (Toll Free No. - 18122) during the year ended March 31, 2026 - ₹ 0.16 Crore (Year ended March 31, 2025 - ₹ 0.67 Crore)



4. Professional Consultancy Charges includes Development and Sustainability Management Expenses during the year ended March 31, 2026 - ₹ 0.03 Crore (Year ended March 31, 2025 - ₹ 0.06 Crore).

5. Legal Expenses includes Ombudsman expenses during the year ended March 31, 2026 - ₹ 0.25 Crore (Year ended March 31, 2025 - ₹ 0.29 Crore).

6. Miscellaneous expenses are inclusive of Water charges during the year ended March 31, 2026 - ₹ 0.60 Crore (Year ended March 31, 2025 - ₹ 0.58 Crore); Development and Sustainability Management Expenses during the year ended March 31, 2026 - ₹ 1.29 Crores (Year ended March 31, 2025 - ₹ 1.00 Crore).

7. Expenditure on Corporate Social Responsibility (CSR)

As per Section 135 of the Companies Act, 2013, the Company is required to spend 2% of its average net profit for the immediately preceding three financial years on CSR. Accordingly, the Company was required to spend ₹ 20.73 Crores during the year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 16.46 Crores) on CSR. The Company focuses on activities mentioned in Schedule VII read with Section 135 of Companies Act, 2013. A CSR committee has been formed by the Company as per the Act. The Company booked an amount of ₹ 20.73 Crores during the year ended March 31, 2026 (Year ended March 31, 2025 - ₹ 16.46 Crores), towards CSR expenditure for the purposes other than construction / acquisition of any asset.

Amount in ₹ Crores		
Particulars	Year ended March 31, 2026	Year ended March 31, 2025
1. Amount required to be spent by the Company during the year	20.73	16.46
2. Amount of expenditure incurred on:		
(i) Construction/acquisition of any asset	-	-
(ii) On purposes other than (i) above	11.73	7.03
3. Unspent CSR balance to be used for approved ongoing projects *	9.00	9.43
4. Shortfall at the end of the year	-	-
5. Total of previous years shortfall	-	-
6. Reason for shortfall	-	-
7. Nature of CSR activities	(i) Healthcare - Running of old age home, supporting public health initiatives by supporting Govt. hospitals, Eye screening camps, Tobacco de-addiction camps, Blood donation camps, Clubfoot project for children, etc. (ii) Education - Handloom training centre for women, Donating laptops to economically weaker section/visually impaired girl students, Promoting science and digital education in schools, Setting up libraries in schools, Supporting education, Distribution of bicycles to Class IX girl students of Delhi Government schools, etc. (iii) Environment - Donation and maintenance of E-vehicles to AIIMS, Maintenance of Ecological parks of DDA, Tree Plantation and Maintenance, Cool Roofs in schools/ public places, Upgradation of MCD parks/ hospitals, etc. (iv) Animal welfare - Animal birth control & Anti Rabies Vaccination program for Street Dogs and Cats.	
8. Details of related party transactions in relation to CSR expenditure as per relevant Accounting Standard in relation to CSR expenditure	-	-
9. Provision made with respect to a liability incurred by entering into a contractual obligation	-	-
10. Amount to be deposited in a separate bank account in relation to ongoing project upto 30 th April of the subsequent year:		
(a) For FY 2025-26 - Deposited ₹ 9.00 Crores on April 21, 2026	9.00	9.43
(b) For FY 2024-25 - Deposited ₹ 9.43 Crores on April 23, 2025		

*** Commitment for ongoing projects**

FY 2025-26

During the year, the Company has declared following projects as "Ongoing Projects" as per amendment to Companies (CSR Policy) Amendment Rules, 2021:

Name of Project	Amount	Tenure
i) Maintenance of Old Age Home for Senior Citizens	0.73	2025-27
ii) Distribution of bicycles to Class IX girl students of Delhi Government schools	1.86	2025-27
iii) Donation of E-buses/ Medical Equipment to AIIMS	1.00	2028-29
iv) Handloom Incubation Centre (Thread of Trust)	0.81	2026-27
v) Sashakt Beti: Empowering Female Students of University of Delhi	0.00	2026-27
vi) Maintenance of Ecological parks of DDA	0.50	2026-27
vii) Acquisition of Medical Equipment and Establishment of parks, shades, turf at VMMC/ Safdarjung Hospital for Doctors, patients and their attendants	0.45	2028-29
viii) Upgradation of MCD parks/ hospitals	3.40	2028-29
ix) Effective Education for Students of Government schools	0.19	2025-27
x) Support to Public Libraries/ Community Resource Centre	0.06	2026-27
Total	9.00	

Accordingly, ₹ 9.00 Crores have been deposited in a separate bank account - "BSES YAMUNA POWER LIMITED UNSPENT CSR ACCOUNT FOR FY 2025-26" as mentioned above in 10(a).



FY 2024-25

Out of ₹ 9.43 Crores deposited in "Unspent CSR Account FY 2024-25" for "Ongoing Projects", an amount of ₹ 5.52 Crores was spent in FY 2025-26, and remaining amount of ₹ 3.91 Crores has been carried forward for following years as per below table

Name of Project	Amount	Tenure
i) Personality Development of young girls and boys through sports activities (Initially Basketball)	0.07	2026-27
ii) Donation of E-buses/ Medical Equipment to AIIMS	1.49	2027-28
iii) Acquisition of Medical Equipment and Establishment of parks, Shades, Turf at VMHC/ Safdarjung Hospital for Doctors, patients and their attendants	0.35	2026-27
iv) Skill development program (NSDC)	1.35	2026-27
v) Project for Retiring Army Personnel and Army Veterans / Veer Nagris	0.65	2026-27
Total	3.91	

FY 2023-24

Out of ₹ 10.80 Crores deposited in "Unspent CSR Account FY 2023-24" for "Ongoing Projects", an amount of ₹ 5.28 Crores was spent in FY 2024-25, and remaining amount of ₹ 2.79 Crores was spent in FY 2025-26. The remaining amount of ₹ 2.73 Crores has been carried forward for following year as per below table

Name of Project	Amount	Tenure
i) E-buses to AIIMS	0.08	2026-27
ii) Smart Energy Learning Centre (OAI/CT University, Ahmedabad)	2.65	2026-27
Total	2.73	

8. Remuneration to Auditors (including GST)

Particulars	Year ended	Year ended
	March 31, 2026	March 31, 2025
Statutory Audit Fees & Limited Review Fees	0.24	0.24
Tax Audit Fees	0.05	0.05
Certification Work	0.28	0.27
Out of Pocket Expenses	0.02	0.02
Total	0.59	0.58

Note- 41 Net movement in Regulatory Deferral Account Balances and related deferred tax balances

	Year ended	Year ended
	March 31, 2026	March 31, 2025
Net movement in Regulatory deferral account balances (Refer Note 17)	1,064.07	1,184.48
Net movement in Regulatory deferral account balances before OCI	1,066.60	1,182.19
Net movement in Regulatory deferral account balances related to items recognised in OCI	(2.53)	2.29

Note- 42 Earnings Per Equity Share

	Year ended	Year ended
	March 31, 2026	March 31, 2025
I Profit for Earnings Per Share		
Profit for the Year (After tax)	948.69	2,174.25
Profit for the Year (After tax) (Before Net movement in Regulatory deferral account balances)	(117.91)	992.06
II No. of Equity Shares (In Crores)		
Opening	55.60	55.60
Closing	55.60	55.60
Weighted Average No. of Equity Shares	55.60	55.60
III Earning Per Share		
Earning Per Share Basic (₹)	17.06	39.11
Earning Per Share Diluted (₹)	17.06	39.11
Earnings Per Share Basic (₹) (Before Net movement in Regulatory Deferral Account Balances)	(2.12)	17.84
Earnings Per Share Diluted (₹) (Before Net movement in Regulatory Deferral Account Balances)	(2.12)	17.84
Face Value of Equity Shares (₹)	10.00	10.00



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Note- 43 Income Tax Expense				Amount in ₹ Crores	
Particulars				Year Ended March 31, 2026	Year Ended March 31, 2025
(a) Income Tax expense:					
<i>(i) Current tax</i>					
Current tax on profits for the year				-	-
Adjustments for Income Tax of earlier years				-	-
Total current tax expense (i)				-	-
<i>(ii) Deferred tax</i>					
Decrease in deferred tax assets				(41.18)	246.50
Increase in deferred tax liabilities				275.04	309.90
Total deferred tax expense				233.86	556.40
Less: Recoverable from future tariff				(233.86)	(556.40)
Net deferred tax expense (ii)				-	-
Income Tax expense (i) + (ii)				-	-
(b) Reconciliation of tax expense and the accounting profit multiplied by applicable tax rate:					
Particulars				Year Ended March 31, 2026	Year Ended March 31, 2025
Profit before income tax expense (including OCI)				948.52	2,174.38
Income tax rate applicable				25.17%	25.17%
Income tax expense				238.72	547.25
Tax effects of the items that are not deductible (taxable) while calculating taxable income :					
Tax Effect of Permanent differences				5.22	4.14
Movement in tax losses (net of recoverable from future tariff)				(243.94)	(551.39)
Current tax on Profit for the year				-	-
Adjustments for Income Tax of earlier years				-	-
Total tax expense				-	-
The balance comprises temporary differences attributable to:					
Particulars				Year Ended March 31, 2026	Year Ended March 31, 2025
Deferred tax liability on account of:					
Depreciation difference				296.82	289.78
RoU Assets				1.77	1.47
Regulatory Assets				3,155.83	2,888.01
Loan Processing Costs				0.10	0.22
Deferred tax asset on account of:					
Lease Liability				1.84	1.44
Provision for Doubtful Debts				24.39	24.55
Provision for Retirement of Assets				0.18	0.45
Provision for Obsolete / Non moving / Slow moving Inventories				0.25	0.33
Provision for Leave Encashment				9.47	9.68
Unabsorbed losses (including depreciation)				301.38	259.88
Net deferred tax liability				3,117.01	2,883.15
Less: Recoverable from future tariff				(3,117.01)	(2,883.15)
(c) Movement in deferred tax balances:					
Particulars	Depreciation difference (a)	Regulatory Assets (b)	Brought Forward losses (including Unabsorbed depreciation) (c)	Others (d)	Total (a+b-c-d)
As at March 31, 2024	277.47	2,589.90	506.76	33.86	2,326.75
Charged/credited:					
- to profit or loss	12.31	298.11	(246.88)	0.90	556.40
As at March 31, 2025	289.78	2,888.01	259.88	34.76	2,883.15
Charged/credited:					
- to profit or loss	7.04	267.82	41.50	(0.50)	233.86
As at March 31, 2026	296.82	3,155.83	301.38	34.26	3,117.01
Note: In line with the requirements of IND AS 114 on Regulatory Deferral Accounts, the Company presents the deferred tax assets / (liabilities) and the related movement in those deferred tax assets / (liabilities) along-with the related Regulatory deferral account balances, instead of showing it as part of the deferred tax assets / (liabilities) and the Tax expense as per IND AS 12 on Income Taxes. Refer Note 17 for disclosures as per IND AS 114.					

Note: In line with the requirements of IND AS 114 on Regulatory Deferral Accounts, the Company presents the deferred tax assets / (liabilities) and the related movement in those deferred tax assets / (liabilities) along-with the related Regulatory deferral account balances. Instead of showing it as part of the deferred tax assets / (liabilities) and the Tax expense as per IND AS 12 on Income Taxes. Refer Note 17 for disclosures as per IND AS 114.



Note- 44 Related Party Transactions

Key Management Personnel and Related parties with whom transactions have taken place during the year:

i) Parent Company	Reliance Infrastructure Limited
ii) Company having substantial interest	Delhi Power Company Limited
iii) Fellow Subsidiary Companies & Associates	-BSES Rajdhani Power Limited -Sasan Power Limited
iv) Post Employment Benefit Plans	-BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme -BSES Yamuna Power Limited Employees Superannuation Scheme

Key Management Personnel

Name	Category	Year
Shri Virendra Singh Verma (Cessation w.e.f. May 23, 2024 as a Non-Executive Director) (Appointed as an Independent Director w.e.f. October 21, 2024)	Independent Director	2025-26 2024-25
Ms. Zohra Chatterji, IAS (Rtd.) (Appointed w.e.f. July 03, 2025)		2025-26
Shri Surinder Singh Kohli (Cessation w.e.f. July 27, 2025)		2025-26 2024-25
Shri Ajit Keshav Ranade (Cessation w.e.f. July 27, 2025)		2025-26 2024-25
Shri Anjani Kumar Sharma (Cessation w.e.f. July 27, 2025)		2025-26 2024-25
Dr. Vijayalakshmy Gupta (Cessation w.e.f. April 21, 2025)		2025-26 2024-25
Shri Amal Sinha		2025-26 2024-25
Shri Surya Shankar Banerji (Appointed w.e.f. January 06, 2025)		2025-26 2024-25
Shri Raj Arora (Appointed w.e.f. January 06, 2025)	Non - Executive Director	2025-26 2024-25
Shri Bipul Pathak, IAS (Appointed w.e.f. July 14, 2025) (Cessation w.e.f. March 10, 2026)		2025-26
Shri Shurbir Singh, IAS (Cessation w.e.f. September 17, 2025)		2025-26 2024-25
Dr. Ashish Chandra Verma, IAS (Cessation w.e.f. July 14, 2025)		2025-26 2024-25
Shri Sateesh Seth (Cessation w.e.f. May 14, 2024)		2024-25
Shri Punit Narendra Garg (Cessation w.e.f. November 15, 2024)		2024-25
Shri Neeraj Semwal, IAS * (Appointed w.e.f. September 17, 2025)		2025-26
Shri Vijay Kumar Bidhuri, IAS (Appointed w.e.f. October 28, 2025)	Additional Director (Non-Executive)	2025-26
Shri Santosh Dattatraya Valdia, IAS (Appointed w.e.f. March 25, 2026)		2025-26
Shri Amarjeet Singh (Cessation w.e.f. June 30, 2025)	Chief Executive Officer	2025-26 2024-25
Shri Brajesh Kumar (Appointed as the Chief Operating Officer w.e.f. July 01, 2025) (Appointed as the Manager w.e.f. December 15, 2025)	Chief Operating Officer	2025-26

* Shri Neeraj Semwal, IAS ceases to be Director w.e.f. April 17, 2026.

a) Key Management Personnel compensation

Particulars	Year ended March 31, 2026	Year ended March 31, 2025
Short term employee benefits *	1.61	1.36
Post employment benefits	0.07	0.07
Long term employee benefits	0.04	0.08
Total	1.72	1.51

* Includes sitting fees paid / payable to directors amounting to ₹ 0.28 Crore (Year ended March 31, 2025 - ₹ 0.15 Crore).



b) Transactions with related parties

The following transactions occurred with related parties:

Particulars	Year ended March 31, 2026	Year ended March 31, 2025
Statement of Profit and Loss heads		
Income:		
Sale of Power		
- BSES Rajdhani Power Limited	10.79	43.49
Expenses:		
Purchase of Power (including open access charges and net of rebate)		
- BSES Rajdhani Power Limited	0.25	-
- Sasan Power Limited	346.31	340.43
Receiving of services		
- BSES Rajdhani Power Limited	1.01	0.91
Contribution to Post Employment Benefit Plans		
- BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme	5.78	8.63
- BSES Yamuna Power Limited Employees Superannuation Scheme	0.61	0.55

Securities - Pledge of 51 % Shares of the Company held by Reliance Infrastructure Limited (Refer Note 20)

c) Balance Sheet heads (Closing balances)

Particulars	Year ended March 31, 2026	Year ended March 31, 2025
Trade Payables		
- Sasan Power Limited	12.37	8.62
Other Current Financial Liabilities		
- BSES Yamuna Power Limited Employees Superannuation Scheme	-	0.00
Current Provisions		
- BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme	5.78	8.63
Trade Receivables		
- BSES Rajdhani Power Limited	0.00	0.76
Other Current Financial Assets		
- Delhi Power Company Limited	1.12	1.12
Other Current Assets		
- BSES Rajdhani Power Limited (Prepaid expense)	0.19	0.18

1. Terms & conditions

i) All outstanding balances are unsecured. These are repayable/recoverable on demand.

ii) The sales to and purchases from related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances at the year-end are unsecured (except to the extent of SBLCs provided in normal course of business) and interest free and settlement occurs in cash. There have been no guarantees provided or received for any related party receivables or payables. For the year ended March 31, 2026, the Company has not recorded any impairment of receivables relating to amounts owed by related parties (Year ended March 31, 2025: ₹ Nil). This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

2. The above disclosure does not include transactions with / as public utility service providers, viz. electricity, telecommunication etc. in the normal course of business.



Note- 45 Financial Risk Management

The Company's business activities expose it to a variety of financial risks, namely liquidity risk, market risks and credit risk. The Company's senior management has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company has constituted a Risk Management Committee, which is responsible for developing and monitoring the Company's risk management policies. The key risks and mitigating actions are also placed before the Audit Committee of the Company. The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

The Risk Management Committee of the Company is supported by the Finance team and experts of respective business divisions that provides assurance that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The activities are designed to:

- protect the Company's financial results and position from financial risks;
- maintain market risks within acceptable parameters, while optimizing returns; and
- protect the Company's financial investments, while maximizing returns.

The Treasury department provides funding for the Company's operations. In addition to guidelines and exposure limits, a system of authorities and extensive independent reporting covers all major areas of treasury's activity.

This note explains the sources of risk which the entity is exposed to and how the entity manages the risk in the financial statements.

Risk	Exposure arising from	Measurement	Management
Credit Risk	Cash and cash equivalents, trade receivables, financial assets measured at amortised cost.	Aging analysis Credit rating	Diversification of bank deposits; credit limits and letters of credit
Liquidity Risk	Borrowings, Trade Payable and other liabilities	Rolling cash flow forecasts	Monitoring of committed credit lines and borrowing facilities
Market risk – interest rate	Long-term borrowings at variable rates	Sensitivity analysis	Benchmarking of Interest rates

The Company's financial risk management is carried out by the Treasury department (Company treasury). It identifies, evaluates financial risks in close cooperation with the Company's operating units, covering interest rate risk, credit risk and non-derivative financial instruments, and investment of excess liquidity.

(A) Credit risk

Credit risk refers to the risk of default on its obligation by the counter party resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily trade receivables and unbilled revenue) and from its financing activities, including deposits with banks and financial institutions and other financial instruments.

Credit risk management

Credit risk is managed at Company level depending on the framework surrounding credit risk management.

The concentration of credit risk is limited since the customer base is large and widely dispersed and secured with security deposit. For banks and financial institutions, only high rated banks, institutions are accepted.

The maximum exposure to the credit risk at the reporting date is primarily from trade receivable. The Company uses the provision matrix method under simplified approach wherein it recognises impairment loss allowance based on lifetime Expected Credit Loss (ECL) at reporting date.

Trade Receivable are written off when there is no reasonable expectation of recovery after disconnection and adjustment of security deposit with past dues, as per policy of the Company and Trade Receivables failing to engage in a repayment plan with the Company. However, the Company continues to engage in enforcement and recovery activity to attempt to recover the receivables due. Recoveries, if any, are recognized in statement of profit and loss.



Reconciliation of loss allowance provision – Trade receivables		Amount in ₹ Crores
Reconciliation of loss allowance		Provision matrix method
Loss allowance as at April 01, 2024		93.36
Bad Debts written off		(5.60)
Changes in loss allowance		9.79
Loss allowance as at March 31, 2025		97.55
Bad Debts written off		(4.06)
Changes in loss allowance		3.44
Loss allowance as at March 31, 2026		96.93

The impairment provisions for Trade receivables disclosed above are based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs for the impairment calculation, based on the Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

The company does not anticipate any material credit risk for loans and other financial assets.

(B) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions. Due to the dynamic nature of the underlying businesses, Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Company's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows. The Company's liquidity management policy involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios against internal and external regulatory requirements and maintaining debt financing plans.

(i) Financing arrangements

The company had access to the following undrawn borrowing facilities at the end of the year

Particulars	As at March 31, 2026	As at March 31, 2025
Floating rate		
Term Loan *	-	-
Cash Credit (Expiring within one year)	64.49	109.00
	64.49	109.00

* An amount of ₹ 726.61 Crores stands undrawn against term loan of ₹ 1,200.00 Crores sanctioned by PFC Ltd on December 13, 2019. Vide letter dated January 17, 2024, PFC Ltd had extended the availability period of the said loan upto September 30, 2024. The Company has sought further extension upto September 30, 2026 and response from PFC Ltd. is awaited.

(ii) Maturities of financial liabilities

The tables below analyse the Company's financial liabilities into relevant maturity based on their contractual maturities for all financial liabilities. The amounts are gross and undiscounted.

Contractual maturities of financial liabilities as at March 31, 2026	Carrying Value	Within 1 year	More than 1 year	Total
Non Current Borrowings (Includes current maturities of long term borrowings and interest accrued but not due)*	485.36	279.38	276.25	555.63
Current Borrowings	6.51	6.51	-	6.51
Trade Payables	7,942.76	7,942.76	-	7,942.76
Lease Liability	7.33	2.47	5.03	7.50
Consumer Security Deposits	769.65	36.64	733.01	769.65
Creditors for Capital Expenditure	127.19	127.19	-	127.19
Other financial liabilities	72.02	72.02	-	72.02
Total non-derivative liabilities	9,410.82	8,466.97	1,014.29	9,481.26
Contractual maturities of financial liabilities as at March 31, 2025	Carrying Value	Within 1 year	More than 1 year	Total
Non Current Borrowings (Includes current maturities of long term borrowings and interest accrued but not due)*	692.70	264.81	570.07	834.88
Current Borrowings	12.00	12.00	-	12.00
Trade Payables	7,862.46	7,862.46	-	7,862.46
Lease Liability	5.73	1.83	3.66	5.49
Consumer Security Deposits	701.33	33.47	667.86	701.33
Creditors for Capital Expenditure	84.94	84.94	-	84.94
Other financial liabilities	77.42	77.42	-	77.42
Total non-derivative liabilities	9,438.58	8,336.93	1,241.59	9,578.52

* It also includes Contractual Interest payments based on interest rate prevailing at the end of the reporting period.



Amounts in ₹ Crores

(C) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices.

Market risk comprises three types of risk: foreign currency risk, interest rate risk and price risk.

(i) Foreign currency risk

Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities denominated in a currency that is not the Company's functional currency (INR). The Company operates in a business that have insignificant exposure to foreign exchanges/ foreign currency transactions.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to interest rate risk. During the year ended March 31, 2026 and March 31, 2025, the Company's borrowings at variable rate were denominated in INR.

Interest rate risk exposure

The exposure of the company's borrowing to interest rate changes at the end of the year are as follows

Particulars	As at March 31, 2026	As at March 31, 2025
Variable rate borrowings	489.08	700.71
Fixed rate borrowings	-	-
Total borrowings	489.08	700.71

Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates.

Particulars	Impact on profit after tax	
	Year ended March 31, 2026	Year ended March 31, 2025
Interest rates – increase by 50 basis points (50 bps)*	(2.88)	(3.88)
Interest rates – decrease by 50 basis points (50 bps)*	2.88	3.88

*Holding all other variables constant

(iii) Price risk

The Company does not have any investment in Equity. Therefore there is no price risk to the Company on Financial Instruments. Tariff of the Company is regulated by DERC. Refer Note 17 about the risk management on account of determination of tariff.

(D) Capital Management

The Company considers the following components of Balance Sheet to manage Capital:

1. Total equity- comprising issued capital, retained earnings and other reserves
2. Debt - comprising Non-current borrowings (including current maturities) and Current borrowings.

The Company manages its capital so as to safeguard its ability to continue as a going concern and to optimise returns to our shareholders. The capital structure of the Company is based on management's judgement of the appropriate balance of key elements in order to meet its strategic and day-to-day needs. We consider the amount of capital in proportion to risk and manage the capital structure in light of changes in economic conditions and the risk characteristics of the underlying assets.

The Company's aim is to translate profitable growth into superior cash generation through efficient capital management.

The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditor, and market confidence and to sustain future development and growth of its business.

The Company's focus is on keeping strong total equity base to ensure independence, security, as well as a high financial flexibility for potential future borrowings, if required, without impacting the risk profile of the group. The Company will take appropriate steps in order to maintain, or if necessary adjust, its capital structure.

The management monitors the return on capital as well as the level of dividends to shareholders.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

(E) Fair Value Measurements				Amount in ₹ Crores	
Particulars	Level	As at March 31, 2026		As at March 31, 2025	
		Fair value	Carrying value	Fair value	Carrying value
Financial assets (at amortised cost)					
Restricted Bank Deposits		120.82	120.82	118.18	118.18
Other Non Current Financial Assets	3	1.78	1.78	1.21	1.21
Trade Receivables	3	395.57	395.57	409.33	409.33
Cash and cash equivalents		629.57	629.57	866.17	866.17
Bank balances other than cash and cash equivalents		149.30	149.30	144.59	144.59
Current loans	3	0.33	0.33	0.36	0.36
Other Current financial assets	3	71.83	71.83	185.36	185.36
Total		1,369.20	1,369.20	1,725.20	1,725.20
Financial liabilities (at amortised cost)					
Non current borrowings	3	290.70	290.70	482.58	482.58
Current borrowings	3	198.38	198.38	218.13	218.13
Trade payables	3	7,942.76	7,942.76	7,862.46	7,862.46
Lease Liability	3	7.33	7.33	5.73	5.73
Consumer Security Deposit	3	769.65	769.65	701.33	701.33
Employee related liabilities	3	1.02	1.02	1.17	1.17
Payable for expenses	3	3.42	3.42	3.27	3.27
Consumer Contribution for Capital Works	3	30.43	30.43	34.43	34.43
Others	3	167.13	167.13	127.48	127.48
Total		9,410.82	9,410.82	9,436.58	9,436.58

Notes:

- Fair value of financial assets and liabilities with short term maturities is considered as approximate to respective carrying amount due to the short term maturities of these instruments.
- Fair valuation of non-current financial assets and financial liabilities has been disclosed to be same as carrying value as there is no significant difference between carrying value and fair value.
- There are no transfers between any levels during the year.



BSES Yamuna Power Limited
Notes to Financial Statements for the year ended March 31, 2026

46. Commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for inclusive of GST, as at March 31, 2026 is ₹ 135.11 Crores (as at March 31, 2025 - ₹ 68.53 Crores).

The Company had also entered into Long Term Power Purchase Agreements with various Power Generators in accordance with capacity allocated to the Company by the MoP / GoNCTD for respective plants.

47. Contingent Liabilities

A) Bank Guarantee outstanding as at March 31, 2026 is ₹ 14.63 Crores (as at March 31, 2025 - ₹ 19.03 Crores).

B) Claims not acknowledged as debts and other major matters under litigation.

a) (Amount in ₹ Crores)

S.No.	Particulars	As at March 31, 2026	As at March 31, 2025
(i)	Legal cases related to consumers and others*	14.54	11.63
(ii)	Legal cases related to employees**	7.85	10.45
(iii)	Claim by DPCL on account of events relating to erstwhile DVB period***	33.43	33.51
	Total	55.82	55.59

* **Legal cases related to consumers and others**

Consumers in the ordinary course of business challenge the conviction orders passed by the special courts seeking setting aside of orders and recovery of payment already made by them. Also, in case of billing disputes, the consumers allege excess recovery by the Company and seek refund of the same. Apart from the above, the recovery cases are also filed against the Company by the vendors, third parties etc.

** **Legal cases related to employees**

The aggrieved employees have filed cases before the various forums on account of denial of time bound promotion scale, delay in promotion, setting aside of disciplinary proceedings with consequential benefits etc.

*** **Claim filed by DPCL Vs BYPL (Suit no.1092/2013)**

A recovery suit was filed by DPCL in 2013 against the Company before the Hon'ble Delhi HC for recovery of ₹ 34.41 Crores along with interest @ 18% p.a. DPCL has claimed that it has made payments from 2002-2006 for liabilities arising from events prior to July 01, 2002 (DVB period). DPCL has alleged that the Company also made adjustments against the amount receivable by it from the revenue collected from consumers towards power supplied during the DVB period. The matter is pending before the Registrar Court at the stage of admission/denial of documents filed by the parties. On May 07, 2019, the Company has filed affidavit for admission and denial of documents. On February 05, 2024 the counsel for DPCL submitted that the record is voluminous and they need time to inspect the case file and trace and identify the documents on record. The Joint Registrar placed the matter before Hon'ble Delhi HC for further directions on November 28, 2024. On November 28, 2024, the Counsel for DPCL sought adjournment on the ground that the documents filed in the suit are voluminous and DPCL is in process of verifying as to whether the originals are available with the DPCL or not. The matter was listed before Joint Registrar on December 09, 2025 and adjourned to March 10, 2026.

On March 10, 2026, the matter was listed for admission/denial of documents of the plaintiff on behalf of the defendant. Counsel for the plaintiff submitted that the original documents had already been filed in 2016. The Court observed that the case record comprises approximately 70,000 pages. Accordingly, the plaintiff has been directed to inspect the physical court file to verify whether all original documents relied upon have been filed. The matter is next listed before Joint Registrar on May 13, 2026.

b) The Company had received a claim from Delhi Transco Limited of ₹ 1.62 Crores in the past (as at March 31, 2025 - ₹ 1.62 Crores) mainly on account of events relating to erstwhile DVB period. The same is disputed by the Company, and pending dispute/reconciliation, the same has not been provided for in the books of accounts.



- c) A demand of ₹ 1.00 Crore (as at March 31, 2025 - ₹ 1.00 Crore) was raised on the Company in the TDS assessment order for FY 2007-08 on account of interest u/s 201(1A) of the Income Tax Act, 1961, for non-deduction of TDS on power transmission charges u/s 194J of the Income Tax Act, 1961. The Company had appealed against the said TDS assessment order before the CIT(A), which is yet to be fixed for hearing.

Since the Company has received favourable orders on the same issue from the Appellate authorities in appeals pertaining to FY 2008-09 and FY 2009-10, the Company has not provided for any liability in this regard as at March 31, 2026.

Further, the issue of applicability of Section 194J on power transmission / wheeling charges has been set at rest by the Hon'ble SC, whereby a Special Leave Petition (SLP) filed by the Income Tax Department against the Hon'ble Delhi HC decision in case ITA No. 341 / 2015 pertaining to Delhi Transco Limited was dismissed. The Hon'ble Delhi HC had held that the provisions of Section 194J are not applicable on power transmission/ wheeling charges.

- d) Tax demands of ₹ 0.18 Crore (as at March 31, 2025 - ₹ 0.18 Crore), ₹ 0.68 Crore (as at March 31, 2025 - ₹ 0.68 Crore), ₹ 0.92 Crore (as at March 31, 2025 - ₹ 0.92 Crore), ₹ 5.13 Crores (as at March 31, 2025 - ₹ 5.13 Crores) and ₹ 0.35 Crore (as at March 31, 2025 - ₹ 0.35 Crore) were raised on the Company for AYs 2012-13, 2013-14, 2015-16, 2016-17 & 2017-18 respectively under the MAT provisions of the Income Tax Act, 1961. The Company had filed appeals before CIT(A)/ITAT against the said demands which are still pending.

Since the Company has received favourable orders on the similar matters from the appellate authorities in earlier years, the Company has not provided for any liability in this regard as at March 31, 2026.

Further, it may be noted that no amount has been considered as contingent liability in other cases where the Income Tax Department has preferred an appeal against issues already decided in favour of the Company.

- e) An audit under Section 65 of the CGST Act 2017 has been conducted by the Department covering period from July 2017 to March 2021. Pursuant to the audit, a demand of ₹ 9.44 Crores along with interest and penalty has been raised vide order dated January 24, 2025. One issue on which the demand was raised was denial of GST exemption claimed on 'Open Access Charges'. Open Access charges are billed by the Company as per DERC Regulations on the consumers who opt to procure electricity from "open sources" instead of procuring electricity from the distribution licensee. The Company is not charging GST on Open Access charges as Company is of the view that the activity of Open Access is covered under the definition of 'Distribution of Electricity' which is an exempt service under GST vide SI. No. 25 of the Exemption Notification no. 12/2017 - Central Tax (Rate) dated June 28, 2017. Another issue raised in the order was pertaining to non-reversal of Input Tax Credit (ITC) under Section 17(2) read with Rule 42 and 43 of the CGST Act and rules thereof in respect of ITC pertaining to consumer funded works. The demand is erroneous in as much as the Company is of the view that it had rightly availed the said input tax credit as per the provisions of the CGST Act and there is no requirement of any reversal. The Company has filed appeal before the commissioner (Appeals) against the impugned order on April 23, 2025. The hearing of the case has been completed and the matter is now pending for adjudication. The Company is of the view that the matter will be decided in its favour and accordingly, no provision has been recognised in the books of accounts.

- f) The Company had in December 2003, announced a Special Voluntary Retirement Scheme (SVRS) for erstwhile DVB employees. The Company had taken the stand that terminal benefits to SVRS optees was the responsibility of DVB Employees Terminal Benefits Fund - 2002 Trust (DVB ETBF - 2002 or the Pension Trust) and the amount was not payable by the Company. The DVB ETBF-2002 Trust had contended that terminal benefits to the SVRS optees did not fall in its purview as the employees had not attained the age of superannuation.

The Company had filed a writ petition before the Hon'ble Delhi HC which pronounced its Judgement on July 02, 2007 and provided the two options to the BSES Discoms for paying terminal benefits and residual pension to the SVRS RTBF 2004 Trust (SVRS Trust).

The Company had chosen the option, which requires determination of additional contribution to be funded by Discoms as determined by the Arbitral Tribunal. The liability to pay residual pension i.e. monthly pension to SVRS optees shall be borne by the Company till their respective dates of normal retirement, after which the Trust shall commence payment to such optees. Though the constitution of Arbitral Tribunal was pending, BYPL in order to mitigate the hardship faced by SVRS optees, paid the amount due to them, without prejudice to its rights and contentions.



GoNCTD and Pension Trust have not appointed their nominee to Arbitral Tribunal and have appealed before the Division Bench of the Hon'ble Delhi HC which was dismissed by the Court and directed constituting the Arbitral Tribunal.

The matter was further challenged by GoNCTD and Pension Trust before Hon'ble SC. Civil Appeals are pending for adjudication. However, no interim relief has been granted by the Hon'ble SC. The matter was last listed on December 18, 2019. Next date of hearing is yet to be fixed.

- g) DERC vide its Order dated December 05, 2019, had directed the Discoms to refund within two months, the unspent/balance of consumer contribution in respect of the capitalized assets to the respective consumers and file claim before DERC, which will be considered along with admissible consequential relief in future ARR. The Company challenged the said directions of DERC in Appeal no. 34 of 2020 before Appellate Tribunal for Electricity (APTEL). The APTEL vide its judgement dated August 31, 2021 partly allowed Company's appeal and directed DERC to allow the unspent Consumer Contribution to be refunded by the Discoms as an expenditure in the subsequent Tariff Order, which will be recovered through Tariff first and thereafter be refunded to the identified consumers by the Discoms within the same Financial Year. In compliance with the APTEL's direction, information sought by DERC has been submitted by the Company. However, DERC in its Tariff Order dated September 30, 2021, has decided to consider the same in the subsequent Tariff Order. Pending implementation of APTEL's directions by DERC, Company is refunding unspent consumer deposits pertaining to works executed against the deposits received after March 31, 2012 with interest.

Further, the Company has filed Civil Appeal No. 41-43 of 2022 before Hon'ble SC against the aforesaid APTEL Judgement dated August 31, 2021 limited to Para 137 to 139 (rejecting Company's claim for recasting of ARR of previous years) and the matter is currently sub-judice and now listed for hearing on May 12, 2026.

h) **Way leave charges imposed by MCDs**

NDMC has sought to recover Way Leave Charges/ Usage Charges for use of its Land (for overhead and underground to lay their cables including other electrical installations etc.) vide its letter dated September 16, 2015 and levied charges @ ₹ 75,162/- per running meter upto one meter width per annum, ₹ 75,162/- x 2 per running meter up to 2 meter width per annum and so on, which were further revised in August 15, 2016 to ₹ 684/- per running meter (one time). The issue of the levy was placed by the Company before the Hon'ble DERC by communication dated October 21, 2015 stating that such a levy would result in a potential liability/ heavy burden on consumers of Delhi. Further, Hon'ble DERC issued a communication dated November 16, 2015 to DoP, GoNCTD to review the policy with NDMC with regard to levy. On December 14, 2016, DoP, GoNCTD requested NDMC to review the policy on implementation of way leave charges on Discoms and should drop the charges for overall interest of general public of Delhi. On February 03, 2017, in a Coordination Meeting of NDMC, SDMC, EDMC, DoP, DJB and UD held under the chairmanship of the Chief Secretary, GoNCTD, NDMC agreed to defer the imposition of charges and to allow the Discoms to carry out their work till the matter is sorted out.

However, NDMC continued to levy Way Leave Charges and raised various demands aggregating to ₹ 1.16 Crores. Similar demands aggregating to ₹ 0.03 Crore and ₹ 0.05 Crore were also raised by the EDMC and SDMC respectively and the same were responded to by the Company from time to time.

In December 2020, the Company filed Writ Petition against NDMC w.r.t. the said demand. Similar Petitions were also filed against EDMC and SDMC. The Hon'ble Delhi HC granted interim orders to the NDMC, EDMC and SDMC in respective writ petitions not to deny road cutting permissions on account of non-payment of Way Leave Charges and the issue of Way Leave Charges is subject to adjudication of the matter by the Hon'ble Delhi HC.

On September 24, 2024, the Hon'ble Delhi HC observed that in some of the connected Writ Petitions the pleadings are not completed. Therefore, the Hon'ble Delhi HC directed the parties to complete the pleadings within a period of four weeks.

On April 08, 2025, the Hon'ble Delhi HC directed the DoP and the GoNCTD to file their counter affidavit within six weeks. Any rejoinder, if applicable, should be filed within two weeks thereafter. The matter was re-notified for hearing on August 18, 2025. GoNCTD sought further time for filing their Counter affidavit, accordingly, four weeks' time has been granted. With this direction, the matter was adjourned to December 10, 2025. On December 10, 2025, learned counsel for the GoNCTD informed the Hon'ble Delhi HC that a letter had already been written by the DoP, GoNCTD, to the MCD for reconsideration of the issue of recovery of Way Leave Charges/Usage Charges from telecom service providers and other service providers. Accordingly, the matter was re-notified for February 17, 2026. On February 17, 2026, during the hearing, MCD's counsel



submitted that they have already sent a communication dated February 13, 2026 to Department of Power/ GoNCTD, stating that MCD will continue to charge the Way Leave/Usage charges on all project implementing agencies. Accordingly, court directed GoNCTD to file Counter Affidavit and Interim orders to continue. The next date of hearing is July 15, 2026.

i) EDMC's Demand of Rent for Transformers Installed on Municipal Land

In the year 2016, Erstwhile East Delhi Municipal Corporation (EDMC) had raised a demand of ₹ 223.10 Crores on the Company for the period from September 11, 1994 till December 31, 2015 seeking rent for transformers alleged to be installed on EDMC's land. On May 19, 2016, the Company filed Writ Petition (C) No. 4676 of 2016 before the Hon'ble Delhi HC seeking quashing of the demand and the levy. On the same day, the Hon'ble Delhi HC was pleased to issue Notice to the Respondents and stayed the operation of the demand and the levy.

On May 07, 2018, BYPL was permitted to file rejoinder to the reply filed by EDMC and the matter was directed to be listed on October 23, 2018.

Pleadings in the matter are completed and the matter is directed to be listed on July 07, 2026.

j) Service Tax on Lawyer's Fees

The Hon'ble SC, while hearing the issue of 'applicability of service tax on lawyer's fees' in the case of Bombay Bar Association vs UOI & ORS, passed an interim order dated August 10, 2015, staying the operation and implementation of the Bombay High Court order dated December 15, 2014 in which the Bombay High Court had held that service tax was applicable on services provided by an individual advocate to any business entity. Pursuant to the said order of the Hon'ble SC, the Company had not deposited service tax on Lawyer's Fees under reverse charge for the period from August 01, 2015 to June 30, 2017 amounting to ₹ 2.67 Crores. The matter is still pending before the Hon'ble SC for final adjudication.

However, during the Financial Year 2018-19, an audit was conducted by the Service Tax department, during which the department had stated that Service Tax was applicable on these expenses under reverse charge mechanism and that the Company should deposit tax on the same, forthwith. The Company reconsidered its stand on the matter and decided to deposit the Service Tax amount (without interest) under protest. The amount so paid has been shown as Service Tax Recoverable under the head 'Other Current Assets' in the financial statements.

Post migration to GST regime w.e.f. July 01, 2017, the Company is regularly paying GST on the above services under GST Reverse Charge Mechanism.

k) Late Payment Surcharge (LPSC) on Power Purchase Overdues

Due to financial constraints not attributable to and beyond the reasonable control of the Company, which have arisen primarily on account of under-recovery of actual expenses incurred by the Company through the tariff approved by DERC, it could not service its dues towards various Power Generators / Transmission Companies (Power Utilities) within the timelines provided under the applicable Regulations of CERC or DERC / terms of PPA / BPTA. On account of such delay in payments, these Power Utilities may be entitled to raise a claim of LPSC on the Company under applicable Regulations of CERC / DERC, and/or provisions of PPA / BPTA, MoP advisory and / or MoP Rules (including Electricity (Late Payment Surcharge and related matters) Rules, 2022 (though not strictly applicable due to subject dues not being covered by the definition of 'outstanding dues' in the Rules). The Company has recognized LPSC considering the applicable Regulations of CERC / DERC (as the case may be), terms of PPAs/BPTAs / other applicable laws, Electricity (Late Payment Surcharge and related matters) Rules, 2022 (though not strictly applicable due to subject dues not being covered by the definition of 'outstanding dues' in the Rules), Orders / Advisory issued by MoP from time to time, the orders/judgements of Hon'ble SC and the pending proceedings in relation thereto before various fora and reconciliation / agreed terms with Power Utilities. However, computation of LPSC involves a number of interpretational issues and propositions due to which there are differences in the amount of LPSC recognized by the Company in its books of account versus LPSC that is being claimed by some of the Generating / Transmission Companies as below:



Central Generating / Transmission Utilities (Central Utilities): Disputed amount of LPSC as at March 31, 2026 aggregates to ₹ 584.88 Crores (as at March 31, 2025 - ₹ 531.13 Crores). These are primarily on account of unilateral change from the past practice in the payment appropriation methodology adopted by some of the Central Utilities. The differences are also on account of interpretational issues between BYPL and Power Generating Companies in respect of applicable Regulations of CERC / MoP LPSC Rules / MoP Advisory or terms of PPAs. The dispute with regard to the unilateral change in payment appropriation methodology adopted by a Central Generating Company i.e., THDC India Ltd. ("THDC") was raised before CERC in Petition No. 239/MP/2019 (THDC v. BYPL) and Petition No. 135/MP/2022 (BYPL v. THDC). CERC, by its Order dated September 23, 2023, has disposed of the Petition Nos. 239/MP/2019 and 135/MP/2022 and inter alia directed the parties to (a) reconcile the outstanding dues/payments and adjust the same in terms of the findings in the Order, within one month; and (b) settle any excess recovery or under recovery within two months thereafter. BYPL has challenged CERC's Order dated September 23, 2023 before the Hon'ble Appellate Tribunal for Electricity ("Hon'ble APTEL") under Section 111 of the Electricity Act, 2003 in Appeal No. 905 of 2023 along with IA No. 2384 of 2023 (i.e., Application for interim stay of operation of CERC's Order dated September 23, 2023). Thereafter, pursuant to detailed hearings in IA No. 2384 of 2023, Hon'ble APTEL by Interim Order dated April 08, 2024 has inter alia directed: -

- (a) As an interim arrangement, BYPL to pay 50% of LPSC amount which is posted/ being posted on PRAAPTI portal by THDC, as per trigger date or earlier;
- (b) This arrangement shall continue until the main Appeal (i.e., Appeal No. 905 of 2023) is decided on merits. The next date of hearing is not yet fixed.
- (c) LPSC amount already paid by BYPL shall be adjusted from the next invoices posted/ to be posted on the PRAAPTI portal by THDC; and
- (d) BYPL to pay the current energy dues as per the Hon'ble SC order dated March 26, 2014.

BYPL has paid an amount of ₹ 12.78 Crores under protest as on March 31, 2026 (₹ 12.02 Crores as on March 31, 2025) to THDC in lieu of LPSC bills posted by THDC on PRAAPTI Portal and the same has been shown under Note 16 – Other Current Assets ("Others") in the Financial Statements.

Further, the issue of purported LPSC dues sought to be raised by another Central Generating Company Damodar Valley Corporation ("DVC") is pending adjudication before CERC in Petition No. 319/MP/2019 (DVC v. BYPL). On September 10, 2025, CERC was pleased to reserve the Order in the said Petition after detailed hearing in the matter.

Delhi State Generating / Transmission Utilities (Delhi Utilities): Disputed amount of LPSC as at March 31, 2026 aggregates to ₹ 5,165.12 Crores (as at March 31, 2025 - ₹ 4,370.17 Crores). These are primarily on account of re-assessment of the LPSC liability undertaken by the Company in the above background and also in view of a reasonable expectation of a settlement in terms of DERC's Order dated May 13, 2019 in Petition no. 26 of 2018, MoP Circular dated August 20, 2020 advising the Central Gencos / Transco to charge LPSC at a rate not exceeding 1% p.m. (i.e. 12% p.a.) for all payments made under the Liquidity Infusion Scheme of PFC and REC under Atmanirbhar Bharat and communications of GoNCTD endorsing BYPL's requests, the settlements arrived at with some Central Generating Utilities granting relief with consequential impact on LPSC liability, fact that the Delhi Utilities are (a) not raising LPSC Bills after May 2015, (b) appropriating payments towards bills raised and (c) not offering the LPSC income (on accrual basis) in their Aggregate Revenue Requirement (ARR) etc. Further, it is noteworthy that there is a general trend of reducing LPSC rates in the country recognized in the LPSC Rules 2021 (now superseded, though not strictly applicable) and LPSC Rules 2022 [though not strictly applicable due to subject dues not being covered by the definition of 'outstanding dues' in the Rules], the observations of the Hon'ble Supreme Court in the Judgement dated August 06, 2025 in W.P. (C) No. 105 of 2014 ("RA Judgement") wherein Hon'ble Supreme Court had taken note of the affidavit filed by the Ministry of Power dated December 12, 2022 and it was inter alia stated that rate of LPSC fixed by various State Commissions at 18% was "usurious" as bank lending rates are 6-7%. In this context, the Hon'ble Supreme Court observed that rate of LPSC must be linked to the Bank Lending Rate to make it reasonable, and also there are several proceedings pending before various fora. The same is subject to the outcome of the proceedings pending before DERC, Hon'ble APTEL, the Hon'ble SC and other fora.

The Company has made several proposals for settlement of the power purchase overdues with Delhi Utilities, which have not fructified. The Company had also filed an IA in its Review Petition No. 59 of 2019 before DERC seeking directions to Delhi Utilities to enter into a one-time settlement. It was only for the first time in September 2022 that the Delhi Utilities rejected the proposal to discuss a possible settlement. On that basis, the IA filed by the Company in Review Petition No. 59 of 2019 was disposed off. Thereafter, also the Company has requested Delhi Utilities to consider its request for a settlement. DERC dismissed Review Petition No. 59 of 2019 by Order dated June 05, 2025, since LPSC issue is pending before Hon'ble Supreme Court. The Company has filed Appeal No. 80 of 2026 before Hon'ble APTEL, under Section 111 of the Electricity Act, 2003, against DERC's Order dated May 13, 2019 in Petition No. 26 of 2018 along with Order dated June 05, 2025 in



Review Petition No. 59 of 2019, Hon'ble APTEL by Order dated February 19, 2026 included the Appeal No. 80 of 2026 in the 'List of Finals', to be taken up from there for hearing, in its turn, after completion of pleadings.

The Hon'ble SC by Judgement dated August 06, 2025 disposed of Writ Petition and *inter alia*:-

- (a) noted that:-
- (i) Under the RA Judgement, Hon'ble Supreme Court is not determining the rights and liabilities of the parties and the same will be considered in the pending Civil Appeals [Para 1].
 - (ii) DERC's submission that it has neither increased the tariff for BYPL nor revised roadmap for liquidation of Regulatory Asset of BYPL beyond 2014 [Para 18.ii & v].
 - (iii) Ministry of Power ("MoP") in the Affidavit dated December 12, 2022 has stated that rate of LPSC fixed by various State Commissions at 18% was "usurious" as bank lending rates are 6-7% [Para 58].
 - (iv) In its Order dated July 19, 2024, DERC has recognised the Regulatory Asset (including carrying costs) for the Applicant, as on March 31, 2021, as ₹ 8,419.14 Crores [Para 60].
- (b) observed that:-
- (i) LPS must be linked to the Bank Lending Rate to make it reasonable. Further, LPSC has a bearing on the tariff, if not for the present but in future [Para 58].
 - (ii) Disproportionate increase and long pending Regulatory Asset depict a 'regulatory failure'. It has serious consequences on all stakeholders, and the ultimate burden is only on the consumer [Para 66.1].
 - (iii) Facts relating to the performance of DERC present a classic case of 'regulatory failure' [Para 69.4].
- (c) directed that [Para 71]:-
- (i) If a regulatory asset is created, it must be liquidated within a period of 3 years, taking Rule 23 of Electricity Rules, 2005 [inserted by Electricity (Amendment) Rules, 2024] as the guiding principle.
 - (ii) The existing regulatory asset must be liquidated in a maximum of 4 years starting from April 01, 2024, taking Rule 23 as the guiding principle.
 - (iii) Hon'ble APTEL to register a suo-moto petition under Section 121 of the Electricity Act to monitor implementation of directions *inter alia* regarding liquidation of Regulatory Assets.

Pursuant to RA Judgement:-

- (a) DERC and GoNCTD had filed MA Nos. 1699 and 1736 of 2025, respectively, before Hon'ble SC seeking correction / clarification of RA Judgement. Based on the said Applications, Hon'ble Supreme Court by Order dated October 28, 2025 modified Para 71(v) of RA Judgment i.e., existing Regulatory Asset to be liquidated maximum over a period of seven (7) years in terms of Rule 23 of Electricity Rules 2005.
- (b) Hon'ble APTEL initiated suo-moto proceedings bearing O.P. No. 1 of 2025, in terms of Hon'ble SC's directions in the RA Judgement, wherein the Company and DERC are arrayed as parties. O.P. No. 1 of 2025 was listed for hearing on April 02, 2026 wherein Hon'ble APTEL was pleased to reserve Order *inter alia* on the Application filed by DERC requesting for extension of the time for liquidation of Regulatory Assets from July 01, 2026 instead of April 01, 2026, to be undertaken by DERC in terms of RA Judgement. By Order dated April 20, 2026, Hon'ble APTEL has rejected the said extension request by DERC and, in this regard, directed DERC to commence liquidation of Regulatory Assets as per RA Judgment within three weeks from the date of Order (i.e., by May 11, 2026).
- (c) On September 19, 2025, IPGCL and PPCL filed respective Application (i.e., IA Nos. 1403 and 1404 of 2025) seeking impleadment in O.P. No. 1 of 2025 on the ground that the Company may simultaneously liquidate the dues of Delhi Utilities, along with interest, as its Regulatory Assets gets liquidated by DERC, in terms of directions of Hon'ble SC and Hon'ble APTEL. Similar Application (i.e., IA No. 1532 of 2025) has been filed by DTL on October 14, 2025 in O.P. No. 1 of 2025. The IA Nos. 1403, 1404 and 1532 of 2025 are next listed on May 04, 2026.
- (d) Delhi Utilities filed IA Nos. 1273, 1274 and 1377 of 2025 before Hon'ble APTEL in Appeal Nos. 27, 28 and 32 of 2014 *inter alia* seeking listing of Appeals on account of disposal of Writ Petition (C.) No. 105 of 2014 by Hon'ble Supreme Court. Appeal Nos. 27 & 28 of 2014 and 32 of 2014 are next listed on May 13, 2026 for hearing on Cross Objections filed by the Company.
- (e) Company filed Application No. 207720 of 2025 before Hon'ble SC in Civil Appeal No. 8387-8389 of 2014 seeking early hearing of the Civil Appeal along with connected matters which relates to the issue of unlawful diversion and adjustment



of subsidy amounts in violation of Section 65 of Electricity Act, 2003 and contrary to Hon'ble SC's Order dated March 26, 2014 in W.P (C) No. 105 of 2014. Next date of hearing is awaited in other batch matters.

Further, the Delhi Utilities have also filed Petition Nos. 24 to 26 of 2024 before DERC inter alia seeking directions for re-casting of the accounts of the Company by recognizing LPSC in terms of the applicable Regulations of DERC. Company inter alia took a stand that the Petitions are in violation of the status quo order dated September 28, 2022 in IA No. 145051 of 2022 in Writ Petition (C) No. 105 of 2014 by Hon'ble SC and also is beyond the jurisdiction of DERC. The Petitions were listed for hearing on May 07, 2025 wherein DERC has reserved orders in the matters and directed the parties to file their Written Submissions. IPGCL & PPCL filed additional Written Submissions on May 21, 2025 and revised Written Submissions on May 22, 2025, to amended reliefs sought in Petition No. 24 of 2024 by stating that IPGCL & PPCL are not pressing prayer (c) seeking re-casting of the accounts of BSES Discoms and are only pressing prayers (a) and (b) relating to re-conciliation and the rate of LPSC, inter alia since DERC has expressed a *prima facie* view that relief (c) is not within its powers. In light of Written Submissions filed by Delhi Utilities, the Company filed Applications in Petition Nos. 24 to 26 of 2024, expressing willingness to accept the request for reconciliation strictly in terms of Clause 6.8 of Power Purchase Agreements read with clauses of Bulk Power Transmission Agreement. The Applications were listed for hearing on June 03, 2025 wherein after hearing arguments on behalf of BSES Discoms and Delhi Utilities, DERC reserved orders in the IAs.

BYPL has recognized the LPSC liability of Delhi Utilities @ 12% p.a. (as against 15%/18% p.a. earlier, which is under dispute) in these financial results, on a prudent and conservative basis by evaluating all background facts as stated above and on the basis of accounting principle that the fair value of the financial liability should be estimated at the amount probable (i.e. more likely than not) to settle the same. The exact obligation arises from past events whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events, not wholly within the control of the Company

l) Energy / Transmission Charges billed by the Utilities

Power Generating / Transmission Companies have raised invoices as per their interpretation of the applicable Regulations / orders of the CERC or DERC / terms of PPAs / BPTAs. The Company has accounted for the power purchase / transmission cost, based on its interpretation of the applicable Regulations / orders of the CERC or DERC / terms of PPAs/BPTAs. However, there are differences in the power purchase / transmission bills recognized by the Company in its books of account as against bills raised by some of the generators / transmission Companies. These differences amounting to ₹ 24.05 Crores as at March 31, 2026 (as at March 31, 2025 - ₹ 24.04 Crores) are primarily on account of such differences in the interpretation of the Company and Power Generating / Transmission Companies of applicable Regulations/ Orders of CERC or DERC/ terms of PPAs/BPTAs and are summarized as under:

Amount (in ₹ Crores)			
S. No.	Party Name	As at March 31, 2026	As at March 31, 2025
(i)	Indraprastha Power Generation Company Limited (IPGCL)	23.64	23.64
(ii)	Delhi Transco Limited (DTL)	0.33	0.33
(iii)	Damodar Valley Corporation (DVC)	0.08	0.07
	Total	24.05	24.04

- m) The Company has availed a loan from BSES Rajdhani Power Limited (BRPL) vide loan agreement dated November 11, 2014 and supplementary loan agreement dated January 02, 2015. The outstanding balance as on September 30, 2021 was converted into term loan vide second supplementary loan agreement dated October 26, 2021.

DERC has treated BRPL's interest income from this loan at a notional rate of 18% p.a. in the true up for FY 2017-18, FY 2018-19, FY 2019-20 and FY 2020-21. BRPL has suitably contested such treatment by DERC in its Appeals filed before APTEL and meanwhile has raised a claim of ₹ 47.70 Crores towards arrears of differential interest from April 01, 2017 to March 31, 2021 on the Company. BRPL's appeals are currently sub-judice.

The said loan has been fully repaid by BYPL on January 01, 2024.



n) Exit from Dadri-I Station of NTPC Ltd.

On November 30, 2020, the Company exercised its option to exit from the PPA in respect of Dadri-I Station w.e.f. December 01, 2020 as per right under Regulation 17(2) of the CERC (Terms and Conditions for Determination of Tariff) Regulations, 2019. However, NTPC continued to raise bills towards capacity charges and other ancillary charges of Dadri-I Station.

The Company filed Petition No. 60/MP/2021 before CERC wherein CERC by Order dated July 01, 2021 ("CERC Order") upheld the Company's first right of refusal under Regulation 17(2). However, CERC held that the Company's right would become effective once the MoP de-allocates the share of the Company from Dadri-I Station.

The Company filed Appeal No. 240 of 2021 before Hon'ble APTEL against the CERC Order wherein Hon'ble APTEL by Judgement dated February 08, 2022 directed NTPC to immediately refund the payment made by the Company under protest along with interest as specified in the PPA / Supplementary PPA. In the bill for March 2022 consumption, NTPC had passed on the credit of ₹ 25.95 Crores towards the amounts paid by the Company under protest along with interest @ 10.50% / 11.25% p.a. as against the interest @ 15% p.a. as per the PPA / SPPA as held in APTEL Judgement. As per the Company, the total amount to be credited was ₹ 27.94 Crores.

On March 02, 2022, NTPC filed Civil Appeal No. 2390 of 2022 before Hon'ble SC against the aforesaid APTEL Judgement which is pending adjudication. By the Order dated April 13, 2023, the Hon'ble SC stayed the operation of the APTEL's Judgement, till further orders, and directed that no fresh disputes shall be decided on the basis of the APTEL judgement. The matter was last listed on February 26, 2026 and next date of hearing is yet to be notified by Hon'ble SC.

On March 21, 2022, the Company had filed Execution Petition before Hon'ble APTEL for execution of APTEL Judgement. The Company had sought directions against NTPC to make payment of the remaining amount of ₹ 1.99 Crores from Hon'ble APTEL in its Execution Petition. On August 08, 2023, Hon'ble APTEL dismissed the Execution Petition on account of the pendency of the Civil Appeal filed by NTPC before the Hon'ble SC while granting liberty to the Company to move an Execution Petition, if need be, after the Civil Appeal is disposed of by the Hon'ble SC.

NTPC has also filed Writ Petition No. 10698 of 2021 before the Hon'ble Delhi HC on September 08, 2021 challenging the CERC Order, and/or in the alternative, prayed for Regulation 17 of Tariff Regulations, 2019 to be struck down. No stay was granted in the said Writ Petition. The matter was last listed on March 03, 2026 and next date of hearing is yet to be notified by Hon'ble Delhi HC.

- o) In addition, the Company is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Company's management does not reasonably expect that these legal actions, when ultimately concluded and determined, will have a material and adverse effect on the Company's results of operations or financial condition.

Based on the interpretations of the provisions of the relevant statutes involved, the Company is of the view that the demands referred above are likely to be deleted or substantially reduced and penalty waived off by appellate authorities at higher levels and accordingly no further provision is required.

48. Legal Cases by the Company

The Company has a process of enforcement and booking cases of power theft to reduce AT&C losses and improve operational efficiency parameters. In pursuance of same and powers conferred under The Electricity Act, 2003, Company files cases in various legal forums for the recovery of dues from defaulters. The Company is hopeful of favourable outcome of such cases. However, the amount likely to be realized on settlement of such cases is currently not ascertainable. The Company does not expect any adverse impact on the financial position as a consequence of these legal cases.

The Company has also taken insurance policy for electrocution cases. Any order of the Court directing Company to pay compensation is reimbursable by the Insurance Company.



BSES Yamuna Power Limited
Notes to Financial Statements for the year ended March 31, 2026

49. Power Utilities Dues

On February 01, 2014, NTPC issued Notice of Regulation (Suspension) of Power Supply to the Company due to delay in power purchase payments. The Company had filed a Writ Petition 105 of 2014 ("Writ Petition") in the Hon'ble SC praying for keeping the regulation notice in abeyance, giving suitable direction to DERC to provide cost reflective tariff, and to provide appropriate mechanism for adjusting the dues owed by the Company to power suppliers from the amounts due and owed to the Company. The Company also submitted that DERC has not implemented the Judgements of APTEL in favour of the Company as DERC has preferred an appeal against the APTEL orders (C.A. No. 980/2010 and 9004/2011).

In the Interim Order dated March 26, 2014 & May 06, 2014, (passed in WP (C) No.105 of 2014 and also Civil Appeals No. 4011 of 2014) Hon'ble SC directed the Company to pay its current dues (w.e.f. January 01, 2014) failing which the generating / transmission companies may regulate supply.

On May 12, 2016, Hon'ble SC by an Order passed in the Contempt Petitions filed by Delhi Utilities directed the Company to pay 70% of the current dues to them till further orders. New Contempt Petitions have been filed by Delhi Utilities in November 2016 alleging non-compliance of Hon'ble SC Orders regarding payment of current dues.

The Hon'ble SC on the request of the Company directed that, all connected matters be tagged with the Writ Petition and Contempt petitions. Hon'ble SC by Order dated December 01, 2021 dismissed the DERC's Tariff Appeals (C.A. No. 980/2010 and 9004/2011) and directed DERC to comply with the directions contained in the APTEL Judgements and submit a compliance report. Refer Note 17 for update on this matter.

On October 18, 2022, Hon'ble SC passed final Judgement in BYPL's Tariff Appeal (C.A. No. 4323 of 2015 also tagged with the Writ Petition and Batch) and decided the Appeal in favour of the Company.

The Company also filed Interim Applications (IA) bearing no. 145051 of 2022 in the Writ Petition on September 26, 2022 pursuant to several communications from GoNCTD and Delhi Utilities inter alia threatening regulation of supply in case dues are not paid and Letter of Credit is not established. Hon'ble SC by Order dated September 28, 2022 directed the parties to maintain status quo until further orders. The Hon'ble SC by Order dated August 06, 2025 observed that Writ Petition Nos. 105 of 2014, W.P. (C) CA Nos. 4010 of 2014 are disposed of in terms of RA Judgement dated August 06, 2025. All pending applications also stood disposed of. However, C.A. No. 4011 of 2014, in which the order dated March 26, 2014 was passed, are still pending in the Hon'ble SC. Equally the Contempt Petition Nos. 59 & 83 of 2015 by IPGCL and No. 60 & 84 of 2015 by DTL in which the Order dated, May 12, 2016 was passed, are also pending in the Hon'ble SC.

50. Pension Trust Surcharge

There was an under recovery of ₹ 22.60 Crores from consumers in FY 2017-18 towards Pension Trust Surcharge based on the DERC directives in the Tariff Order dated August 31, 2017. In Tariff Order dated July 31, 2019, DERC while undertaking the true-up of FY 2017-18, directed the Company to pay the aforesaid amount to Pension Trust within 30 days (the Company challenged this directive in Appeal No. 105 of 2020 filed before APTEL which is currently sub-judice). Without prejudice to the same, the Company paid the aforesaid amount during FY 2019-20. However, in the Tariff Order dated August 28, 2020, DERC levied penalty of ₹ 1.14 Crores on account of the alleged delay beyond 30 days. The Company challenged the incorrect levy of penalty in its Appeal No. 247 of 2021 filed before APTEL which is currently pending and accordingly has not considered any accounting adjustment in the books of accounts in this regard.

51. Renewable Purchase Obligation (RPO)

DERC, vide its Order dated September 18, 2019, imposed a penalty under Section 142 of the Electricity Act, 2003 for failure to meet the RPO targets during FY 2012-13, FY 2013-14, and FY 2014-15. The Commission further held that the disallowed cost towards the RPO penalty would be allowed in the subsequent ARRs of company upon achievement of the RPO targets for the respective years. During FY 2024-25 and FY 2025-26, Company has purchased additional RECs to clear the backlog upto FY 2016-17. Furthermore, Company, vide its letters dated May 09, 2024 and July 10, 2025 submitted to DERC that the disallowed cost/penalty imposed by DERC for the period FY 2012-13 to FY 2020-21 requires suitable adjustment in light of the RPO surplus achieved by Company for FY 2023-24 and FY 2024-25 and in terms of the DERC abovementioned Order dated September 18, 2019.



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Meanwhile, APTEL vide its Judgement dated July 21, 2025 in Appeal Nos. 70 and 71 of 2018, directed DERC to implement the aforesaid DERC Order dated September 18, 2019 from FY 2012-13 onwards and provide the necessary consequential impact to Company. Further as regards the penalty, APTEL in its judgement dated September 15, 2025 in Appeal Nos. 397 and 441 of 2019, set aside the penalty imposed by DERC and held that Company is liable to pay a penalty of Rs 5,000 for each of the Financial Years 2012-13, 2013-14 and 2014-15 for non-compliance with the Renewable Purchase Obligations under the RPO Regulations, 2012. In compliance with the aforesaid APTEL judgement dated September 15, 2025, Company vide its letter dated September 23, 2025 deposited a total penalty of ₹ 15,000 with DERC for the concerned years FY 2012-13, FY 2013-14 and FY 2014-15. DERC has filed a Civil Appeal before the Supreme Court challenging the judgment dated 15.09.2025 passed by APTEL in Appeal Nos. 397 and 441 of 2019. The Civil Appeal filed by DERC was listed for the first time before the Hon'ble SC on February 09, 2026 for admission, wherein notice was issued and accepted on behalf of the Company. The next date is hearing is awaited.

52. Operating Segments

The Company is engaged in the business of distribution and supply of electricity in the specified area in Delhi. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments".

There is no individual customer contributing more than 10% of revenue. The Company operates in certain areas of Delhi as per license issued by DERC and hold assets at one geographical area i.e. Delhi. The Company does not derive revenue from foreign countries on account of distribution business. The Company does not hold any non-current asset in foreign country.

Reporting Requirements as per DERC Regulations

As per the requirements of the Delhi Electricity Regulatory Commission (DERC), the Company is required to disclose separate information about its 'Other Business' and 'Non-Licensed Business'. Accordingly, the Company has presented its financial information under the following three segments:

- **Distribution Licensed Business** - Comprises of Sale of Power to retail customers through distribution network, other miscellaneous income etc.
- **Other Business Income (with Utilization of Distribution Assets)** - Comprises of Pole rental income, Cell on Wheel (COW), Collection charges on Electricity Duty etc.
- **Non-Licensed Business** - Comprises of Streetlight Maintenance, MNRE Rooftop Programme etc.

Revenues and Expenses directly attributable to segments are reported under respective segments. Expenses which are not directly identifiable to each reporting activity have been allocated appropriately based on available parameters.

Assets and Liabilities that are directly attributable or allocable to segments are disclosed under respective segment. All other assets and liabilities which cannot be directly attributable to respective segments are disclosed as un-allocable.

Above bifurcation is also subject to various litigations pending before various fora.



		As at March 31, 2026				As at March 31, 2025			
S. No.	Particulars	Distribution Licensed Business	Other Business with utilisation of distribution assets	Non Licensed Activities	Total	Distribution Licensed Business	Other Business with utilisation of distribution assets	Non Licensed Activities	Total
(a)	Segment Results								
	Segment Revenue								
	Revenue from Operations	6,205.44	7.11	-	6,212.55	7,603.43	6.59	-	7,610.02
	Other Income	115.25	10.10	3.46	128.81	125.04	13.85	2.94	141.83
	Movement in Regulatory deferral account balance (net)	1,064.07	-	-	1,064.07	1,184.48	-	-	1,184.48
	Total Segment Revenue	7,384.76	17.21	3.46	7,405.43	8,912.95	22.44	2.94	8,938.33
(b)	Segment Expenses								
	Cost of Power Purchased	4,377.97	-	-	4,377.97	4,738.19	-	-	4,738.19
	Employee Benefits Expense	381.41	1.49	3.71	386.61	366.61	1.06	3.07	370.74
	Finance Costs	973.67	-	-	973.67	985.12	-	-	985.12
	Depreciation and Amortisation Expense	255.28	-	-	255.28	233.52	-	-	233.52
	Other Expenses	441.87	0.50	0.46	442.83	419.69	0.14	0.09	419.92
	Total Segment Expenses	6,430.00	1.99	4.19	6,436.18	6,743.13	1.20	3.16	6,747.49
(c)	Total Segment Results (a-b)	954.76	15.22	(0.73)	969.25	2,169.81	21.24	(0.22)	2,190.84
(d)	Unallocable Expenses								
	Other Expenses	-	-	-	20.73	-	-	-	16.46
(e)	Profit / (Loss) before Tax (c-d)	954.76	15.22	(0.73)	948.52	2,169.81	21.24	(0.22)	2,174.38
(f)	Less: Tax Expense	-	-	-	-	-	-	-	-
(g)	Profit / (Loss) after Tax (e-f)	954.76	15.22	(0.73)	948.52	2,169.81	21.24	(0.22)	2,174.38
Segment Assets									
Non Current Assets									
(a)	Property, Plant and Equipment	2,991.14	-	-	2,991.14	2,705.06	-	-	2,705.06
(b)	Capital Work in Progress	85.48	-	-	85.48	130.94	-	-	130.94
(c)	Other Intangible Assets	15.48	-	-	15.48	15.08	-	-	15.08
(d)	Right-of-Use Assets	7.01	-	-	7.01	5.82	-	-	5.82
(e)	Financial Assets								
	(i) Restricted Bank Deposits	120.82	-	-	120.82	118.18	-	-	118.18
	(ii) Other Financial Assets	1.49	0.29	-	1.78	0.98	0.23	-	1.21
(f)	Other Non Current Assets	6.23	-	-	6.23	3.04	-	-	3.04
Current Assets									
(g)	Inventories	18.24	-	-	18.24	15.43	-	-	15.43
(h)	Financial Assets								
	(i) Trade Receivables	392.18	-	3.39	395.57	406.61	-	2.72	409.33
	(ii) Cash and Cash Equivalents	629.57	0.00	-	629.57	866.17	-	-	866.17
	(iii) Bank Balances other than (ii) above	149.30	-	-	149.30	144.59	-	-	144.59
	(iv) Loans	0.33	-	-	0.33	0.36	-	-	0.36
	(v) Other Financial Assets	70.52	0.91	0.41	71.83	184.57	0.45	0.34	185.36
(i)	Other Current Assets	188.73	-	-	188.73	163.31	0.03	-	163.34
(j)	Regulatory deferral account debit balances	12,801.57	-	-	12,801.57	11,737.50	-	-	11,737.50
(k)	Total Segment Assets	17,478.09	1.20	3.80	17,483.08	16,497.63	0.71	3.06	16,501.41
(l)	Unallocable Assets								
	-Other Non Current Assets	-	-	-	3.70	-	-	-	3.70
	-Current Tax Asset	-	-	-	29.48	-	-	-	15.37
(m)	Total Assets (k+l)	17,478.09	1.20	3.80	17,516.26	16,497.63	0.71	3.06	16,520.48
Segment Liabilities									
Non Current Liabilities									
(a)	Financial Liabilities								
	(i) Borrowings	290.70	-	-	290.70	482.58	-	-	482.58
	(ii) Lease Liability	5.68	-	-	5.68	4.54	-	-	4.54
	(iii) Other Financial Liabilities	733.01	-	-	733.01	667.86	-	-	667.86
(b)	Consumer Contribution for Capital Works	277.36	-	-	277.36	277.63	-	-	277.63
(c)	Service Line Charges	242.52	-	-	242.52	240.01	-	-	240.01
(d)	Grant-In-Aid	2.36	-	-	2.36	2.73	-	-	2.73
(e)	Other Non Current Liabilities	103.52	-	-	103.52	36.52	-	-	36.52
Current Liabilities									
(f)	Financial Liabilities								
	(i) Borrowings	198.38	-	-	198.38	218.13	-	-	218.13
	(ii) Lease Liability	1.65	-	-	1.65	1.19	-	-	1.19
	(iii) Trade Payables	-	-	-	-	-	-	-	-
	- Outstanding dues of Micro enterprises and Small enterprises	19.13	-	-	19.13	25.94	-	-	25.94
	- Outstanding dues of creditors other than Micro enterprises and Small enterprises	7,923.05	0.03	0.55	7,923.63	7,836.33	-	0.19	7,836.52
	(iv) Other Financial Liabilities	222.31	0.65	0.04	223.00	184.54	0.33	-	184.87
(g)	Other Current Liabilities	222.77	0.23	0.54	223.54	229.28	0.22	-	229.50
(h)	Provisions	3.07	-	-	3.07	3.05	-	-	3.05
(i)	Total segment Liabilities	10,245.51	0.91	1.13	10,247.55	10,212.33	0.55	0.19	10,213.07
(j)	Unallocable Liabilities								
	-Non Current Provisions	-	-	-	35.35	-	-	-	36.64
	-Other Current Financial Liabilities	-	-	-	15.64	-	-	-	14.95
	-Current Provisions	-	-	-	62.82	-	-	-	49.44
(k)	Total Liabilities (i+j)	10,245.51	0.91	1.13	10,361.36	10,212.33	0.55	0.19	10,314.10



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note 53 - Relationship with Struck off Companies :

Amounts in ₹

Name of the struck off company	Relationship with the struck off company	Nature of transactions with struck off company	Transactions during the year ended March 31, 2026	Balance Outstanding as at March 31, 2026	Balance Outstanding as at March 31, 2025
Arora Tower P Ltd	Consumer	Sale of Power	-	2,94,061.85	2,94,061.85
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Comfort Creations Pvt Ltd	Consumer	Sale of Power	1,11,560.36	(1,485.00)	(1,427.25)
		Interest on CSD	1,485.00		
		Consumer Security Deposit (CSD)	-		
G S Equipments Pvt Ltd	Consumer	Sale of Power	21,328.23	996.00	(311.40)
		Interest on CSD	324.00		
		Consumer Security Deposit (CSD)	-		
Karol Bagh Vaults Private Ltd	Consumer	Sale of Power	1,37,039.75	(562.23)	(544.95)
		Interest on CSD	567.00		
		Consumer Security Deposit (CSD)	-		
Mark Air Services Pvt Ltd	Consumer	Sale of Power	61,036.72	(945.00)	3,311.75
		Interest on CSD	945.00		
		Consumer Security Deposit (CSD)	-		
Master India (P) Ltd	Consumer	Sale of Power	3,03,666.62	(8,100.00)	(7,006.00)
		Interest on CSD	8,100.00		
		Consumer Security Deposit (CSD)	-		
Metroplex East Enterprises P Ltd	Consumer	Sale of Power	27,61,223.50	(91,125.00)	23,468.50
		Interest on CSD	1,01,250.00		
		Consumer Security Deposit (CSD)	-		
Mor Storage Pvt Ltd Dir Mr. Raj Kumar Mor	Consumer	Sale of Power	-	-	20,665.41
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
OKVK Textiles Pvt Ltd	Consumer	Sale of Power	-	(2,508.13)	(2,508.13)
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Prajwal Drugs Pvt. Ltd.	Consumer	Sale of Power	-	(10.00)	(10.00)
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Research Press Pvt Ltd	Consumer	Sale of Power	-	(1,231.37)	(1,231.37)
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Shree Radhey Built Estates Pvt Ltd	Consumer	Sale of Power	-	(0.25)	15,094.75
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Top Associates P Ltd	Consumer	Sale of Power	-	(300.00)	(300.00)
		Interest on CSD	-		
		Consumer Security Deposit (CSD)	-		
Zulfikar Pharmacy Private Limited	Consumer	Sale of Power	-	(306.58)	-
		Interest on CSD	147.60		
		Consumer Security Deposit (CSD)	-		

Note 54 :- Disclosure under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED) under the chapter on delayed payments to MSME:

Amount in ₹ Crores

Particulars	As at March 31, 2025	As at March 31, 2026
a. The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year. *	66.05	47.39
b. The amount of interest paid by the buyer under MSMED Act, 2006 along with the amount of the payment made to the suppliers beyond the appointed day during each accounting year.	NIL	NIL
c. The amount of interest due and payable for the period of delay in making payments (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act, 2006.	NIL	NIL
d. The amount of interest accrued and remaining unpaid at the end of accounting year.	NIL	NIL
e. The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under Section 23 of the MSMED Act, 2006.	NIL	NIL

* It includes ₹ 19.13 Crores in respect of current trade payables (as at March 31, 2025 - ₹ 25.94 Crores) - Refer Note 30, ₹ 44.75 Crores payable in respect of "Payable on purchase of Fixed Assets" (As at March 31, 2025 - ₹ 18.48 Crores) and ₹ 2.18 Crores in respect of Other miscellaneous Creditors (As at March 31, 2025 - ₹ 2.97 Crores) - Refer Note 31.



Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Various additional disclosure statements as disclosed below have been prepared and presented in the form and manner as provided in the schedule to the Rules.

Additional Disclosure Statement 1: Supplementary Disclosures to Financial Statements**1. Revenue from Operations:**

		Amounts in ₹ Crores	
	Particulars	For the Year ended March 31, 2026	For the Year ended March 31, 2025
(a) Revenue from Sale of Energy			
	Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT)) ^{1a2}	4,066.92	4,082.42
	Fuel Adjustment Charge (FAC) / Fuel Cost Adjustment (FCA) / Fuel and Power Purchase Cost Adjustment (FPPCA) / Power Purchase Adjustment Charge (PPAC)	500.90	1,701.17
	Sale to Distribution Franchisee	-	-
	Sale of power to others (such as inter-state sale / energy traded / Unscheduled Inter-change (UI) / Deviation Settlement Mechanism (DSM) / Inter DISCOM sale, etc.)	245.80	503.50
	Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.) ^{2a3}	1,269.68	1,250.27
	(i) Total	6,083.31	7,537.36
	Less: rebate to consumers (if any, other than cash discount) (ii)	-	-
	Revenue from sale of energy without tariff subsidy (i-ii)	6,083.31	7,537.36
	Add: electricity duty/ other taxes billed to consumers ^{4a}	584.87	633.34
	Less: electricity duty/ other taxes payable to Government ^{4b}	(586.80)	(635.44)
	Sub-total of revenue from sale of energy (a)	6,081.38	7,535.26
(b) Other operating income			
	Wheeling charges	-	-
	Open access charges ⁵	23.70	(0.08)
	Others ⁶	74.61	72.72
	Total Other operating income (b)	98.31	72.64
(c) Subsidy⁷			
	Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	-	-
Subsidy received (c)			
Total Revenue from Operations (a + b + c)		6,179.69	7,607.90

Notes:-

1 "Sale of power to own consumers" excludes sale of self generated solar energy of ₹ 0.06 Crore (as at March 31, 2025 - ₹ 0.06 Crore), sale of net metering solar energy of ₹ 5.83 Crores (as at March 31, 2025 - ₹ 4.64 Crores) and net movement in unbilled revenue of ₹ 24.77 Crores (as at March 31, 2025 - ₹ (2.54 Crores) (unbilled revenue as on March 31, 2026 is ₹ 262.33 Crores, unbilled revenue as on March 31, 2025 is ₹ 237.57 Crores and unbilled revenue as on March 31, 2024 is ₹ 240.11 Crores)

2. Revenue from "Sale of power to own consumers" and "Other receipts from consumers" are net off of time of the day surcharge/ rebate, prepaid rebate, voltage rebate etc. which are provided to consumers as per tariff schedules issued by DERC.

3. "Other receipts from consumer" includes fixed charges, regulatory assets surcharge and recoveries for theft of power.

4. a) "Electricity duty / other taxes billed to consumers" includes electricity tax and Pension Trust Surcharge (PTSC) billed to consumers.

b) "Electricity duty / other taxes payable to government" includes electricity tax and PTSC collected and payable.

PTSC is levied towards recovery of pension trust charges of erstwhile DVB employees / pensioners as per tariff order dated September 30, 2021. Total PTSC amount billed is ₹ 349.77 Crores & collected is ₹ 350.63 Crores (for the year ended March 31, 2025 amount billed is ₹ 349.14 Crores & collected is ₹ 350.00 Crores)

5. "Open Access Charges" excludes net movement in unbilled revenue of ₹ 0.27 Crore (as at March 31, 2025 - ₹ (-)0.15 Crore) (unbilled revenue as on March 31, 2026 is ₹ 3.00 Crores, unbilled revenue as on March 31, 2025 is ₹ 2.73 Crores and unbilled revenue as on March 31, 2024 is ₹ 2.88 Crores)

6. "Others" includes amortization of service line cum development charges, electricity tax collection charges, amortization of consumer contribution for capital works & Grant-in-Aid and other miscellaneous operating incomes.

7. As per GoNCTD Subsidy Order / Subsidy extension order, per unit subsidy is not applicable in case of Delhi Discoms. Further, DERC in its tariff schedule has approved the category wise tariff without any subsidy. Accordingly, tariff subsidy is ₹ NIL (Year ended March 31, 2025 ₹ NIL)

8. Total revenue from operations as shown above for the year ended March 31, 2026 is reduced by net movement of Electricity Tax and Pension trust surcharge amounting to ₹ 1.93 Crore (difference between electricity duty and pension trust surcharge payable ₹ 586.80 Crores and billed ₹ 584.87 Crores) (Year ended March 31, 2025 ₹ 2.10 Crore (difference between electricity duty and pension trust surcharge payable ₹ 635.44 Crores and billed ₹ 633.34 Crores))



2. Detail of Revenue from Sale of Energy

Amount in ₹ Crores

Particulars	For the Year ended March 31, 2026					
	Energy Sold - Metered (MU)	Energy Sold - Unmetered (MU)	Gross Energy Sold (MU)	Revenue from sale of energy without tariff subsidy ^{1&2}	Tariff subsidy billed ³	Tariff subsidy received ³
1	2	3	4=2+3	5	6	7
Domestic	4,693.19	-	4,693.19	2,449.11	-	-
Commercial	1,882.44	-	1,882.44	2,427.97	-	-
Agricultural	0.24	-	0.24	0.12	-	-
Industrial	402.35	-	402.35	479.35	-	-
Others:	1,190.34	20.60	1,210.94	726.76	-	-
Public Street Lighting	54.07	4.96	59.03	58.66	-	-
Public Water Works	175.01	-	175.01	164.40	-	-
Railways	-	-	-	-	-	-
Bulk Supply	-	-	-	-	-	-
Distribution Franchisee	-	-	-	-	-	-
Inter- State Sale / energy traded / UI / DSM ⁴	668.36	-	668.36	245.80	-	-
Others	-	-	-	-	-	-
DMRC	119.40	-	119.40	107.30	-	-
Advertisement & Hoardings	0.03	-	0.03	0.05	-	-
Temporary Supply	61.44	-	61.44	79.99	-	-
Charging Stations for E Vehicle	102.47	-	102.47	50.82	-	-
Self consumption	9.56	-	9.56	-	-	-
Enforcement	-	15.64	15.64	21.73	-	-
(i) Total	8,168.55	20.60	8,189.15	6,083.31	-	-
Out of (i) above, related to Govt. consumers	-	-	-	-	-	-
State Govt Consumers ⁵	454.50	4.96	459.46	473.05	-	-
Central Govt Consumers ⁵	322.92	-	322.92	345.70	-	-

Particulars	For the Year ended March 31, 2025					
	Energy Sold - Metered (MU)	Energy Sold - Unmetered (MU)	Gross Energy Sold (MU)	Revenue from sale of energy without tariff subsidy ^{1&2}	Tariff subsidy billed ³	Tariff subsidy received ³
1	2	3	4=2+3	5	6	7
Domestic	4,757.13	-	4,757.13	3,048.38	-	-
Commercial	1,834.11	-	1,834.11	2,860.71	-	-
Agricultural	0.26	-	0.26	0.14	-	-
Industrial	402.49	-	402.49	572.63	-	-
Others:	1,820.25	20.50	1,840.75	1,066.50	-	-
Public Street Lighting	52.99	4.74	57.73	67.60	-	-
Public Water Works	173.97	-	173.97	194.99	-	-
Railways	-	-	-	-	-	-
Bulk Supply	-	-	-	-	-	-
Distribution Franchisee	-	-	-	-	-	-
Inter- State Sale / energy traded / UI / DSM ⁴	1,337.46	-	1,337.46	503.50	-	-
Others	-	-	-	-	-	-
DMRC	124.01	-	124.01	132.07	-	-
Advertisement & Hoardings	0.06	-	0.06	0.10	-	-
Temporary Supply	63.21	-	63.21	101.27	-	-
Charging Stations for E Vehicle	58.80	-	58.80	35.47	-	-
Self consumption	9.75	-	9.75	0.00	-	-
Enforcement	-	15.76	15.76	20.50	-	-
(i) Total	8,814.24	20.50	8,834.74	7,537.36	-	-
Out of (i) above, related to Govt. consumers	-	-	-	-	-	-
State Govt Consumers ⁵	435.95	4.74	440.69	545.62	-	-
Central Govt Consumers ⁵	350.56	-	350.56	449.43	-	-

Notes:-

1. "Revenue from Sale of energy without tariff Subsidy" excludes sale of self generated solar energy of ₹ 0.06 Crore (as at March 31, 2025 - ₹ 0.06 Crore), sale of net metering solar energy of ₹ 5.63 Crores (as at March 31, 2025 - ₹ 4.64 Crores) and net movement in unbilled revenue of ₹ 24.77 Crores (as at March 31, 2025 - ₹ (-)2.54 Crores) (unbilled revenue as on March 31, 2026 is ₹ 262.33 Crores, unbilled revenue as on March 31, 2025 is ₹ 237.57 Crores and unbilled revenue as on March 31, 2024 is ₹ 240.11 Crores)

2. "Revenue from sale of energy without tariff Subsidy" excludes Electricity Tax and PTSC billed.

3. As per GoNCTD Subsidy Order/ Subsidy extension order, per unit subsidy is not applicable in case of Delhi Discoms. Further, DERC in its tariff schedule has approved the category wise tariff without any subsidy. Accordingly, tariff subsidy is ₹ NIL (Year ended March 31, 2025 ₹ NIL).

4. "Inter-state sale / energy traded / UI / DSM" includes Inter discom sales.

5. State Government consumer and Central Government consumers excludes gross energy sold (MU) and revenue billed to inter-state sale / energy traded / UI / DSM / inter discom sales.



Notes to Financial Statements for the year ended March 31, 2026

3. Detail of number of consumers

Particulars	As on April 01, 2024				For the Year ended March 31, 2025				As on March 31, 2025			
	No. of Consumers Pre-paid meters	No. of Consumers others meters	No. of Consumers unmetered	Total No. of Consumers	During the year			No. of Consumers permanently disconnected ¹				
					No. of Consumers added Pre-paid meters	No. of Consumers added others meters	No. of Consumers unmetered		No. of Consumers Pre-paid meters	No. of Consumers others meters	No. of Consumers unmetered	
1	2	3	4	5	6	7	8	9	10	11	12	13
Domestic	3,155	15,35,007	-	15,38,162	503	73,813	-	18,574	3,364	15,90,540	-	15,93,904
Commercial	534	4,18,339	-	4,18,873	58	25,977	-	15,918	542	4,28,448	-	4,28,990
Agricultural	-	37	-	37	-	-	-	2	-	35	-	35
Industrial	-	7,700	-	7,700	-	166	-	152	-	7,714	-	7,714
Others:												
Public Street Lighting	-	2,714	28	2,742	-	50	-	46	-	2,722	24	2,746
Public Water Works	152	1,671	-	1,823	-	55	-	65	148	1,665	-	1,813
Railways	-	-	-	-	-	-	-	-	-	-	-	-
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous ^{2&3}	3	1,926	-	1,929	1	355	-	115	3	2,167	-	2,170
Total⁴	3,844	19,67,394	28	19,71,266	562	1,00,416	-	34,872	4,057	20,33,291	24	20,37,372

¹ "No. of Consumers permanently disconnected" includes prepaid meter consumers, other metered consumers and unmetered consumers.

3. Consumer count as per above table excludes consumers pertaining to inter-state sale / energy traded / UI / DSM / inter discom sales

4. Consumer count as per above table excludes consumers drawing energy on Open Access arrangement



4. Detail of cross subsidy

Particulars	For the Year ended March 31, 2026										
	Average Cost of Supply (ACoS) (Rs / kWh) ¹	Notified tariff ²	Notified subsidy	Gross energy sold (MU) ³	Revenue from Sale of Energy without tariff subsidy (Rs Crore) ⁴	Average Billing Rate (ABR) (Rs / kWh)	Gross Subsidy (ACoS - ABR) (Rs / kWh)	Tariff subsidy booked (Rs Crores) ⁵	Tariff subsidy per unit (Rs / kWh) ⁵	Consumer category wise loss per unit (ABR - ACoS) (Rs / kWh)	% Tariff subsidy received through Direct Benefit Transfer
1	2	3	4	5	6	7= (6)/ (5)	8 = (2)- (7)	9	10 = (9)/ (5)	11 = (8)- (10)	12
Domestic	7.89	-	-	4,693.19	2,283.69	4.87	3.02	-	-	3.02	Nil
Commercial	7.89	-	-	1,882.44	2,263.39	12.02	(4.14)	-	-	(4.14)	Nil
Agricultural	7.89	-	-	0.24	0.11	4.73	3.15	-	-	3.15	Nil
Industrial	7.89	-	-	402.35	446.47	11.10	(3.21)	-	-	(3.21)	Nil
Others:											
Public Street Lighting	7.89	-	-	59.03	52.82	8.95	(1.06)	-	-	(1.06)	Nil
Public Water Works	7.89	-	-	175.01	153.25	8.76	(0.87)	-	-	(0.87)	Nil
Railways	-	-	-	-	-	-	-	-	-	-	Nil
Bulk Supply	-	-	-	-	-	-	-	-	-	-	Nil
Miscellaneous ⁶	7.89	-	-	976.89	483.54	4.95	2.94	-	-	2.94	Nil
total	7.89	-	-	8,189.15	5,683.28	6.94	0.95	-	-	0.95	Nil

Particulars	For the Year ended March 31, 2025										
	Average Cost of Supply (ACoS) (Rs / kWh) ¹	Notified tariff ²	Notified subsidy	Gross energy sold (MU) ³	Revenue from Sale of Energy without tariff subsidy (Rs Crore) ⁴	Average Billing Rate (ABR) (Rs / kWh)	Gross Subsidy (Rs / kWh) (ACoS - ABR)	Tariff subsidy booked (Rs Crores) ⁵	Tariff subsidy per unit (Rs / kWh) ⁶	Consumer category wise loss per unit (ABR - ACoS) (Rs / kWh)	% Tariff subsidy received through Direct Benefit Transfer
1	2	3	4	5	6	7 = (6) / (5)	8 = (2) - (7)	9	10 = (9) / (5)	11 = (8) - (10)	12
Domestic	7.65	-	-	4,757.13	2,878.03	6.05	1.60	-	-	1.60	Nil
Commercial	7.65	-	-	1,834.11	2,699.90	14.72	(7.07)	-	-	(7.07)	Nil
Agricultural	7.65	-	-	0.26	0.13	5.17	2.48	-	-	2.48	Nil
Industrial	7.65	-	-	402.49	540.15	13.42	(5.77)	-	-	(5.77)	Nil
Others:											
Public Street Lighting	7.65	-	-	57.74	63.78	11.05	(3.39)	-	-	(3.39)	Nil
Public Water Works	7.65	-	-	173.97	183.98	10.58	(2.92)	-	-	(2.92)	Nil
Railways	7.65	-	-	-	-	-	-	-	-	-	Nil
Bulk Supply	7.65	-	-	-	-	-	-	-	-	-	Nil
Miscellaneous *	7.65	-	-	1,609.05	772.11	4.80	2.86	-	-	2.86	Nil
total	7.65	-	-	8,834.74	7,138.09	8.08	(0.43)	-	-	(0.43)	Nil

Notes:-

- "Average Cost of Supply (ACoS)" means total expenses as per statement of profit and loss divided by gross energy sold.
- "Notified Tariff" means the currently applicable tariff, approved by DERC vide Tariff Order dated September 30, 2021. In addition to the tariff as approved in Tariff Schedule, PPAC in terms of Applicable Regulations / orders of DERC is being levied to all category of consumers.
- "Gross energy sold (MU)" pertains to aggregate of energy sale to all category of consumers as notified in Tariff Order dated September 30, 2021. The same includes inter-state sale / energy traded / UI / DSM / inter discom sales and excludes open access, wheeling units, self generated solar energy units and net metering solar energy units.
- "Revenue from sale of Energy without tariff subsidy" excludes electricity tax of ₹ 235.10 Crores (as at March 31, 2025 ₹ 284.20 Crores), PTSC of ₹ 349.77 Crores (as at March 31, 2025 ₹ 349.14 Crores), Regulatory Asset surcharge of ₹ 400.03 Crores (as at March 31, 2025 ₹ 399.28 Crores), self generation of solar power of ₹ 0.06 Crore (as at March 31, 2025 ₹ 0.06 Crore), net metering sales of ₹ 5.83 Crore (as at March 31, 2025 ₹ 4.64 Crore) and net movement in unbilled revenue of ₹ 24.77 Crores (as at March 31, 2025 ₹ (-) 54 Crore) (unbilled revenue as on March 31, 2026 is ₹ 262.33 Crores, unbilled revenue as on March 31, 2024 is ₹ 240.11 Crores).
- As per GoNCTD Subsidy Order/ Subsidy extension order, per unit subsidy is not applicable in case of Delhi Discoms. Further, DERC in its tariff schedule has approved the category wise tariff without any subsidy. Accordingly, tariff subsidy is ₹ Nil.
- "Miscellaneous" includes revenue from inter-state sale / energy traded / UI / DSM / inter discom sales, sales to DMRC, temporary supply, advertisement boardings, charging stations for E-Rickshaw / E-Vehicle on single delivery point, self consumption and enforcement.

BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

5. Other income:		Amount in ₹ Crores	
Particulars	For the Year ended March 31, 2026	For the Year ended March 31, 2025	
1	2	3	
Interest Income :			
(i) Bank deposits	69.42	82.98	
(ii) Others	0.79	0.21	
Dividend income	-	-	
Rental income	-	-	
Late payment surcharge *	19.00	21.14	
Other non-operating income :			
Sale of Scrap	6.47	5.61	
Street Light Maintenance & Material Charges (Net)	2.75	2.62	
Excess Provisions written back	1.33	3.29	
Bad Debts Recovered	2.31	2.70	
Profit on sale of fixed assets	3.86	3.41	
Pole Rental Income	8.20	12.61	
Other Miscellaneous Income	14.68	7.06	
Total	128.81	141.83	

Notes:-

* As per policy of the company, revenue in respect of late payment surcharge on electricity billed is recognised on collection basis i.e. as and when recovered.

6. Consumer category wise tariff subsidy receivables: Not Applicable

As per GoNCTD Subsidy Order/ Subsidy extension order, per unit subsidy is not applicable in case of Delhi Discoms. Further, DERC in its tariff schedule has approved category wise tariff without any subsidy. Accordingly, tariff subsidy is not applicable.

7. Gross trade receivables:

Particulars	Amount in ₹ Crores		
	Current	Non Current	Total
1	2	3	4
For sale of power to own consumers (LT, HT and EHT)	110.26	-	110.26
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale / energy traded / UI / DSM / inter DISCOM sale, etc.)	0.32	-	0.32
Electricity duty/ other taxes ¹	15.84	-	15.84
Late payment surcharge ²	-	-	-
Others ³	100.33	-	100.33
Total ⁴	226.75	-	226.75

Particulars	As at March 31, 2025		
	Current	Non Current	Total
1	2	3	4
For sale of power to own consumers (LT, HT and EHT)	120.86	-	120.86
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale / energy traded / UI / DSM / inter DISCOM sale, etc.)	5.78	-	5.78
Electricity duty/ other taxes ¹	17.83	-	17.83
Late payment surcharge ²	-	-	-
Others ³	122.07	-	122.07
Total ⁴	266.55	-	266.55

Notes:-

1. "Electricity duty/ other taxes" also includes amount receivable from consumers in respect of PTSC.

2. As per policy of the company, revenue in respect of late payment surcharge on electricity billed is recognised on collection basis i.e. as and when recovered.

3. "Others" include receivable on account of fixed charges, PPAC, regulatory asset surcharge etc. from consumers.

4. "Gross Trade Receivables - Total" excludes receivable on account of open access charges of ₹ 0.42 Crore (as at March 31, 2025 - ₹ 0.03 Crore) and unbilled revenue of ₹ 265.33 Crores (as at March 31, 2025 - ₹ 240.30 Crores). Open Access debtors are captured separately and not classified under energy debtors.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

8. Gross Trade Receivables – Consumer category wise for Sale of Energy:

Amount in ₹ Crores

Particulars 1	As at March 31, 2026			
	Opening Balance ^{1a2} 2	Revenue Billed ^{2a3} 3	Revenue Received ^{2a4} 4	Closing Balance ^{2a5} 5
Domestic	90.45	2,704.23	2,713.69	81.00
Commercial	116.45	2,662.26	2,675.36	103.35
Agricultural	0.01	0.13	0.14	0.00
Industrial	5.99	527.85	529.43	4.40
Others:				
Public street lighting	45.26	61.09	70.77	35.58
Public water works	1.08	180.90	181.12	0.86
Railways	-	-	-	-
Bulk supply	-	-	-	-
Distribution franchisee	-	-	-	-
Inter-State / trading / UI / DSM ⁶	5.78	245.80	251.26	0.32
Miscellaneous ⁷	1.51	285.91	286.20	1.22
(i) Total	265.55	5,668.18	6,707.98	226.75
Out of (i) above, related to Government consumers				
State Government departments	55.77	517.52	533.47	39.83
Central Government departments	14.92	380.13	378.21	16.84
Total trade receivables related Government consumers	70.69	897.66	911.68	56.67

Particulars 1	As at March 31, 2025			
	Opening Balance ^{1a2} 2	Revenue Billed ^{2a3} 3	Revenue Received ^{2a4} 4	Closing Balance ^{2a5} 5
Domestic	101.70	3,335.73	3,346.97	90.46
Commercial	149.98	3,107.85	3,135.38	116.45
Agricultural	0.04	0.15	0.16	0.01
Industrial	10.55	624.63	629.20	5.99
Others:				
Public street lighting	48.84	72.14	75.72	45.26
Public water works	0.71	212.63	212.28	1.08
Railways	-	-	-	-
Bulk supply	-	-	-	-
Distribution franchisee	-	-	-	-
Inter-State / trading / UI / DSM ⁶	4.67	503.50	502.38	5.78
Miscellaneous ⁷	2.04	314.07	314.60	1.51
(i) Total	312.52	8,170.70	8,216.67	266.55
Out of (i) above, related to Government consumers				
State Government departments	54.90	581.21	590.33	55.77
Central Government departments	12.68	468.87	466.64	14.92
Total trade receivables related Government consumers	67.58	1,080.08	1,076.97	70.69

Notes:-

- Gross trade receivables as at April 1, 2025 "Opening Balance" is net of bad debts ₹ 5.60 Crores (as at April 1, 2024 - ₹ 5.50 Crores) and excludes receivable on account of open access ₹ 0.03 Crore (as at April 1, 2024 - ₹ 1.27 Crores) and unbilled revenue for ₹ 240.30 Crores (as at April 1, 2024 - ₹ 242.99 Crores). Open Access debtors are captured separately and not classified under energy debtors.
- "Revenue Billed" and "Revenue Received" includes billing and collection from all the consumers (consumers having outstanding debit, credit (advance) or NIL balance). As at March 31, 2026, advances received from consumers amounting ₹ 139.31 Crores (excluding advances received from open access consumers of ₹ 0.37 Crore) and as at March 31, 2025, ₹ 139.37 Crores (excluding advances received from open access consumers of ₹ 7.46 Crores) and as at March 31, 2024, ₹ 127.26 Crores (excluding advances received from open access consumers of ₹ NIL) are not forming part of Gross Trade Receivables as shown in above table (Refer note 32 of Financial Statement). The net impact of opening and closing advance received from consumers is considered in the "Revenue Received".
- "Revenue Billed" includes electricity tax, Regulatory Asset surcharge and PTSC billed to consumers as per tariff order.
- "Revenue Received" includes electricity tax, PTSC, regulatory asset surcharge, deemed collection, subsidy disbursed, movement due to change in category etc.
- Gross trade receivables "Closing Balance" is net of bad debts ₹ 4.06 Crores (as at March 31, 2025 - ₹ 5.60 Crores) and excludes receivable on account of open access ₹ 0.42 Crore (as at March 31, 2025 - ₹ 0.03 Crore) and unbilled revenue of ₹ 265.33 Crores (as at March 31, 2025 - ₹ 240.30 Crores). Open Access debtors are captured separately and not classified under energy debtors.
- "Inter-State / trading / UI / DSM" includes inter discom transactions.
- "Miscellaneous" includes revenue from sales to DMRC, temporary supply, advertisement & hoardings and charging stations for E-Rickshaw / E-Vehicle on single delivery point etc.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

9. Details of Borrowings:

Amount in ₹ Crores

Particulars	As at March 31, 2026				
	Opening Balance ^{1&2}	Addition	Due for Payment	Repayments	Closing Balance ^{1&2}
1	2	3	4	5	6 = 2+3-5
Borrowings (bifurcate between secured and un-secured)					
(a) Long term loans -banks / NBFC / others ^{1&2}					
(i) Power Finance Corporation Ltd (Refinancing of existing Term Loans and funding / reimbursement of Capex for FY 2017-18)	468.28	-	120.00	120.00	348.28
(ii) Power Finance Corporation Ltd (Funding / reimbursement of Capex for FY 2018-19, FY 2019-20 and FY 2020-21)	221.31	-	86.60	86.60	134.71
(b) Long term loans-Government					
(i)	-	-	-	-	-
(ii)	-	-	-	-	-
(c) Short term loans -banks / NBFC / others					
(i) Punjab National Bank (Working Capital Loan)	12.00	-	5.49	5.49	6.51
(ii)	-	-	-	-	-
(d) Bonds					
(i)	-	-	-	-	-
(ii)	-	-	-	-	-
Total borrowing: secured	701.59	-	212.09	212.09	489.50
Total borrowing: un-secured	-	-	-	-	-
Total borrowing (secured + un-secured)	701.59	-	212.09	212.09	489.50

Particulars	As at March 31, 2025				
	Opening Balance ^{1&2}	Addition	Due for Payment	Repayments	Closing Balance ^{1&2}
1	2	3	4	5	6 = 2+3-5
Borrowings (bifurcate between secured and un-secured)					
(a) Long term loans -banks / NBFC / others ^{1&2}					
(i) Power Finance Corporation Ltd (Refinancing of existing Term Loans and funding / reimbursement of Capex for FY 2017-18)	588.28	-	120.00	120.00	468.28
(ii) Power Finance Corporation Ltd (Funding / reimbursement of Capex for FY 2018-19, FY 2019-20 and FY 2020-21)	293.48	-	72.17	72.17	221.31
(b) Long term loans-Government					
(i)	-	-	-	-	-
(ii)	-	-	-	-	-
(c) Short term loans -banks / NBFC / others					
(i) Punjab National Bank (Working Capital Loan)	-	12.00	-	-	12.00
(ii)	-	-	-	-	-
(d) Bonds					
(i)	-	-	-	-	-
(ii)	-	-	-	-	-
Total borrowing: secured	881.76	12.00	192.17	192.17	701.59
Total borrowing: un-secured	-	-	-	-	-
Total borrowing (secured + un-secured)	881.76	12.00	192.17	192.17	701.59

Notes:-

1. In column (2) and (6) above, "Opening Balance" and "Closing Balance" of borrowings reflects total borrowings including current maturities of long-term borrowings.
2. The "Opening Balance" and "Closing Balance" is without netting off of unamortized loan processing charges as at March 31, 2025 of ₹ 0.85 Crore and ₹ 0.41 Crore (As at March 31, 2025 of ₹ 1.52 Crores and ₹ 0.88 Crore) respectively.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

10. Trade Payables age-wise:

Amount in ₹ Crores

Particulars	As at March 31, 2026				
	Less than 1 Year ¹	1- 2 Years	2-3 Years	More than 3 Years	Total ^{2 & 3}
1	2	3	4	5	6
Power purchase					
State's own generation	730.81	647.73	601.00	4,198.85	6,178.39
Independent Power Producers (IPP) - within the State	2.01	-	-	-	2.01
Independent Power Producers (IPP) inter-state generating station	21.11	-	-	-	21.11
Central Public Sector Enterprises (CPSE) - within the state	-	-	-	-	-
CPSE inter-state generating station	136.50	-	-	-	136.50
Bilateral	-	-	-	-	-
Exchange	-	-	-	-	-
Transmission charges					
State's own transmission Company	198.46	99.76	98.21	1,123.23	1,519.67
State independent transmission projects	-	-	-	-	-
Inter-State independent transmission projects	0.01	-	-	-	0.01
CPSE transmission company	19.82	-	-	-	19.82
Others	-	-	-	-	-
Total	1,108.73	747.49	699.22	5,322.07	7,877.51

Particulars	As at March 31, 2025				
	Less than 1 Year ¹	1- 2 Years	2-3 Years	More than 3 Years	Total ^{2 & 3}
1	2	3	4	5	6
Power purchase					
State's own generation	748.00	601.00	526.81	4,413.53	6,289.35
Independent Power Producers (IPP) - within the State	1.17	-	-	-	1.17
Independent Power Producers (IPP) inter-state generating station	18.86	-	-	-	18.86
Central Public Sector Enterprises (CPSE) - within the state	-	-	-	-	-
CPSE inter-state generating station	117.36	-	-	-	117.36
Bilateral	-	-	-	-	-
Exchange	-	-	-	0.09	0.09
Transmission charges					
State's own transmission Company	139.03	98.21	92.83	1,040.01	1,370.08
State independent transmission projects	-	-	-	-	-
Inter-State independent transmission projects	0.01	-	-	-	0.01
CPSE transmission company	0.11	-	-	-	0.11
Others	-	-	-	-	-
Total	1,024.55	699.22	619.64	5,453.63	7,797.04

Note:-

1. Trade Payables for "Less than 1 Year" includes unbilled dues and bills due but are within credit period allowed.
2. Trade Payable does not include the disputed amount of LPSC which is disclosed separately as contingent liability in the Financial Statements amounting to ₹ 5,165.12 Crores (as at March 31, 2025 - ₹ 4,370.17 Crores) for Delhi Utilities and ₹ 584.88 Crore for Central Utilities (as at March 31, 2025 - ₹ 531.13 Crores) (Refer Note 47(B)(k)). In addition, there are billing differences, separately disclosed as contingent liability amounting to ₹ 23.97 Crores (as at March 31, 2025 - ₹ 23.97 Crores) for Delhi Utilities and ₹ 0.08 Crore (as at March 31, 2025 - ₹ 0.07 Crores) for Central Utilities. (Refer Note 47(B)(l)).
3. Trade Payable does not include trade payables other than Power Purchase amounting to ₹ 65.25 Crores at at March 31, 2026 (as at 31 March 2025 - ₹ 65.43 Crores) (Refer Note 30).



11. Details of Trade Payables:

Amount in ₹ Crores

Particulars	As at March 31, 2026			
	Opening Balance ^{1 & 2}	Addition during the year ^{1 & 3}	Paid during the year ^{1 & 4}	Closing Balance ^{1, 5 & 7}
1	2	3	4	5
Power purchase				
State's own generation	6,289.35	1,029.91	1,140.86	6,178.39
State IPP	1.17	43.68	42.84	2.01
IPP ISGS	18.86	631.91	629.66	21.11
CPSE State	-	-	-	-
CPSE ISGS	117.36	2,293.99	2,274.86	136.50
Bilateral	-	60.08	60.08	-
Exchange	0.09	380.86	380.95	-
Transmission charges				
State's own transmission company	1,370.08	369.44	219.85	1,519.67
State independent transmission projects	-	-	-	-
Inter-State independent transmission projects	0.01	0.07	0.07	0.01
CPSE transmission company	0.11	440.71	421.00	19.82
Others ⁶	-	-37.51	-37.51	-
Total	7,797.04	5,213.16	5,132.68	7,877.51

Particulars	As at March 31, 2025			
	Opening Balance ^{1 & 2}	Addition during the year ^{1 & 3}	Paid during the year ^{1 & 4}	Closing Balance ^{1, 5 & 7}
1	2	3	4	5
Power purchase				
State's own generation	6,129.39	1,453.12	1,293.16	6,289.35
State IPP	3.92	41.70	44.46	1.17
IPP ISGS	35.21	631.77	648.11	18.86
CPSE State	-	-	-	-
CPSE ISGS	327.41	2,406.82	2,616.86	117.36
Bilateral	-	11.57	11.57	-
Exchange	0.09	189.29	189.29	0.09
Transmission charges				
State's own transmission company	1,349.70	307.72	287.33	1,370.08
State independent transmission projects	-	-	-	-
Inter-State independent transmission projects	0.01	0.07	0.07	0.01
CPSE transmission company	26.87	401.80	428.55	0.11
Others ⁶	-	119.60	119.60	-
Total	7,872.58	5,563.47	5,639.02	7,797.04

Notes:-

1. Advance paid to power utilities are not considered in "Opening Balance" and "Closing Balance" of Trade Payables as shown above. Therefore, movement in payment on account of advance is considered in "Paid during the year". However, power purchase / transmission charges during the year from all the power utilities are included in "Addition during the year".

2. The "Opening Balance" of Trade Payable does not include the disputed amount of LPSC which is disclosed separately as contingent liability in the Financial Statements amounting to ₹ 4,370.17 Crores for Delhi Utilities and ₹ 531.13 Crores for Central Utilities (Refer Note 47(B)(k)). In addition, there are billing differences, separately disclosed as contingent liability amounting to ₹ 23.97 Crores for Delhi Utilities and ₹ 0.07 Crore for Central Utilities (Refer Note 47(B)(l)).

3. "Addition during the year" includes LPS amounting to ₹ 841.72 Crores (Year ended March 31, 2025 - ₹ 830.55 Crores) and is net off of rebate earned amounting to ₹ 44.62 Crores (Year ended March 31, 2025 - ₹ 47.88 Crores) on payment to power suppliers and transmission companies. Further, "Addition during the year" does not include Net Metering purchase of ₹ 6.53 Crores (Year ended March 31, 2025 ₹ 5.27 Crores) for the year ended March 31, 2026.

4. "Paid during the year" includes TDS & other adjustments.

5. The "Closing Balance" of Trade Payable does not include the disputed amount of LPSC which is disclosed separately as contingent liability in the Financial Statements amounting to ₹ 5,165.12 Crores for Delhi Utilities and ₹ 584.88 Crore for Central Utilities (Refer Note 47(B)(k)). In addition, there are billing differences, separately disclosed as contingent liability amounting to ₹ 23.97 Crores for Delhi Utilities and ₹ 0.08 Crore for Central Utilities (Refer Note 47(B)(l)).

6. "Others" includes transactions through banking arrangements and self generated solar power.

7. "Details of Trade Payables" does not include the movement in respect of payables other than Power Purchase. Accordingly, "Closing Balance" does not include ₹ 65.25 Crores (as on March 31, 2025 - ₹ 65.42) in respect of payables other than Power Purchase as on March 31, 2026 (Refer Note 30).



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Additional Disclosure Statement 2 : Power Purchase details

For the Year ended March 31, 2026								
Own generation of SE								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others	Total	Remarks
Gross Generation	MU	-	-	0.11	-	-	0.11	A
Auxiliary consumption	MU	-	-	-	-	-	-	B
Net generation	MU	-	-	0.11	-	-	0.11	C=A-B
Total generation cost	Rs. Cr	-	-	0.06	-	-	0.06	D

Long term power purchase ⁵ :								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others ¹	Total	Remarks
Quantum	MU	6,205.76	677.81	1,102.99	140.60	421.23	8,548.40	E
Fixed charges	Rs. Cr	670.43	212.18	-	-	41.16	923.76	F1
Energy charges ²	Rs. Cr	1,544.71	136.59	325.93	56.59	292.65	2,356.48	F2
Total power purchase cost	Rs. Cr	2,215.14	348.78	325.93	56.59	333.81	3,280.25	F= F1 +F2
Late Payment Surcharge (LPS)	Rs. Cr	-	-	-	-	719.30	719.30	G
Long term power purchase cost including LPS	Rs. Cr	2,215.14	348.78	325.93	56.59	1,053.11	3,999.55	H= F+G

Medium term power purchase:								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others	Total	Remarks
Quantum	MU	-	-	-	-	-	-	I
Fixed charges	Rs. Cr	-	-	-	-	-	-	J1
Energy charges	Rs. Cr	-	-	-	-	-	-	J2
Total power purchase cost	Rs. Cr	-	-	-	-	-	-	J= J1 +J2
Late Payment Surcharge (LPS)	Rs. Cr	-	-	-	-	-	-	K
Medium term power purchase cost including LPS	Rs. Cr	-	-	-	-	-	-	L= J+K

Short term power purchase ⁵ :								
Particulars	UOM	Thermal	Hydro	Renewable energy ³	Nuclear	Others ⁴	Total	Remarks
Quantum - bilateral ⁴	MU	-	-	-	-	-122.22	-122.22	M
Power purchase cost – bilateral ⁴	Rs. Cr	-	-	12.37	-	6.66	19.02	N
Quantum - exchange	MU	-	-	39.02	-	655.92	694.94	O
Power purchase cost – exchange	Rs. Cr	-	-	57.91	-	322.95	380.86	P
Total power purchase cost	Rs. Cr	-	-	70.27	-	329.61	399.88	Q= N +P

Particulars	UOM	Amount	Remarks
Gross input energy ^{6&10}	MU	9,121.22	R=C+E+I+M+O
Energy sold outside SE's periphery	MU	668.36	S
Inter-State transmission losses ^{5&7}	MU	349.74	T
Intra State transmission losses ^{6&9}	MU	66.60	U
Energy available at SE's periphery ⁸	MU	8,036.52	V= R-S-T-U
Energy sold within SE's periphery	MU	7,520.79	W
Distribution loss	MU	515.72	X = V-W
Billing efficiency	%	93.56%	B.E = W/V*100
Total power purchase cost	Rs. Cr	4,399.49	Y= D+H+L+Q
Central Transmission Utility (CTU) & Regional Load Despatch Centre (RLDC) charges ^{5&8}	Rs. Cr	440.74	Z
State Transmission Utility(STU) & State Load Despatch Centre (SLDC) charges ⁹	Rs. Cr	372.93	ZA
Total cost of power purchase & transmission ^{10&11}	Rs. Cr	5,213.16	ZB= Y+Z+ZA
Average power purchase cost for SE	Rs./kWh	5.72	ZC= ZB*10/R
Average power purchase cost for SE (after transmission loss) ¹¹	Rs./kWh	6.49	ZD= ZB*10/V



Additional Disclosure Statement 2 : Power Purchase details

For the Year ended March 31, 2025								
Own generation of SE								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others	Total	Remarks
Gross Generation	MU	-	-	0.11	-	-	0.11	A
Auxiliary consumption	MU	-	-	-	-	-	-	B
Net generation	MU	-	-	0.11	-	-	0.11	C=A-B
Total generation cost	Rs. Cr	-	-	0.06	-	-	0.06	D

Long term power purchase ¹ :								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others ¹	Total	Remarks
Quantum	MU	6,679.88	652.35	1,128.91	109.97	571.76	9,142.87	E
Fixed charges	Rs. Cr	726.36	104.10	-	-	294.07	1,124.53	F1
Energy charges ²	Rs. Cr	1,717.61	126.69	331.14	43.13	457.84	2,676.52	F2
Total power purchase cost	Rs. Cr	2,443.96	230.80	331.14	43.13	752.01	3,801.05	F= F1 +F2
Late Payment Surcharge (LPS)	Rs. Cr	-	-	-	-	719.70	719.70	G
Long term power purchase cost including LPS	Rs. Cr	2,443.96	230.80	331.14	43.13	1,471.71	4,520.75	H= F+G

Medium term power purchase:								
Particulars	UOM	Thermal	Hydro	Renewable energy	Nuclear	Others	Total	Remarks
Quantum	MU	-	-	-	-	-	-	I
Fixed charges	Rs. Cr	-	-	-	-	-	-	J1
Energy charges	Rs. Cr	-	-	-	-	-	-	J2
Total power purchase cost	Rs. Cr	-	-	-	-	-	-	J= J1 +J2
Late Payment Surcharge (LPS)	Rs. Cr	-	-	-	-	-	-	K
Medium term power purchase cost including LPS	Rs. Cr	-	-	-	-	-	-	L= J+K

Short term power purchase ³ :								
Particulars	UOM	Thermal	Hydro	Renewable energy ³	Nuclear	Others ⁴	Total	Remarks
Quantum - bilateral ⁴	MU	-	-	-	-	406.34	406.34	M
Power purchase cost - bilateral ⁴	Rs. Cr	-	-	7.33	-	131.59	138.92	N
Quantum - exchange	MU	-	-	33.25	-	201.29	234.54	O
Power purchase cost - exchange	Rs. Cr	-	-	64.43	-	124.86	189.29	P
Total power purchase cost	Rs. Cr	-	-	71.76	-	256.45	328.21	Q= N +P

Particulars	UOM	Amount	Remarks
Gross input energy ^{5A(i)}	MU	9,783.86	R=C+E+I+M+O
Energy sold outside SE's periphery	MU	1,337.46	S
Inter-State transmission losses ^{5A(i)}	MU	327.93	T
Intra-State transmission losses ^{5A(i)}	MU	83.02	U
Energy available at SE's periphery ⁶	MU	8,035.46	V= R-S-T-U
Energy sold within SE's periphery	MU	7,497.28	W
Distribution loss	MU	538.16	X = V-W
Billing efficiency	%	93.30%	B.E = W/V*100
Total power purchase cost	Rs. Cr	4,849.02	Y= D+H+L+Q
Central Transmission Utility (CTU) & Regional Load Despatch Centre (RLDC) charges ^{5B2}	Rs. Cr	407.27	Z
State Transmission Utility (STU) & State Load Despatch Centre (SLDC) charges ⁹	Rs. Cr	307.16	ZA
Total cost of power purchase & transmission ^{10&11}	Rs. Cr	5,563.47	ZB= Y+Z+ZA
Average power purchase cost for SE	Rs./kWh	5.69	ZC= ZB*10/R
Average power purchase cost for SE (after transmission loss) ¹¹	Rs./kWh	6.92	ZD= ZB*10/V

Notes:-

1 "Long term power purchases - Others" includes purchases from gas based plants.

2 "Energy charges" also includes costs like incentive, interest, other charges etc.

3 "Short term power purchase cost - Renewable Energy" includes Renewable Energy Certificates (REC) purchase cost of ₹ 46.04 Crores (Year ended March 31, 2025 - ₹ 47.32 Crores) and green purchases from Exchange of ₹ 25.72 Crores (Year ended March 31, 2025 - ₹ 22.95 Crores) for the year ended March 31, 2026.

4 "Short term power purchase cost - Others - bilateral" includes purchases from bilateral, banking arrangements, inter-discom, UI (net) etc.

5 Long term power purchase cost (Fixed charges and Energy charges), short term power purchase cost and transmission cost are net off of rebate availed on payment of power purchase and transmission bills.

6 The "Gross input energy", Transmission Losses and "Energy available at SE's periphery" is provisional as on reporting date and is subject to verification by Delhi SLDC.

7 "Intra-State transmission losses" is computed as per applicable normative rate of transmission loss published by the Delhi SLDC. Accordingly, intra-state normative transmission loss from April 01, 2025 to November 30, 2025 is 0.78% and w.e.f. December 01, 2025 is 0.95% (during the year ended March 31, 2025 - April 01, 2024 to October 31, 2024 is 0.88% and w.e.f. November 01, 2024 is 0.78%). The balance loss is considered as "Inter-State transmission losses" for the year.

8 CTU charges includes open access charges.

9 LPS pertaining to STU of ₹ 122.42 Crores (Year ended March 31, 2025 - ₹ 110.85 Crores) is included in STU & SLDC charges for the year ended March 31, 2026.

10 "Gross input energy" and "Total cost of power purchase & transmission" does not include net metering purchase of 13.84 MU amounting to ₹ 6.53 Crores (Year ended March 31, 2025 - 11.16 MU amounting to ₹ 5.27 Crores) respectively.

11. In the above table, "Total cost of power purchase & transmission" (defined as "ZB") includes LPS, transmission cost and is net off of rebate. However, sales value of Energy sold outside SE's periphery amounting to ₹ 245.80 Crores (Year ended March 31, 2025 - ₹ 503.50 Crores) for the year ended March 31, 2026 is not reduced from "Total cost of power purchase & transmission" which is inconsistent with Input Energy available at SE's periphery. Considering the said approach, "Average power purchase cost for SE (after transmission loss)" (defined as "ZD") would be ₹ 6.18/kWh (Year ended March 31, 2025 - ₹ 6.30/kWh) for the year ended March 31, 2026.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Additional Disclosure Statement 3 : Statement of Average Cost of Supply (ACS) - Average Revenue Realised (ARR) gap

S No.	Parameter	Units	Description	For the Year ended March 31, 2026	For the Year ended March 31, 2025
1	2	3	4	5	6
i	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	9,121.22	9,783.86
ii	Total expenses	Rs. Crore	Total expenses as per statement of profit and loss (including extraordinary expenses & provisions)	6,459.27	6,761.79
iii	Total revenue	Rs. Crore	Total revenue as per statement of profit and loss	6,341.36	7,753.85
iv	Average Cost of Supply (ACS)	Rs/kwh	(ii)*10/(i)	7.08	6.91
v	Average Realizable Revenue (ARR)	Rs/kwh	(iii)*10/(i)	6.95	7.92
vi	ACS - ARR gap	Rs/kwh	(iv)-(v)	0.13	(1.01)
vii	Adjusted total revenue	Rs. Crore	As per note below	6,375.75	7,681.99
viii	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	(vii)*10/(i)	6.99	7.85
ix	Adjusted ACS - ARR Gap ¹	Rs/kwh	(iv)-(viii)	0.09	(0.94)

Adjusted total revenue at S.No. (vii) above is calculated as below:

Particulars	For the Year ended March 31, 2026	For the Year ended March 31, 2025
1	2	3
Total revenue as per statement of profit and loss		
Adjustments of items included in total revenue	6,341.36	7,753.85
Less: tariff subsidy billed and not received ²	-	-
Add: decrease in gross trade receivables	39.80	45.97
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received) ³	5.41	117.83
Less: Government grants of capital nature (if included in total revenue)		
Adjusted total revenue	6,375.75	7,681.99

Notes:

1. "Adjusted ACS-ARR Gap" is derived based on the figures of the Financial Statements prepared as per Companies Act, 2013. Hon'ble DERC approves ACS-ARR gap in respective true-up / tariff order in terms of its applicable Regulations.

2. As per GoNCTD Subsidy Order / Subsidy extension order, per unit subsidy is not applicable in case of Delhi Discoms. Further, DERC in its tariff schedule has approved the category wise tariff without any subsidy. Accordingly, tariff subsidy is ₹ NIL.

3. "Other Government subsidy" of ₹ 5.41 Crores (ended March 31, 2025 - ₹ 117.83 Crores) is the closing subsidy receivable balance as on March 31, 2026. The same excludes GBI of ₹ 1.39 Crores (year ended March 31, 2025 - ₹ 1.39 Crores) disbursed to the consumers as per "Delhi Solar Policy, 2016" issued by the DoP, GoNCTD under Mukhya Mantri Solar Power Yojana vide notification dated September 27, 2016. Capital subsidy of ₹ 0.06 Crore (year ended March 31, 2025 - ₹ 0.04 Crores) for commissioning of roof top solar system being disbursed to the consumers as per Delhi Solar Energy Policy, 2023 and Revenue subsidy of ₹ (0.38) Crore (year ended March 31, 2025 - ₹ NIL Crores) for incentive on generation of solar units being disbursed to the consumers as per Delhi Solar Energy Policy, 2023.



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Additional Disclosure Statement 4 : Statement of Aggregate Technical & Commercial (AT and C) loss

S No.	Parameter	Units	Description	For the Year ended March 31, 2026	For the Year ended March 31, 2025
1	2	3	4	5	6
A	Gross input energy ¹	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	9,121.22	9,783.86
B1	Inter-State sale/ energy traded/UI	MU		668.36	1,337.46
B2	Transmission losses ¹	MU		416.34	410.95
C	Net input energy ^{1&2}	MU	C= A-B1-B2	8,036.52	8,035.46
D	Energy sold ³	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	7,520.79	7,497.28
E	Revenue from sale of energy on tariff subsidy received basis ^{3,4&5}	Rs. Crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/UI	5,437.48	6,634.59
F	Opening trade receivable ^{4&5}	Rs. Crore	Gross opening trade receivable as per trade receivable schedule.	229.52	272.99
G	Closing trade receivables ^{4&5}	Rs. Crore	(i) Gross closing trade receivables as per trade receivable note (ii) Any amount written off during the year directly from (i)	198.32 3.65	229.52 5.01
H	Adjusted closing trade receivable for sale of energy	Rs. Crore	G(i)+G(ii)	201.96	234.53
I	Collection efficiency ⁶	%	(E+F-H)*100/E	100.00%	100.00%
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	93.58%	93.30%
K	Units realized	MU	D*1	7,520.79	7,497.28
L	Units un-realized	MU	C-K	515.72	538.18
M	AT&C losses⁶	%	L*100/C	6.42%	6.70%

Notes :

- The "Gross input energy", "Transmission Losses" and "Net input energy" is provisional as on reporting date and is subject to verification by Delhi SLDC.
- "Net input energy" excludes sale of net metering solar energy.
- "Energy sold" and "Revenue from sale of energy on tariff subsidy received basis" excludes sale of net metering solar energy, sale of self generated solar energy and net movement in unbilled revenue.
- For calculation of AT&C loss, revenue and trade receivables includes sale of power to LT, HT and EHT consumers net off of rebate, other receipts from consumers (such as fixed charges and theft recovery), and PPAC.
- For calculation of AT&C loss, revenue and trade receivables excludes electricity tax, regulatory asset surcharge, PTSC, open access charges, sale of power through inter-state sale / energy traded / UI / DSM / inter discom sale and LPS collected.
- In serial no. (I) "Collection efficiency" is capped at 100%. However, the actual collection efficiency of the company for the FY 2025-26 is 100.55% (FY 2024-25 - 100.59%) as per applicable Regulations / Orders of DERC. Accordingly, based on actual collection efficiency and provisional energy input the "AT&C Losses" would be 5.90% (FY 2024-25 - 6.14%).



Additional Disclosure Statement 5 :- Performance Summary of Specified Entity

Items	Units	Description	For the Year ended March 31, 2026
1	2	3	4
Payables	No. of Days	To generating companies To transmission companies To others	583 656
Loss taken over by State Government	Rs Crore	Operational gap funding during the year Loss taken over for previous year	Nil Nil
Contingent liabilities - guarantees	Rs Crore	Outstanding total amount against which guarantees have been issued	14.63
State Govt / State PSUs guarantees on behalf of specified entity	Rs Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		697
Total Govt. offices	Nos.		6203
% of Govt. offices on prepaid	%		11%
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	100%
Accounts	Date of signing	Preparation of quarterly audited accounts for Q1 Preparation of quarterly audited accounts for Q2 Preparation of quarterly audited accounts for Q3 Preparation of quarterly audited accounts for Q4	July 21, 2025 October 31, 2025 January 23, 2026 Yet to be submitted
Energy accounts	Date of signing	Preparation of audited annual accounts for last financial year Preparation of quarterly energy accounts for Q1 Preparation of quarterly energy accounts for Q2 Preparation of quarterly energy accounts for Q3 Preparation of quarterly energy accounts for Q4 Preparation of annual energy accounts for last financial year	May 21, 2025 August 14, 2025 November 14, 2025 February 15, 2026 Yet to be submitted July 31, 2025
Details of tariff orders - For FY 2025-26			
Date of filing of tariff petition	Date	Licensor has filed the petition for Tariff and ARR for FY 2025-26	November 29, 2024 & Revised Petition on December 26, 2025
Date of issuance of tariff order ¹	Date	No Tariff Order has been issued for FY 2025-26	Not Issued
Date of filing of true-up Petition	Date	True-up petition for FY 2025-26 will be filed on or before October 31, 2026 as per the applicable Regulations	Not Applicable
Date of issuance of true-up order	Date		Not Applicable
Details of tariff orders - Filed during FY 2025-26			
Date of filing of tariff petition	Date	During the year, licensee has filed the petition for Tariff and ARR for FY 2026-27	November 28, 2025
Date of issuance of tariff order ¹	Date	No Tariff Order has been issued during FY 2025-26	Not Issued
Date of filing of true-up Petition	Date	During the year, licensee has filed True up of FY 2024-25 and the revised petition for True-up upto FY 2023-24	November 28, 2025 & December 26, 2025
Date of issuance of true-up order ¹	Date	During the year, DERC has issued following True up orders: 1. True-up upto FY 2021-22 2. True up upto FY 2022-23	October 25, 2025 December 31, 2025
Employees	No	Opening	1980
	No	a. Permanent	1610
	No	b. Contractual/ casual	370
	No	Recruitment during the year	160
	No	a. Permanent	158
	No	b. Contractual/ casual	2
	No	Retirement/ separation during the year	160
	No	a. Permanent	142
	No	b. Contractual/ casual	18
	No	Closing	1980
	No	a. Permanent	1626
	No	b. Contractual/ casual	354
RPO	MU	Target	2482.61
	MU	Achievement	2516.74



BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Additional Disclosure Statement 5 : Performance Summary of Specified Entity

Tariff order analysis¹

We have submitted tariff petition no. 68/2025 on November 29, 2024 for FY 2025-26 (Revised on December 26, 2025 in view of liberty granted by DERC vide its order dated December 12, 2025) with the following details :

Annual Revenue Requirement (ARR)			Amount ₹ in Crores
	Petition	Approved	Reason for disallowance
Power Purchase Cost (including Transmission Charges)	4,851.48		
O&M expenses	939.37		
Other expenses/ statutory levies	85.53		
Depreciation	242.98		
Return on Capital Employed	581.59		
Claim Pursuant to Hon'ble APTEL Judgment dated August 31, 2021	141.75		
Disaster management Fund	73.62		
Other Expenses	133.34		
Sub-Total	7,049.66		
Less: Income from Open Access	29.30		
Less: Non Tariff Income	126.35		
Add: Carrying cost	1,702.65		
Aggregate Revenue Requirement (ARR)	8,596.64		

DERC vide order dated March 24, 2026 has not considered ARR for FY 2025-26 in view of fact that FY 2025-26 is getting over and petitioner is recovering the tariff as per last tariff order dated September 30, 2021. BYPL has filled the Appeal against the said order before APTEL.

True-up order analysis¹

DERC has issued True-up Order on December 31, 2025 against our petition no. 16/2024 for FY 2022-23 as per the following details :

Annual Revenue Requirement (ARR)			Reason for disallowance
	Petition	Approved	
Power Purchase (including Trans. & SLDC Charges & Incentives other than incentive on sale of surplus power)	4,403.40	4,445.89	Refer Table No. 3.74 of True-up order dated December 31, 2025
O&M Expenses	830.20	830.13	Refer Table No. 3.74 of True-up order dated December 31, 2025
Additional O&M Expenses	143.70	12.58	Refer Table No. 3.74 of True-up order dated December 31, 2025
Depreciation	195.80	186.93	Refer Table No. 3.74 of True-up order dated December 31, 2025
Return on Capital Employed	415.20	310.15	Refer Table No. 3.74 of True-up order dated December 31, 2025
Income Tax			
Sub-Total	5,988.30	5,785.67	
Less: Non Tariff Income	104.90	140.54	Refer Table No. 3.74 of True-up order dated December 31, 2025
Less: Income from Open Access	22.90	22.90	Refer Table No. 3.74 of True-up order dated December 31, 2025
Aggregate Revenue Requirement (ARR)	5,860.50	5,622.23	
Carrying Cost	280.20	-	Refer Table No. 3.73 of True-up order dated December 31, 2025
Gross ARR	6,140.60	5,622.23	

DERC has issued True-up Order on October 25, 2025 against our petition no. 70/2022 for FY 2021-22 as per the following details :

Annual Revenue Requirement (ARR)			Reason for disallowance
	Petition	Approved	
Power Purchase (including Trans. & SLDC Charges & Incentives other than incentive on sale of surplus power)	3,431.70	3,459.64	Refer Table No 3.80 of True-up order dated October 25, 2025
O&M Expenses	783.90	783.83	Refer Table No 3.80 of True-up order dated October 25, 2025
Additional O&M Expenses	74.30	6.72	Refer Table No 3.80 of True-up order dated October 25, 2025
Depreciation	192.30	182.92	Refer Table No 3.80 of True-up order dated October 25, 2025
Return on Capital Employed	392.70	305.75	Refer Table No 3.80 of True-up order dated October 25, 2025
Income Tax			
Sub-Total	4,875.50	4,738.85	
Less: Non Tariff Income	81.20	123.08	Refer Table No 3.80 of True-up order dated October 25, 2025
Less: Income from Open Access	45.70	45.70	Refer Table No 3.80 of True-up order dated October 25, 2025
Less: Income tax refund (FY 19-20)	-	19.34	Refer Table No 3.80 of True-up order dated October 25, 2025
Aggregate Revenue Requirement (ARR)	4,748.10	4,550.73	
Carrying Cost	444.10	-	Refer table No. 3.79 of True-up order dated October 25, 2025
Gross ARR	5,192.20	4,550.73	

Notes:-

1. DERC has not issued Tariff Order for FY 2022-23, FY 2023-24, FY 2024-25 & FY 2025-26 and True-up Order of FY 2023-24 & FY 2024-25.



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Additional Disclosure Statement 5 : Performance Summary of Specified Entity

Items	Units	Description	For the Year ended March 31, 2025
1	2	3	4
Payables	No. of Days	To generating companies To transmission companies To others	521 707 1
Loss taken over by State Government	Rs. Crore	Operational gap funding during the year Loss taken over for previous year	Nil Nil
Contingent liabilities - guarantees	Rs. Crore	Outstanding total amount against which guarantees have been issued	19.03
State Govt / State PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		526
Total Govt. offices	Nos.		8170
% of Govt. offices on prepaid	%		9%
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	32.09%
Accounts	Date of signing	Preparation of quarterly audited accounts for Q1 Preparation of quarterly audited accounts for Q2 Preparation of quarterly audited accounts for Q3 Preparation of quarterly audited accounts for Q4	August 01, 2024 October 21, 2024 February 10, 2025 May 21, 2025
Energy accounts	Date of signing	Preparation of audited annual accounts for last financial year Preparation of quarterly energy accounts for Q1 Preparation of quarterly energy accounts for Q2 Preparation of quarterly energy accounts for Q3 Preparation of quarterly energy accounts for Q4 Preparation of annual energy accounts for last financial year	May 03, 2024 August 14, 2024 November 14, 2024 February 14, 2025 May 14, 2025 July 31, 2024
Details of tariff orders - For FY 2024-25			
Date of filing of tariff petition	Date	The Company has filed the petition for Tariff and ARR for FY 2024-25	October 31, 2023
Date of issuance of tariff order ¹	Date	No Tariff Order has been issued for FY 2024-25	Not Issued
Date of filing of true-up Petition	Date	True-up petition for FY 2024-25 will be filed on or before November 30, 2025 as per the applicable regulations	Not Applicable
Date of issuance of true-up order	Date		Not Applicable
Details of tariff orders - Filed during FY 2024-25			
Date of filing of tariff petition	Date	During the year, the Company has filed the petition for Tariff and ARR for FY 2025-26	November 30, 2024
Date of issuance of tariff order ¹	Date	No Tariff Order has been issued during the year	Not Issued
Date of filing of true-up Petition	Date	During the year, the Company has filed the petition for True-up upto FY 2023-24	November 30, 2024
Date of issuance of true-up order ¹	Date	During the year, DERC has issued order for True-up upto FY 2020-21	July 19, 2024
Employees	No.	Opening	2045
	No.	a. Permanent	1665
	No.	b. Contractual/ casual	380
	No.	Recruitment during the year	81
	No.	a. Permanent	79
	No.	b. Contractual/ casual	2
	No.	Retirement/ separation during the year	146
	No.	a. Permanent	134
	No.	b. Contractual/ casual	12
	No.	Closing	1980
	No.	a. Permanent	1610
	No.	b. Contractual/ casual	370
RPO	MU	Target	2242.44
	MU	Achievement	2252.49



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2026

Note-55 :- Additional Disclosure Statements notified under Electricity Distribution (Accounts & Additional Disclosure) Rules, 2024 ("Rules")

Additional Disclosure Statement 5 : Performance Summary of Specified Entity

Tariff order analysis¹

DERC has issued last Tariff Order on September 30, 2021 against our petition no. 02/2021 for FY 2021-22 as per the following details:

Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance	Amount in ₹ Crores
Power Purchase Cost (including Transmission Charges)	3,624.00	3,314.27	As per Table 4.42 and Table 4.43 of Tariff Order dated September 30, 2021	
O&M expenses	790.00	772.79	As per Table 4.44, 4.65 and Table 4.45 of Tariff Order dated September 30, 2021	
Other expenses/ statutory levies	285.00	-		
Depreciation	212.00	181.20	As per Table 4.50 and Table 4.51 of Tariff Order dated September 30, 2021	
Return on Capital Employed	454.00	290.35	As per Table 4.58 and Table 4.61 of Tariff Order dated September 30, 2021	
Less- Non Tariff Income	73.00	97.18	As per Para 4.166 and Para 4.167 of Tariff Order dated September 30, 2021	
Aggregate Revenue Requirement (ARR)	5,292.00	4,461.43		
Carrying Cost	-	280.15	As per Table 4.66 of Tariff Order dated September 30, 2021	
Gross Aggregate Revenue Requirement	5,292.00	4,741.58		

We have submitted tariff petition no. 16/2024 on October 31, 2023 for FY 2024-25 with the following details:

Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance
Power Purchase Cost (including Transmission Charges)	4,670.20		
O&M expenses	528.10		
Other expenses/ statutory levies	474.10		
Depreciation	233.00		
Return on Capital Employed	473.70		
Claim Pursuant to Hon'ble APTEL Judgment dated August 31, 2021	105.80		
Sub-Total	6,485.00		
Less Non Tariff Income	104.90		
Aggregate Revenue Requirement (ARR)	6,380.10		DERC has not issued Tariff Order for FY 2024-25

True-up order analysis¹

DERC has issued last True-up Order on July 19, 2024 against our petition no. 04/2022 for FY 2020-21 as per the following details:

Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance
Power Purchase (including Trans & SLDC Charges & Incentives other than incentive on sale of surplus power)	3,086.30	3,036.13	As per Table 3.58 of True-up Order dated July 19, 2024
O&M Expenses	740.50	740.45	As per Table at Para 3.249 & 3.290 of True-up Order dated July 19, 2024
Additional O&M Expenses	111.00	78.87	
Depreciation	182.60	173.61	As per Table 3.75 of True-up Order dated July 19, 2024
Return on Capital Employed	379.50	313.17	As per Table 3.87 of True-up Order dated July 19, 2024
Sub-Total	4,499.90	4,342.24	
Less: Non Tariff Income	74.10	94.69	As per Table 3.97 of True-up Order dated July 19, 2024
Less: Income from Open Access	17.00	17.04	As per Para 3.402 of True-up Order dated July 19, 2024
Aggregate Revenue Requirement (ARR)	4,408.70	4,230.51	

Notes:-

1. DERC has not issued Tariff Order for FY 2022-23, FY 2023-24 and FY 2024-25 and True-up Order of FY 2021-22, FY 2022-23 and FY 2023-24



Note 56 :- Disclosure under Ind AS-19 "Employee Benefits"

The Company has classified various employee benefits as under:

a) Defined contribution plans

- i) Employees Provident fund
- ii) Superannuation fund
- iii) Pension and Leave Salary Contribution

Regular Employees i.e. other than from Erstwhile DVB Employees

The provident fund (including Family Pension Contribution) for 'regular' employees is deposited with the Regional Provident Fund Commissioner. The Superannuation fund contribution for 'regular' employees is voluntary and is deposited into 'BSES Yamuna Power Ltd Employees Superannuation Scheme' which is recognised by the Income Tax Authorities and managed by HDFC Life Insurance Company Ltd.. Contribution to National Pension System (NPS) is also voluntary for 'regular' employees and the same is deposited with HDFC Life Insurance Company Ltd..

Erstwhile DVB Employees

Pension contribution and leave salary contributions applicable to erstwhile DVB employees, are paid to the DVB ETBF – 2002 Trust as per FRSR Rules

The Company has recognised the following amounts in the statement of profit and loss for the year: (Refer Note 37)

S. No.	Particulars	March 31, 2026	March 31, 2025
a	Contribution to Provident Fund	5.99	5.72
b	Contribution to Employee's Superannuation Fund	0.61	0.54
c	Contribution to Pension, NPS and Leave Salary	29.38	30.50
	Total	35.98	36.76

b) Defined benefit plans

- i) Gratuity
- ii) Compensated Absence

Gratuity is payable to eligible employees as per the Company's policy in compliance with the Payment of Gratuity Act, 1972. The Company makes contribution to Gratuity Fund (BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme) which is recognized by Income Tax Authorities. The Trust has taken group policies from ICICI Prudential Life Insurance Company Ltd., SBI Life Insurance Company Ltd., Bajaj Life Insurance Ltd., India First Life Insurance Company Ltd., HDFC Life Insurance Company Ltd., Indusind Nippon Life Insurance Company Ltd., Aditya Birla Sun Life Insurance Company Ltd., Kotak Life Insurance Company Ltd and Star Union Dai-ichi Life Insurance Company Ltd to meet its obligation towards Gratuity.

Earned leave and Sick leave are payable to eligible employees who have accumulated leaves, during the employment and/or on separation as per the Company's policy.

Liability with respect to the Gratuity, Compensated absence is determined based on an actuarial valuation done by an independent actuary at the year end and any difference between the fund amount and the actuarial valuation is charged to statement of profit and loss.

Actuarial gains and losses comprise experience adjustments and the effects of changes in actuarial assumptions and are recognized immediately in the statement of profit and loss as income or expense.

Principal Actuarial assumptions at the Balance Sheet date

S. No.	Particulars	March 31, 2026	March 31, 2025
a	Discount Rate (per annum)	6.86%-7.70%	6.71%-7.02%
b	Rate of increase in Compensation Levels	6.00%-10.50%	6.00%-10.25%
c	Expected rate of return on Plan Asset (in case of Gratuity)	7.70%	7.02%
d	Retirement age	58 / 60 Years	
e	Mortality Table	100% of IAM(2012-14)	100% of IAM(2012-14)
f	Average withdrawal rate	Withdrawal Rate	Withdrawal Rate
	a) Upto 30 Years	1%	1%
	b) From 31 to 44 Years	1%	1%
	c) Above 44 Years	0%	0%

The discount rate has been assumed at 6.86%-7.70% p.a. (Previous year 6.71%-7.02% p.a.) which is determined by reference to market yield at the balance sheet date on government securities for the remaining life of employees. The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market on long term basis.

i) Changes in the present value of obligation

S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	Present Value of Obligation as at the beginning of the year	38.46	95.09	38.75	82.11
b	Acquisition Adjustment	-	-	-	-
c	Interest Cost	2.63	6.68	2.80	5.99
d	Past Service Cost	-	0.78	-	-
e	Current Service Cost	1.73	6.74	1.51	6.08
f	Contribution by Plan Participants	-	-	-	-
g	Curtailment Cost/ (Credit)	-	-	-	-
h	Settlement Cost/ (Credit)	-	-	-	-
i	Benefit Paid	(1.45)	(4.90)	(1.23)	(1.77)
j	Actuarial (gains)/ loss	(3.74)	(2.30)	(3.37)	2.68
k	Present Value of Obligation as at the end of the year	37.62	102.10	36.46	95.09
	Current Liability	2.27	3.79	1.82	4.44
	Non Current Liability	35.35	98.31	36.64	90.65
	Total	37.62	102.10	38.46	96.09

ii) Changes in the Fair value of Plan Assets

S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	Present Value of Plan Asset as at the beginning of the year	-	86.46	-	76.87
b	Acquisition Adjustment	-	-	-	-
c	Expected Return on Plan Assets	-	6.07	-	5.61
d	Actuarial gain/ (loss)	-	0.07	-	0.51
e	Fund transfer from other Companies	-	-	-	-
f	Employers Contribution	-	8.63	-	5.24
g	Employees Contribution	-	-	-	-
h	Benefit Paid	-	(4.90)	-	(1.77)
i	Fair Value of Plan Assets as at the end of the year	-	96.32	-	86.46



BSES Yamuna Power Limited		Amount in ₹ Crores			
Notes to Financial Statements for the year ended March 31, 2026					
iii) Percentage of each Category of plan Assets to total Fair Value of Plan Assets as at the end of the year					
S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	Funds managed by insurer	-	100%	-	100%
iv) Reconciliation of the Present Value of Defined Benefit Obligation and the Fair Value of Assets					
S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	Present Value of Funded Obligation as at the end of the year	-	102.10	-	95.09
b	Fair Value of Plan Assets as at the end of the year	-	96.32	-	86.46
c	Funded (Asset)/ Liability recognised in the Balance Sheet	-	5.78	-	8.63
d	Present Value of Unfunded Obligation as at the end of the year	37.62	-	38.46	-
e	Unfunded Net Liability Recognised in the Balance Sheet	37.62	-	38.46	-
v) Expenses recognised in the Statement of Profit and Loss Account					
S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	Current Service Cost	1.73	6.74	1.51	6.08
b	Past Service Cost	-	0.79	-	-
c	Acquisition Adjustment	-	-	-	-
d	Interest Cost	2.63	6.68	2.80	5.99
e	Expected Return on Plan Assets	-	(6.07)	-	(5.51)
f	Curtailment Cost/ (Credit)	-	-	-	-
g	Settlement Cost/ (Credit)	-	-	-	-
h	Benefit Paid	-	-	-	-
i	Net actuarial (gains)/ loss	(3.74)	-	(3.37)	-
j	Employees Contribution	-	-	-	-
k	Total Expenses recognised in the Profit and Loss Account	0.61	8.14	0.94	6.46
vi) Other Comprehensive Income (OCI)					
S. No.	Particulars	Gratuity (Funded)			
		March 31, 2026	March 31, 2025		
1	Net cumulative unrecognized actuarial gain/ (loss) at the beginning of the year	(21.13)	(18.96)		
2	Actuarial gain/ (loss) for the year on Projected Benefit Obligation	2.30	(2.68)		
3	Actuarial gain/ (loss) for the year on Asset	0.07	0.51		
4	Unrecognized actuarial gain/ (loss) at the end of the year	(16.77)	(21.13)		
vii) Experience Adjustment					
S. No.	Particulars	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
(i)	On Plan liabilities (gain)/ loss	(3.18)	2.30	(3.93)	(0.17)
(ii)	On Plan Assets (gain)/ loss	-	(0.07)	-	(0.51)
(iii)	Expected Employer Contribution for the next year	4.94	7.01	4.37	6.49
viii) Maturity Profile of Defined Benefit Obligation					
S. No.	Year	Year ended March 31, 2026		Year ended March 31, 2025	
		Compensated Absence	Gratuity (Funded)	Compensated Absence	Gratuity (Funded)
a	0 to 1 Year	1.91	3.79	1.43	4.44
b	1 to 2 Year	0.63	3.33	0.33	1.77
c	2 to 3 Year	0.37	2.40	0.43	3.18
d	3 to 4 Year	0.70	5.05	0.24	2.16
e	4 to 5 Year	0.35	3.81	0.56	4.65
f	5 to 6 Year	0.47	4.13	0.33	3.92
g	6 Year onwards	10.17	79.58	11.33	74.97
ix) Sensitivity Analysis of the Defined Benefit Obligation					
S. No.	Particulars	Compensated Absence		Gratuity (Funded)	
		FY 2025-26			
1	Impact of change in discount rate				
	Present Value of obligation at the end of the year		37.62		102.10
a)	Impact due to increase of 0.50%		(1.46)		(6.21)
b)	Impact due to decrease of 0.50%		1.42		6.01
2	Impact of change in Salary rate				
	Present Value of obligation at the end of the year		37.62		102.10
a)	Impact due to increase of 0.50%		1.42		6.15
b)	Impact due to decrease of 0.50%		(1.46)		(6.24)
Description of Risk Exposures :					
Valuations are based on certain assumptions, which are dynamic in nature and vary over time. As such company is exposed to various risks as follows -					
a) Salary increases - Actual salary increases will increase the plan's liability. Any increase in the rate of salary increment will also lead to increase in liability.					
b) Investment Risk - If plan is funded, the asset - liability mismatch and a lower return on investment vis-a-vis assumed discount rate at the last valuation date, can impact the liability.					
c) Discount Rate - Reduction in discount rate in subsequent valuations can increase the plan's liability.					
d) Mortality & disability - Actual deaths & disability cases proving lower or higher than assumed in the valuation can impact the liabilities.					
e) Withdrawals - Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact plan's liability.					



Note 57 :- Category Wise Details of Revenue Billed and Revenue Collected during the Financial Year 2025-26 and 2024-25 in compliance to Directive 5.11(j) specified in DERC Tariff order dated September 30, 2021 are given in tables below:

(A) Financial Year 2025-26																			
REVENUE BILLED																			
S. No.	Particulars	Energy Sales	Fixed Charges	Energy Charges	Other Charges	PPAC	RA Surcharge (Fixed)	RA Surcharge (Energy)	Pension Trust Surcharge (Fixed)	Pension Trust Surcharge (Energy)	Peak Surcharge	Off Peak Rebate	Electricity Tax	Total Revenue Billed	Subsidy Disbursed	Total Collection			
		₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹			
1	Domestic	4,693.19	203.93	1,865.40	(2.27)	216.63	16.31	149.10	14.28	130.47	-	-	110.34	2,704.19	957.00	1,732.68			
2	Non - Domestic	1,882.44	514.46	1,544.42	(9.61)	205.66	40.82	123.76	35.72	108.29	22.30	(13.84)	90.26	2,862.23	0.63	2,843.02			
3	Industrial	402.35	71.43	333.31	(2.21)	40.01	5.71	27.17	4.99	23.77	8.97	(5.04)	19.72	527.84	-	525.35			
4	Agriculture & Mushroom Cultivation	0.24	0.05	0.05	-	0.01	0.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.13	0.03	0.11			
5	Public Utilities (Public Lighting & DUB)	234.05	34.59	156.68	(3.18)	18.28	2.75	12.26	2.41	10.72	1.32	(1.62)	7.78	241.99	-	252.60			
6	DIAL Delhi International Airport Limited													-					
7	Railway Traction (Other than DMRC)																		
8	DMRC-Delhi Metro Rail Corporation	119.40	13.46	24.92	(2.27)	8.83	1.53	10.26	1.34	8.97	1.63	(1.28)	-	117.62	-	111.71			
9	Temporary (Refer Note D)	61.44	11.73	56.67	(0.76)	6.79	0.90	4.49	0.79	3.93	0.50	(0.33)	3.30	88.00	0.23	82.83			
10	Advertisement & Hoardings	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.05	-	0.09			
11	Self Consumption	9.56	(0.00)	0.00	-	0.00	-	0.00	-	0.00	-	-	0.00	(0.00)	-	-			
12	Enforcement	15.64	-	16.68	-	3.48	-	1.54	-	1.09	-	-	1.07	23.67	-	23.68			
13	Charging Points for E-Rickshaw/Vehicle	102.47	0.00	42.84	(0.87)	4.69	-	3.42	-	2.99	1.28	(0.53)	2.54	56.35	-	54.86			
Sub Total		7,520.79	849.69	4,091.00	(21.16)	504.38	68.03	332.00	59.53	290.24	36.19	(22.64)	235.02	6,422.27	958.09	5,427.23			
Add (Deemed Collection):																			
SD Interest																63.08			
Capital Subsidy on account of RTS																0.24			
Subsidy																958.09			
Legal Claims																0.00			
SD Released																26.18			
Amount credited to Net Metering Consumers																0.70			
Tax deducted by Consumers on Electricity Sale u/s 194Q																0.62			
Grand Total														6,422.27	958.09	6,476.13			

Notes:

(A) As per Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014, any net energy credits which remain unadjusted at the end of each financial year shall be paid for by the distribution licensee to the consumers on Average Power Purchase Cost (on provisional basis). Therefore, an amount of ₹ 0.63 /kWh credited to Net Metering consumers is included in collection.

(B) The collection figure of ₹ 6,476.13 Crores include the following:

- by the Government of Karnataka. The following details are furnished:
- | S.No. | Particulars |
|-------|--|
| 1. | Crore collected towards Late Payment Surcharge on account of Normal cases & Enforcement cases respectively |
| 2. | ₹ 20.46 Crores & ₹ 0.11 Crore collected towards Late Payment Surcharge on account of Normal cases & Enforcement cases respectively |
| 3. | ₹ 20.46 Crores & ₹ 0.11 Crore collected towards Electricity Tax on account of Normal cases & Enforcement cases respectively |
| 4. | ₹ 235.10 Crores & ₹ 1.07 Crores collected towards Electricity Tax on account of Normal cases & Enforcement cases respectively |
| 5. | ₹ 349.83 Crores & ₹ 1.09 Crore collected towards Pension Trust Surcharge on account of Normal Cases & Enforcement cases respectively, and ₹ 349.83 Crores & ₹ 1.09 Crore collected towards Pension Trust Surcharge on account of Normal Cases & Enforcement cases respectively, as approved by DERC vide its tariff order dated September 30, 2021 |

(C) The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power.
2. Collection from consumers on account of non-energy components.

(D) Total energy billed of 7,520.79 MWh mentioned above includes 15.64 MWh billed against enforcement cases in line with Regulation 5(10) of DERC (Terms & Conditions for determination of Tariff), Regulations 2017



(B) Financial Year 2024-25																			
REVENUE BILLED																			
S	No.	Particulars	Energy Sales	Fixed Charges	Energy Charges	Other Charges	PPAC	RA Surcharge (Fixed)	RA Surcharge (Energy)	Pension Trust Surcharge (Fixed)	Pension Trust Surcharge (Energy)	Peak Surcharge	Off Peak Rebate	Electricity Tax	Total Revenue Billed	Subsidy Disbursed	Total Collection		
			MU	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs		
1	Domestic		4,757.12	198.30	1,932.98	(2.31)	749.06	15.87	154.49	13.89	135.18	-	-	130.22	3,336.68	989.53	2,352.44		
2	Non - Domestic		1,834.11	498.07	1,500.58	(4.93)	690.05	39.87	120.95	34.88	105.92	21.70	(13.57)	106.40	3,107.82	0.95	3,189.73		
3	Industrial		402.49	70.23	331.41	(1.69)	136.36	5.63	26.85	4.92	23.49	8.66	(4.85)	23.58	624.62	-	625.12		
4	Agriculture & Mushroom Cultivation		0.26	0.05	0.05	0.00	0.03	0.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.15	0.03	0.15		
5	Public Utilities (Public Lighting & D.B.)		231.71	33.57	155.22	(2.83)	62.11	2.69	12.14	2.35	10.62	1.13	(1.44)	9.22	284.78	-	280.48		
6	DIAL, Delhi International Airport Limited		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	Railway Traction (Other than DMRC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8	DMRC Delhi Metro Rail Corporation		124.01	13.32	78.16	(2.52)	30.68	1.51	10.44	1.32	9.14	1.76	(1.29)	-	142.53	-	141.67		
9	Temporary (Refer Note D)		63.21	12.44	58.92	(0.47)	24.53	0.98	4.68	0.87	4.08	0.62	(0.42)	4.16	110.37	-	101.01		
10	Advertisement & Hoardings		0.06	0.02	0.05	(0.00)	0.02	0.00	0.00	0.00	0.00	-	-	0.00	0.11	-	1.01		
11	Self Consumption		9.75	(0.00)	0.00	-	0.00	0.00	0.00	0.00	0.00	-	-	0.00	0.00	-	0.00		
12	Enforcement		15.76	-	19.98	-	-	-	1.17	-	0.81	-	-	0.76	22.01	-	22.02		
13	Charging Points for E-		58.80	-	25.13	(0.30)	8.32	-	2.01	1.76	39.00	0.53	(0.10)	1.77	39.00	-	40.97		
Sub Total			7,497.28	826.00	4,109.78	(15.05)	1,701.17	66.56	332.72	58.24	290.91	34.40	(21.76)	284.10	7,667.06	990.51	6,653.59		
Add (Desired Collection):																			
SO Interest																			
Adjustment of recoverable job deposit																			
Subsidy																			
Legal Claims																			
SO Released																			
Amount credited to Net Metering Consumers																			
Tax deducted by Consumers on Electricity Sale w/e 194Q																			
Grand Total																	7,667.06	990.51	7,732.56

(A) A

(A) As per Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014, any net energy credits which remain unutilised at the end of each financial year shall be paid for by the distribution licensee to the consumers on Average Power Purchase Cost (on provisional basis). Therefore, an amount of ₹ 0.63 Crores credited to Net Metering consumers is included in collection.

(8) The collection figure of ₹ 7,732.56 Crores include the following:

1. ₹ 22.71 Crores, ₹ 20.01 Crore collected towards Late Payment Surcharge on account of Normal Cases & Enforcement cases respectively and ₹ 284.69 Crores & ₹ 0.75 Crore collected towards Electricity Tax on account of Normal cases & Enforcement cases respectively and ₹ 309.34 Crores & ₹ 1.17 Crores collected towards RA surcharge for recovery of past accumulated deficit on account of Normal Cases & Enforcement cases respectively, and ₹ 349.19 Crores & ₹ 0.81 Crore collected towards Pension Trust Surcharge on account of Normal Cases & Enforcement cases respectively, as approved by DERC vide its tariff order dated September 30, 2021

(C) The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power.
2. Collection from consumers on account of non-energy components

(D) Total energy billed of 7,497.28 MUs mentioned above includes 15.76 MUs billed against enforcement cases in line with Regulation 5(1)(d) of DEERC Terms & Conditions for delamination of Tariff. Recalculations 2017



Note 56 :- Key Financial Ratios

Sr. No.	Analytical Ratios	Numerator	Denominator	Year Ended March 31, 2026	Year Ended March 31, 2025	Variance	Remarks
1	Current Ratio (in times)	Total Current Assets + Regulatory deferral accounts debit balances and related deferred tax balances	Total Current Liabilities	1.65	1.58	-4.43%	
2	Debt-Equity Ratio (in times)	Non Current Borrowings + Current Borrowings	Total Equity = Shareholder's Fund + Consumer Contribution for Capital Works + Service Line Deposits + Grant in Aid	0.06	0.10	-40.00%	Refer Note (i)
3	Debt Service Coverage Ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Finance Cost + Other Non-cash adjustments	Debt service = Interest on Term Loan & Cash Credit & Inter Company Deposit + Movement in Accrued Interest + Principal repayments	7.60	11.55	-34.20%	Refer Note (ii)
4	Return on Equity (ROE) (in %)	Net Profit after taxes less Preference dividend (if any)	Average Total Equity	13%	39%	-66.67%	Refer Note (iii)
5	Trade Receivable Turnover Ratio (in times)	Net Credit Sale + Gross Energy Sale + Open Access + Bulk Sale (Non-cash)	Average Trade Receivables	11.09	12.63	-12.19%	
6	Trade Payable Turnover Ratio (in times)	Net Credit Power Purchase	Average Trade Payables (Power Purchase + Acceptances)	0.51	0.56	-12.07%	
7	Net Capital Turnover Ratio (in times)	Total Sale (Net Energy Sale+ Open Access+ Bulk Sale)	Average Working Capital (Total Current Assets + Regulatory deferral accounts debit balances and related deferred tax balances - Total current liabilities)	1.09	1.52	-28.29%	Refer Note (iv)
8	Net Profit Ratio (in %)	Net Profit after Tax	Total Sale (Net Energy Sale + Open Access + Bulk Sale)	15%	29%	-48.28%	Refer Note (v)
9	Return on Capital Employed (in %)	Net Profit before Finance Cost and Tax	Capital employed = Total Equity + Total Debts - Intangible Assets	24%	43%	-44.19%	Refer Note (vi)

- Notes:**
- The variance in Debt Equity ratio is mainly due to repayment of term loan resulting in reduction of debt and increase in the reserve & surplus on account of net movement in the regulatory deferral account balances.
 - The variance in the Debt Service Coverage Ratio is primarily due to a decline in net profit during the year as compared to previous year resulting in reduced earning available for debt service comparatively.
 - The variance in the Return on Equity ratio is primarily due to a decline in net profit as compared to previous year and an increase in the average equity during the current year comparatively.
 - The variance in the Net Capital Turnover ratio is primarily due to a decline in revenue on account of a reduction in the PPAC rate, along with an increase in average working capital comparatively.
 - The variance in the Net Profit Ratio is primarily due to a decline in net profit along with a reduction in revenue due to a lower PPAC rate in the current year.
 - The variance in Return on capital employed is mainly due to decrease in the net profit and increase in capital employed on account of higher reserve & surplus comparatively.
 - Previous year ratios have been recomputed in line with the methodology adopted for the current year ratios.



BSES Yamuna Power Limited
Notes to Financial Statements for the year ended March 31, 2026
59. Quantitative Information:

(In Kwh Million Units)

S. No.	Particulars	2025-26	2024-25
A	Purchase of Energy (Including DSM and Banking transactions)		
	-Purchase Units #	9121	9784
	-Net Metering	14	11
B	Sale of Energy		
	Retail Sale		
	-Billed Units ##	7521	7497
	-Net Metering	12	10
	-Unbilled Units (Net) (Refer Table Below)	59	46
	Bulk Sale excluding Banking transactions #	668	1338

Provisional data subject to finalisation by SLDC.

Billed units include theft units.

Unbilled Units:

(In Kwh million Units)

S. No	Particulars	2025-26	2024-25
A	Closing Unbilled Units	345	286
B	Opening Unbilled Units	286	240
	Unbilled Units (Net) for the year	59	46

Notes 1 to 59 form an integral part of the Financial Statements.

For and on behalf of the Board of Directors

As per our report of even date

Zohra Chatterji
Director
(DIN 01382511)

Virendra S Verma
Director
(DIN 07843461)

Vijay Kumar Bidhuri
Director
(DIN 08944321)

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N
/ N500320

Santosh Dattatraya
Vaidya
Director
(DIN 05340193)

Amal Sinha
Director
(DIN 07407776)

Surya S Banerji
Director
(DIN 08277103)

Sachin Kumar Jindal
Partner
(M. No. 531700)

Raj Arora
Director
(DIN 00355448)

Brajesh Kumar
COO

Place : New Delhi
Date : April 28, 2026

Mitesh K Shah
CFO
(FCA-094854)

Suresh K Agarwal
Company Secretary
(FCS-7751)
