

Reliance Infrastructure Limited Reliance Centre Santacruz (E) Mumbai 400 055 CIN: L75100MH1929PLC001530

Tel: +91 22 3303 1000 Fax: +91 22 3303 1664 www.rinfra.com

April 23, 2018

BSE Limited Phiroze Jeejeebhoy Towers Dalal Street Mumbai 400 001 BSE Scrip Code : 500390 National Stock Exchange of India Ltd Exchange Plaza, C-1, Block G Bandra-Kurla Complex, Bandra (East) Mumbai 400 051 NSE Symbol : RELINFRA

Dear Sirs,

Sub: Intimation of the Outcome of the Board Meeting of Reliance Infrastructure Limited held on April 23, 2018

Further to our letter dated April 16, 2018 and pursuant to Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, we enclose herewith Statement of Audited Financial Results (Consolidated and Standalone) for the quarter and financial year ended March 31, 2018. A copy of the unmodified Audit Report, submitted by the statutory Auditors, both on the consolidated and standalone financial results is enclosed.

The Board has also recommended a dividend of Rs 9.50 (95%) per share on fully paid-up equity share of Rs. 10 each.

The Board also approved and granted enabling authority to the Committee of Directors for privately placed Non-convertible Debentures of up to Rs 4,000 crore and to take decisions at appropriate time.

The above matters were approved by the Board of Directors at its meeting held today on April 23, 2018. The meeting of the Board of Directors of the Company commenced at 5:30 p.m and concluded at 7:00 p.m.

The summary of the Financial Results will be published in Newspapers as required under the Listing Regulations. A copy of the Press Release issued on the above is enclosed.

We request you to inform your members accordingly.

Yours faithfully For Reliance Infrastructure Limited

le INN

Aashay Khandwala Company Secretary

Encl: As above



Standalone Financial Results

Quarter and Year ended March 31, 2018 **B S R & Co. LLP** Chartered Accountants LodhaExcelus 5thFloor, Apollo Mills Compound N. M. Joshi Marg, Mahalakshmi Mumbai 400 011. Telephone +91(22) 4345 5300 Fax + 91(22) 4345 5399 Pathak H.D. & Associates Chartered Accountants 814-815, Tulsiani Chambers, 212, Nariman Point, Mumbai 400 021 Telephone ±91(22) 3022 8508 Fax ±91(22) 3022 8509

Auditor's Report on the standalone Financial Results of Reliance InfrastructureLimited pursuant to Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Reliance Infrastructure Limited

We have audited the accompanying Statement of standalone (inancial results ("the Statement") of Reliance Infrastructure Limited ("the Company") for the quarter and year ended March 31, 2018 attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015read with relevant circulars issued by SEBI.Attention is drawn to the fact that the figures for quarter ended March 31, 2018 and corresponding quarter ended in previous year as reported in these financial results are the balancing figures between audited figures in respect of the full financial year and the published year-to-date figures up to the end of third quarter of the current and previous financial year respectively. Also figures up to the end of third quarter for the current and previous financial year had only been reviewed and not subjected to audit.

Management's Responsibility

2. The Company's management is responsible for the preparation of the accompanying Statement. The management is also responsible for preparation of annual standalone financial statements in accordance with the accounting principles generally accepted in India including the Indian Accounting Standards (Ind AS) specified in the Companies (Indian Accounting Standards) Rules, 2015 (as amended) under Section 133 of the Companies Act. 2013 ('the Act'), which are approved by the Board of Directors, on the basis of which the above Statement containing the annual audited standalone financial results has been prepared.

Auditor's Responsibility

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3. Our responsibility is to express an opinion on the Statement based on our audit of the annual standalone Ind AS financial statements. We conducted our audit in accordance with the auditing standards generally accepted in India. Those standards require that we comply with the ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial results are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts disclosed as financial results. An audit also includes assessing the accounting principles used and significant estimates made by management. We believe that our audit provides a reasonable basis for our opinion.

Opinion

- 4. Based on our audit conducted as above, in our opinion and to the best of our information and according to the explanations given to us, the standalone financial results:
 - (i) are presented in accordance with the requirements of Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015; and
 - (ii) give a true and fair view in conformity with the aforesaid Ind AS and other accounting principles generally accepted in India of the net profit (financial performance including other comprehensive income) and other financial information of the Company for the quarter and year ended March 31, 2018.

Emphasis of Matter

- 5. We draw attention to Note 5 of the Statement regarding the Scheme of Amalgamation ('the Scheme') between Reliance Infraprojects Limited (wholly owned subsidiary of the Company) and the Company sanctioned by the Hon'ble High Court of Judicature at Bombay vide its order dated March 30, 2011, wherein the Company, as determined by the Board of Directors, is permitted to adjust foreign exchange derivative hedging losses gains debited credited to the Statement of Profit and Loss by a corresponding withdrawal from or credit to General Reserve which overrides the relevant provisions of Ind AS = 1 'Presentation of financial statements'. The net foreign exchange gain of Rs. 24.39 Crore and net foreign exchange loss of Rs. 11.68 Crore for the quarter and year ended March 31, 2018 respectively has been credited debited to Statement of Profit and Loss and an equivalent amount has been transferred withdrawn from General Reserve in terms of the Scheme.Had such transfer / withdrawal not been made, profit before tax for the quarter and year ended March 31, 2018 would have been higher by Rs. 24.39 Crore and lower by Rs. 11.68 Crore respectively and General Reserve would have been lower / higher by an equivalent amount.
- 6. We draw attention to Note 6 of the Statement, wherein pursuant to the Scheme of Amalgamation of Reliance Cement Works Private Limited with Western Region Transmission (Maharashtra) Private Limited (WRTM), wholly owned subsidiary of the Company, which was subsequently amalgamated with the Company with effect from April 1, 2013, WRTM or its successor(s) is permitted to offset any extraordinary exceptional items, as determined by the Board of Directors. debited to the Statement of Profit and Loss by a corresponding withdrawal from General Reserve, which overrides the relevant provisions of IndAS - 1 'Presentation of financial statements'. During the quarter ended March 31, 2018, the write off of loan of Rs.190.39 crore given to a subsidiary as also the write-off of investment of Rs.22.61 crore in another subsidiary was identified as an exceptional item by the Board of Directors of the Company, in terms of the aforesaid scheme. Further, during the year ended March 31, 2018, the Board of Directors determined an amount of Rs.198.5 crore to be an exceptional item being loss on fair valuation of assets and liabilities considered as held for sale. The aforesaid amountsaggregating to Rs 213 Crore and Rs. 411.50 Crore for the quarter and year ended March 31, 2018 has been debited to the Statement of Profit and Loss and an equivalent amount has been withdrawn from General Reserve. Had such withdrawal not been made, profit before tax for the year ended March 31, 2018 would have been lower by Rs. 411.50 Crore and General Reserve would have been higher by an equivalent amount.

Our opinion is not modified in respect of the above matters.

Other matter

The comparative financial information of the Company for the quarter and year ended March 31, 2017included in this Statement had been jointly audited by Haribhakti& Co. LLP. Chartered Accountants and Pathak H.D. & Associates. Chartered Accountants, whose report dated April 15, 2017 expressed an unmodified opinion on those audited financial results for the quarter and year ended March 31, 2017.

Our opinion is not modified in respect of the above matter.

For B S R & Co. L1.P Chartered Accountants Firm's Registration No: 101248W/W-100022

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Bhavesh Dhupelia Partner Membership No: 042070

23.April 2018 Mumbai For Pathak H.D. & Associates Chartered Accountants Firm's Registration No:107783W

Vishal D. Shah Parmer Membership No:119303

> 23April 2018 Mumbai



RELIANCE INFRASTRUCTURE LIMITED

Registered Office: H Block 1st Floor. Dhirubhai Ambani Knowledge City. Navi Mumbai 400 710 website.www.rinfra.com CIN L75100MH1929PLC001530

Statement of Standalone Financial Results for the Quarter and Year ended March 31, 2018

((((((((((((((((((((((((((((((((((()))))	Particulars Income from Operations (a) Net Sales / Income from Power Business (b) Income from EPC and Contracts Business (c) Other Operating Income Total Income from Operations Other Income (net) (Refer Note 5) Total Income Expenses (a) Cost of Power Purchased (b) Cost of Fuel (c) Construction Materials Consumed and Sub-contracting Charges (d) Employee Benefits Expense (e) Finance Costs (f) Depreciation and Amortisation Expense (g) Other Expenses (Refer Note 5) Total Expenses Profit before Rate Regulated Activities. Exceptional Items and Tax (1+2-3) Add : Regulatory Income (net of deferred tax)	31-03-2018 (Unaudited) 1,799.15 227.37 20.24 2,046.76 618.24 2,665.00 657.49 254.79 110.15 247.65 707.49 217.03 216.98 2,411.58 253.42	31-12 2017 (Unaudited) 1.838 34 103.63 124 89 2.066 86 519 87 2.586 73 698.19 261 78 (55.18) 252.46 759 73 222 36 358 34 2.497 68 89.05	1.71363 38415 67.07 2.164.85 8733 2.25218 63384 28268 226.62 195.67 71919 217.12 340.98	31-03-2018 (Audited) 7,602.15 894.67 478.48 8,975.30 2,165.59 11,140.89 2,809.26 1,076.49 402.27 995.09 2,929.75 889.09	31-03-2017 (Audited) 7.048 83 1.578 66 130 19 8.757.68 2.096.73 10.854.41 2.623 38 1.004 75 1 098.13 974 34 2.640.99 930.32
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((((1 4 F (5 A 6 F 7 E 7 E 7 F	Depreciation and Amortisation Expense g) Other Expenses (Refer Note 5) Total Expenses Profit before Rate Regulated Activities, Exceptional Items and Tax 1+2-3) Add - Regulatory Income (net of deferred tax)	217.03 216.98 2,411.58	222 36 358 34 2.497 68	217.12 3 <u>40.98</u>		
(4 F 5 A 6 F 7 E F 1	 g) Other Expenses (Refer Note 5) Total Expenses Profit before Rate Regulated Activities. Exceptional Items and Tax 1+2-3) Add - Regulatory Income (net of deferred tax) 	216.98 2,411.58	358 34 2.497 68	340.98	889.09	930.32
4 F { 5 A 6 F 7 E F	Total Expenses Profit before Rate Regulated Activities. Exceptional Items and Tax 1+2-3) Add - Regulatory Income (net of deferred tax)	2,411.58	2.497 68			
4 F { 5 A 6 F 7 E F	Profit before Rate Regulated Activities. Exceptional Items and Tax 1+2-3) Add : Regulatory Income (net of deferred lax)				1,064.43	1 054 54
{ 5 A 6 F 7 E F	1+2-3) Add ' Regulatory Income (net of deferred tax)	253.42	89.05	2,616 10	10,166.38	10.326.45
5 A 6 F 7 E F	Add ' Regulatory Income (net of deferred tax)		00.00	(363 92)	974.51	527.96
6 F 7 E F		407.00	101 55	226.02	200.00	755.04
7 8 F		107.99	131 55	336 23	288.89	755.94
۶ ا	Profit before Exceptional Items (4+5)	361.41	220 60	(27 69)	1,263.40	1.283.90
1	Exceptional Items (Net)				004.40	(450.00
	Profit/(Loss) on Sale of Investments		-		284.19	(153.33
	ncome/(Expenses) (Refer Note 6) _ess . Transferred from General Reserve (Refer Note 6)	(213.00)	-	(555 58) 555 58	(411.50) 411.50	(555.58) 555-58
		213.00	-	335 36	284.19	(153 33
8 F	Profit before tax (6+7)	361.41	220.60	(27 69)	1,547.59	1,130 57
	Tax Expenses	301.41	220.00	(27.09)	1,547.55	1,100.07
-	- Current Tax		2 50	(224.00)		46.00
	- Deferred Tax (net)	29.18	(94.70)	36 31	(83.02)	(113.17
	- Tax adjustment for earlier years (net)	23.10	(34:70)	(16 51)		(16.51
	Net Profit for the period from Continuing Operations (8-9)	332.23	312.80	176.51	1,630.61	1,214.25
	Net Profit for the period from Discontinuing Operations	552.25	7.05	28.38	33.76	74 16
	Net Profit for the period (10+11)	332.23	319.85	204.89	1,664.37	1.288 41
	Other Comprehensive Income	332.23	319.00	204.09	1,004.37	1.200 41
	tems that will not be reclassified to Profit and Loss					
	Remeasurement of post employment benefit obligation	(49.63)	6.00	15.45	(29.63)	30.45
	ncome Tax relating to the above	(49.03)	(1.00)	(3.00)		(6 00
1	ncome rax realing to me above	35.63	(100)	(12.45)		(24.45
14 T	Total Comprehensive Income (12+13)	367.86	314 85	192.44	1,683.50	1.263.96
14		501.00		132.44	1,000.00	1.200.00
15 E	Earnings Per Share (* not annualised) (Face value of ₹ 10 per					
15 s	share)					
6	a) Basic and Diluted Earnings per Share (in ₹) (for Continuing	40.628	11 90*	6 71.	62.00	46.17
	Operations)	12.63*	11.89*	6.71*	62.00	46 17
1	b) Basic and Diluted Earnings per Share (in ₹) (for Discontinued		0.07*	4 0.01	4.00	2.02
	Operations)	•	0 27*	1.08*	1.28	2 82
	c) Basic and Diluted Earnings per Share (in ₹)	12.63*	12 16*	7 79*	63.29	48 99
	d) Basic and Diluted Earnings per Share (in ₹) - Before Rate	8.53*	7 16*	-4 99*	52.30	20.25
ļF	Regulated Activities					
16 C	Debenture Redemption Reserve				528.23	626.37
	Net Worth				15,854.61	14.877.73
					10,004.01	0.99
	Debt Service Coverage Ratio (Refer Note 11)					
	nterest Service Coverage Ratio (Refer Note 11)				3.70	2 98
	Debt Equity Ratio (Refer Note 11) Reid up Equity Share Conital (Sana yalun of # 10 per share)				0.56	0.78
	Paid-up Equity Share Capital (Face value of ₹ 10 per share) Dther Equity				263.03	263 03

RELIANCE (NFRASTRUCTURE LIMITED

Segment-wise Revenue, Results and Capital Employed

Sr.	Particulars		luarter Ender	Year ended		
No.	r arricolars	31-03-2018	31-12.2017	31-03-2017	31-03-2018	
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)
t	Segment Revenue					
	- Power Business	1,925.45	1 995 10	2.112.60	8,196.73	7 915.43
	 EPC and Contracts Business 	229.30	203.31	388.48	1,067.46	1,598.20
	Total	2,154.75	2.198.41	2 501.08	9,264,19	9,513.6
	Less Inter Segment Revenue	-	-	-		<u> </u>
	Net Sales / Income from Operations (Including Regulatory	2,154,75	2,198 41	2 501 08	9,264.19	9,513 6
	Income)		2.100 41	2.001.00		
2	Segment Results		,			
	Profit before Tax and Interest from each segment :					
	- Power Business	507.92	405.84	633 75	2,007.13	1,927.6
	 EPC and Contracts Business 	66.15	220 04	102 70	465.70	251.4
	Total	574.07	625 88	736 45	2.472.83	2,1790
	- Finance Costs	(707.49)	(759 73)	(719-19)	(2,929.75)	(2.640.9
	 Interest Income 	534.12	504 80	41 30	2,012.64	1 859.7
	- Exceptional Item - Unallocable segment	-	•	-	284.19	(153 3
	 Other Un-allocable Income net of Expenditure 	(39.29)	(150-35)	(86 25)	(292.32)	(113.9
	Profit before Tax from continuing operations	361,41	220 60	(27 69)	1,547.59	1,130.5
3	Capital Employed					
	Segment Assets					
	- Power Business	18,955.13	18.919 16	19 871 84	18,955.13	19.871 8
	- EPC and Contracts Business	4,884.59	4,904.96	5 469 12	4,884.59	5 469 1
	Unallocated Assets	34,279.43	33.724.55	30.233.82	34,279,43	30.233 8
		58,119.15	57.548 67	55.574 78	58,119.15	55.574.7
	Non Current Assets Held for sale and Discontinued Operations	667.77	66170	1 860 65	667.77	1.860.6
		58,786.92	58 210 37	57,435,43	58,786.92	57,435.4
	Segment Liabilities					
	- Power Business	10,784.05	10.567.25	9 780 20	10,784.05	9,780 2
	- EPC and Contracts Business	4,922.00	5.365 10	6,377 80	4,922.00	6.377 8
	- Unaflocated Liabilities	21,096.21	20 485.80	19.577 66	21,096.21	19.577 6
		36,802.26	36.418 15	35,735.66	36,802.26	35,735.6
	Liabilities of Discontinued Operations			704 63	-	704 6
		36,802.26	36 418 15	36 440 29	36,802.26	36 440 2

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Standalone Statement of Assets and Liabilities	4 crore	
Particulars	As at	As al
	31-03-2018	31-03-2017
	(Audited)	(Audited)
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	15,393.91	15.845.52
Capital Work-in-progress	217.01	183.67
Investment Property	528.70	558 42
Other Intangible Assets	11.86	13 63
Financial Assets		
Investments Other Financial Assets	17,287.34	16 631 03 65 58
Loans	39.22	40.59
Other Non - Current Assets	396.26	332.58
Total Non-Current Assets	33,930.99	33 671.02
Current Assets		
Inventories Financial Assets	335.67	307 24
Investments	266.64	245 40
Trade Receivables	4,801.33	5 059 37
Service Concession Receivable		75.54
Cash and Cash Equivalents	86.22	153 72
Bank Balance other than Cash and Cash Equivalents	499.47	91 78
above Other Financial Assets	2,108.68	1 429 58
Loans	13,557,69	11,544,18
Other Current Assets	905.63	1 040.06
Total Current Assets	22,561.33	19 946.87
Non Current Assets Held for sale and Discontinued Operations	667.77	1 860 65
Total Accase balance Regulatory Accase	57,160.09	55.478.54
Total Assets before Regulatory Assets	57,100.09	00.470.04
Regulatory deferral account debit balances and related	1,626.83	1 956 89
deferred tax balances		
Total Assets	58,786.92	57 435 43
Equity and Llabilities		
Equity		
Equity Share Capital	263.03	263 03
Other Equily	21,721.63	20.732 11
Total Equity	21,984.66	20.995.14
Non-Current Liabilities		
Financial Liabilities		
Borrowings	4,567.16	6 738.92
Financial Lease Obligations	4,110.92	4,164.75
Trade Payables Other Financial Liabilities	8.79 539.25	4 98 504 01
Provisions	364.73	380.00
Deferred Tax Liabilities (Net)	2,449.88	2 522.40
Other Non - Current Liabilities	1,900.21	1.958.08
Total Non-Current Liabilities	13,940.94	16,273,14
Current Liabilities		
Financial Liabilities		
Borrowings Eingesigt Lease Obligations	3,437.48	5 248.54
Financial Lease Obligations Trade Payables	58.68 5,295.98	52 66 5 562.03
Other Financial Liabilities	5,724.48	4.004.61
Other Current Liabilities	8,009.84	3.862.84
Provisions	34.22	251 54
Current Tax Liabilities (Net)	300.64	480.30
Total Current Liabilities	22,861.32	19 462.52
Liabilities of Discontinued Operations	-	704 63
	58,786.92	57 435 43
Total Equity and Liabilities	50,700.9Z	01 400 401

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Notes:

- 1. The Board has recommended dividend of ₹ 9.50 per equity share for the year 2017-18.
- The Standalone Financial Results of the Company have been prepared in accordance with the Companies (Indian Accounting Standards) Rules, 2015 (Ind AS) prescribed under Section 133 of the Companies Act, 2013.
- 3. The Board of Directors of the Company has approved the Scheme of Arrangement envisaging transfer of various operating divisions of the Company, namely Dahanu Thermal Power Station, Mumbai Power Transmission Division and Mumbai Power Distribution Division (together considered as Mumbai Power Business) to its resulting wholly owned subsidiary viz. Reliance Electric Generation and Supply Limited with effect from April 1, 2016. The Scheme received approval of the Hon'ble Bombay High Court on January 19, 2017. The Hon'ble Bombay High Court vide order dated November 20, 2017 sanctioned the effective date of the Scheme from April 1, 2016 to April 1, 2018 with liberty to apply. The Scheme is effective subject to various approvals and accordingly has not been considered as Non Current Assets held for sale as per Ind AS 105 "Non Current Assets held for sale and discontinued operations".
- 4. On December 21, 2017, the Company signed Share Purchase Agreement (SPA) with Adani Transmission Limited (ATL) for sale of its integrated business of generation. transmission and distribution of power for Mumbai City. The said transaction is subject to various regulatory and customary approvals and hence has not been considered as Non Current Assets held for sale and discontinued operations as per Ind AS 105 "Non Current Assets held for sale and discontinued operations".
- 5. Pursuant to the option exercised under the Scheme of Amalgamation of Reliance Infraprojects Limited with the Company, sanctioned by the Hon'ble High Court of Judicature at Bombay on March 30, 2011, net foreign exchange gain of ₹ 24.39 crore and loss of ₹ 11.68 crore for the quarter and year ended March 31, 2018 respectively has been credited / debited to the Statement of Profit and Loss and an equivalent amount has been transferred to / withdrawn from General Reserve. Had such transfer / withdrawal not been done, the Profit before tax for the quarter and year ended March 31, 2018 would have been higher / lower by ₹ 24.39 crore and ₹ 11.68 crore respectively and General Reserve would have been lower / higher by an equivalent amount. The treatment prescribed under the Scheme overrides the relevant provisions of Ind AS 1 "Presentation of Financial Statements". This matter has been referred to by the Auditors in their report.
- 6. Pursuant to the Scheme of Amalgamation of Reliance Cement Works Private Limited with Western Region Transmission (Maharashtra) Private Limited (WRTM), wholly owned subsidiary of the Company, which was subsequently amalgamated with the Company w.e.f. April 1, 2013, the Board of Directors of the Company during the quarter and year ended March 31, 2018 determined an amount of ₹ 213 crore as Exceptional items being write off of Loan of ₹ 190.39 crore given to Mumbai Metro One Private Limited and Investment of ₹ 22.61 crore of Reliance Defence Systems Private Limited which has been debited to the Statement of Profit and Loss and an equivalent amount has been withdrawn from General Reserve. During the guarter ended September 30, 2017, the Board of Directors of the Company determined loss of ₹ 198.50 crore as exceptional item being loss on transfer of its Western Region System Strengthening Scheme (WRSSS) Transmission Undertakings to its two subsidiaries, viz. Western Transmission Gujarat Limited (WTGL) and Western Transco Power Limited (WTPL) which was debited to the Statement of Profit and Loss and an equivalent amount was withdrawn from General Reserve. Had such withdrawal not been done, the Profit before tax for the quarter and year ended March 31, 2018 would have been lower by ₹ 213 crore and ₹ 411.50 crore respectively and General Reserve would have been higher by an equivalent amount. The treatment prescribed under the Scheme overrides the relevant provisions of Ind AS 1 "Presentation of Financial Statements". This matter has been referred to by the Auditors in their report.
- 7. During the quarter ended March 31, 2018, Reliance Velocity Limited has become wholly owned subsidiary of the Company and Thales Reliance Defence Systems Limited has been incorporated as wholly owned subsidiary of the Company.
- 8. Company's long term rating by India Ratings and Research Private Limited has changed to IND A/Rating Watch Evolving: rating by CARE Ratings has been changed to CARE A-/credit watch with developing implications; rating by CRISIL has been changed to CRISIL BBB+/rating watch with developing implications and rating by Brickwork Ratings has been changed to BWR AA-/ Credit Watch with developing implications.

9. The listed non convertible debentures aggregating ₹ 2,680 crore as on March 31, 2018 are secured by way of first pari passu charge on the Company's certain fixed assets and regulatory assets, second mortgage on the Company's certain fixed assets and pledge of certain investments and asset cover thereof exceeds one hundred percent of the principal amount of the said debentures. Charge creation in respect of listed non convertible debentures of ₹ 75 crore issued on March 28, 2018 is under process.

10. Details of due datewise obligations in respect of Secured Non Convertible debentures outstanding as on March 31. 2018 are as follows:

	Particulars ISIN No. _		Previous Date till March 3	October 01, 2017 31, 2018)*	Septemb	pril 01, 2018 till er 30, 2018)
			Principal	Interest	Principal	Interest
1.	NCD Series 3	NE036A07039	N.A.	N.A.	August 19, 2018	August 19, 2018
2.	NCD Series 4	INE036A07096	February 23, 2018	February 23, 2018	-	-
3.	NCD Series 5	INE036A07104	N.A.	January 25, 2018	July 27, 2018	July 27, 2018
<u>4.</u> 5. 6.	NCD Series 6	INE036A07112	January 25, 2018	January 25, 2018	N.Á.	N.A.
5.	NCD Series 10	INE036A07146	March 31, 2018	March 31, 2018	-	
6.	NCD Series 11A	INE036A07153	N.A.	NA.	N.A.	June 15, 2018
7.	NCD Series 118	INE036A07161	N.A.	N.A.	June 15, 2018	June 15, 2018
8.	NCD Series 11C	INE036A07195	N.A.	NA	N.A.	June 29, 2018
9	NCD Series 11D	INE036A07203	N.A.	N.A.	June 29, 2018	June 29, 2018
10.	NCD Series 12A	INE036A07179	N.A.	N.A	N.A	June 15, 2018
11	NCD Series 12B	INE036A07187	N.A.	N.A.	June 15, 2018	June 15, 2018
12.	NCD Series 12C	INE036A07211	N.A	N A	June 29, 2018	June 29, 2018
13	NCD Series 12D	INE036A07229	N.A	N.A	N.A.	June 29, 2018
14.	NCD Series 13A	INE036A07237	N.A.	N.A	July 26, 2018	July 26. 2018
15,	NCD Series 13B	INE036A07245	N.A.	N.A.	N.A.	July 26, 2018
16	NCD Series 14	INE036A07252	N.A.	N.A.	N.A.	August 6, 2018
17	NCD Series 16	INE036A07278	<u> N.A.</u>	October 31, 2017	NA.	N.A.
18.	NCD Series 17	INE036A07286	N.A.	November 12, 2017	N.A.	NA.
19.	NCD Series 18	INE036A07294	N.A.	January 21, 2018	N.Ă.	April 21, 2018
20.	NCD Series 19	INE036A07302	N.A.	January 21, 2018	N.A.	N.A.
21.	NCD Series 20D	INE036A07344	N.A	N.A	N.A.	N.A.
22.	NCD Series 20E	INE036A07351	N.A.	N.A.	N.A.	N.A.
23.	¹ NCD Series 21D	INE036A07401	March 23, 2018	March 23, 2018		-
24	NCD Series 25B	INE036A07450	N. A.	N. A.	-	-
25.	NCD Series 25C	INE036A07468	March 23, 2018	March 23. 2018	•	•
26.	NCD Series 25D	INE036A07476	N. A.	March 26, 2018	April 25, 2018	April 25, 2018
27.	NCD Series 25E	INE036A07484	N. A.	March 26, 2018	N.A.	April 25, 2018
28.	NCD Series 25F	INE036A07492	N. A.	March 26, 2018	N.A.	April 25, 2018
29.	NCD Series 26	INE036A07500	N. A.	February 28.2018	May 30, 2018	May 30, 2018
30.	NCD Series 27	INE036A07559	N.A	N.A	N.A	NA.

*Interest and Principal amount of above debentures have been paid.

11. Ratios have been computed as under:

- Debt Service Coverage Ratio = Earnings before Interest and Tax / (Interest on Long Term Debt + Principal Repayment of Long Term Debt during the year)
- Interest Service Coverage Ratio = Earnings before Interest and Tax / Interest on Long Term Debt
- Debt Equity Ratio = Borrowings / Equity
- Net worth means, as per section 2(57) of the Companies Act, 2013, the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, as per the audited balance sheet, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation.

12. Delhi Airport Metro Express Private Limited (DAMEPL), a SPV of the Company, had terminated the Concession Agreement with Delhi Metro Rail Corporation (DMRC) for the Delhi Airport Metro Line and the operations were taken over by DMRC with effect from July 1, 2013. As per the terms of the Concession Agreement, DMRC is liable to pay DAMEPL a Termination Payment. The matter was referred to arbitration tribunal and vide order dated May 11, 2017 DAMEPL was granted arbitration award of ₹ 2,950 crore along with interest. DMRC preferred an appeal against the Arbitration award before the Hon'ble Delhi High Court The Hon'ble Delhi High Court vide order dated March 06, 2018 upheld the arbitration award.

The Hon'ble Delhi High Court also passed an order on March 23, 2018 directing DMRC to pay ₹ 306 crore as an immediate interim relief to DAMEPL. DMRC has preferred an appeal against the order of the single judge before the division bench of the Hon'ble Delhi High Court. On April 09, 2018, the divisional bench of the Hon'ble Delhi High Court has directed DMRC to take over servicing of all debt liabilities of DAMEPL aggregating to ₹ 1,618 crore pending disposal of the appeal.

- The Company operates in two segments, namely, Power and Engineering, Procurement, Construction (EPC) and Contracts. Power segment comprises of generation, transmission and distribution and EPC segment renders comprehensive, value added services in construction, erection and commissioning.
- 14. On April 28, 2017 Reliance Infrastructure Invit Fund filed Updated Draft Red Herring Prospectus (DRHP) with Securities and Exchange Board of India (SEBI). Pursuant to such filing, the Company proposed to transfer the controlling interest in seven Toll Road Companies viz. DS Toll Road Limited, GF Toll Road Private Limited, NK Toll Road Limited, JR Toll Road Private Limited. SU Toll Road Private Limited and TD Toll Road Private Limited and accordingly the investments in these subsidiaries have been considered as Non-Current Assets held for sale as per Ind AS 105 "Non Current Assets held for sale and discontinued operations".
- 15. In terms of SEBI circular CIR/CFD/CMD/26/2016 dated May 27, 2016, the Company hereby declares that the auditors have issued audit report with unmodified opinion on the audited standalone financial results for the year ended March 31, 2018.
- 16 In the previous year, the Company had availed certain optional exemptions available as provided in Ind AS 101 "First Time Adoption of Indian Accounting Standards" for which the impact had been given in the quarter in which the option was availed. The corresponding previous period figures disclosed in these results are the figures as reported for the respective quarters in the unaudited financial results.
- 17. The figures of the current quarter ended March 31, 2018 and March 31, 2017 are balancing figures between audited figures in respect of the full financial year and the reviewed year to date figures upto the third quarter of the relevant financial year.
- 18. Figures of the previous periods have been regrouped / reclassified wherever considered necessary. Similarly in view of transfer of two WRSSS Transmission undertakings during the year (Refer Note 6 above), the figures of the previous periods have been restated after excluding the figures of the WRSSS undertakings to make them comparable with the current quarter and year ended March 31, 2018.
- 19 After review by the Audit Committee, the Board of Directors of the Company has approved the Standalone financial results at their meeting held on April 23, 2018.

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For and on behalf of the Board of Directors

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Anil D. Ambani Chairman

Piace: Mumbai Date: April 23, 2018



Consolidated Financial Results

Quarter and Year ended

March 31, 2018

Corporate Finance & Accounts Mumbai **B S R & Co. LLP** Chartered Accountants Lodha Excelus 5thFloor, Apollo Mills Compound N. M. Joshi Marg, Mahalakshmi Mumbai 400 011. Felephone +91(22) 4345 5300 Fax +91(22) 4345 5399 Pathak H.D. & Associates Chartered Accountants 814-815, Tulsiani Chambers, 212, Nariman Point, Mumbai 400 021 Telephone +91(22) 3022 8508 Fax +91(22) 3022 8509

Auditor's Report on the Consolidated Financial Results of Reliance InfrastructureLimited pursuant to Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Reliance Infrastructure Limited

1. We have audited the accompanying Statement of consolidated financial results ('the Statement') of Reliance Infrastructure Limited ('the Company') and its subsidiaries (the Company and its subsidiaries together referred to as the 'Group'), its associates and joint venture for the quarter and year ended March 31, 2018 attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015read with relevant circulars issued by SEBI.Attention is drawn to the fact that the figures for quarter ended March 31, 2018 and corresponding quarter ended in previous year as reported in these financial results are the balancing figures between audited figures in respect of the full financial year and the published year-to-date figures up to the end of third quarter for the current and previous financial year respectively. Also figures up to the end of third quarter for the current and previous financial year had only been reviewed and not subjected to audit.

Management's Responsibility

2. The Company's management is responsible for the preparation of the accompanying Statement. The management is also responsible for preparation of annual consolidated financial statements in accordance with the accounting principles generally accepted in India including the Indian Accounting Standards (Ind AS) specified in the Companies (Indian Accounting Standards) Rules, 2015 (as amended) under Section 133 of the Companies Act, 2013 ('the Act'), which are approved by the Board of Directors, on the basis of which the above Statement containing the annual audited consolidated financial results has been prepared.

Auditor's Responsibility

3. Our responsibility is to express an opinion on the Statement based on our audit of the annual consolidated Ind AS financial statements. We conducted our audit in accordance with the auditing standards generally accepted in India. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial results are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts disclosed as financial results. An audit also includes assessing the accounting principles used and significant estimates made by management. We believe that our audit provides a reasonable basis for our opinion.

Opinion

- 4 Based on our audit conducted as above, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of the other auditors referred to in paragraph 7 below, the consolidated financial results:
 - (i) include the results of following entities

A. Subsidiaries (including step-down subsidiaries)

Sr. No.	Name of the Company
	Reliance Power Transmission Limited
2.	Reliance Airport Developers Private Limited
3.	BSES Kerala Power Limited
4.	Mumbai Metro One Private Limited
5.	Reliance Energy Trading Limited
6.	Parbati Koldam Transmission Company Limited
7.	DS Toll Road Limited
8.	NK Toll Road Limited
9.	KM Toll Road Private Limited
10.	PS Toll Road Private Limited
11.	HK Toll Road Private Limited
12.	DA Toll Road Private Limited
13.	GF Toll Road Private Limited
14.	CBD Tower Private Limited
15.	Reliance Electric Generation & Supply Limited
16.	Reliance Cement Corporation Private Limited
17.	Reliance Sea Link One Private Limited
18.	Utility Infrastructure & Works Private Limited
19.	Reliance Smart Cities Private Limited
20.	Reliance Energy Limited
21.	Reliance E-Generation and Management Private Limited
22.	Reliance Defence Limited
23.	Reliance Cruise and Terminals Limited
24.	BSES Rajdhani Power Limited
25.	BSES Yamuna Power Limited
26.	JR Toll Road Private Limited
27.	Delhi Airport Metro Express Private Limited
28.	SU Toll Road Private Limited
29.	TD Toll Road Private Limited
30.	TK Toll Road Private Limited
31.	Mumbai Metro Transport Private Limited
32.	North Karanpura Transmission Company Limited
33.	Talcher II Transmission Company Limited
34.	Latur Airport Private Limited
	Baramati Airport Private Limited
36.	Nanded Airport Private Limited
37.	Yayatmal Airport Private Limited
38.	Osmanabad Airport Private Limited
39.	Reliance Defence & Aerospace Private Limited
40.	Reliance Defence Technologies Private Limited
41.	Reliance SED Limited
42.	Reliance Propulsion Systems Limited
43.	Reliance Defence System and Tech Limited
44.	Reliance Defence Infrastructure Limited
45.	Reliance Helicopters Limited
46.	Reliance Land Systems Limited

47.	Reliance Naval Systems Limited
48.	Reliance Unmanned Systems Limited
49.	Reliance Aerostructure Limited
50.	Reliance Defence Systems Private Limited
51.	TICAPCO Limited
52.	Reliance Delhi Metro Trust
53.	Reliance Toll Road Trust
54.	Reliance Property Developers Private Limited (formerly known as Reliance Infra Solutions
	Private Limited)
55.	Western Transmission (Gujarat) Limited
56.	Western Transco Power Limited
57.	Reliance Rafael Defence Systems Private Limited
58.	Dassault Reliance Aerospace Limited
59.	Reliance Armaments Limited
60.	Reliance Ammunition Limited
61.	Reliance Velocity Limited

B. Associates

Sr. No.	Name of the Company
1.	Reliance Power Limited
2.	Reliance Naval and Engineering Limited
3.	Reliance Geothermal Power Private Limited
4.	Metro One Operations Private Limited
5.	RPL Photon Private Limited
6.	RPL Sun Technique Private Limited
7.	RPL Sun Power Private Limited

C. Joint Venture

Sr. No.	Name of the Company	
<u> </u>	Utility Powertech Limited	

- ii. are presented in accordance with the requirements of Regulation 33 ad Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations. 2015; and
- iii. give a true and fair view in conformity with the aforesaid Ind AS and other accounting principles generally accepted in India of the net profit (financial performance including other comprehensive income) and other financial information of the Group, its associates and joint venture for the quarter and year ended March 31, 2018.

Emphasis of Matter

5. a. We draw attention to Note 5 of the Statement regarding the Scheme of Amalgamation ('the Scheme') between Reliance Infraprojects Limited (wholly owned subsidiary of the Company) and the Company sanctioned by the Hon'ble High Court of Judicature at Bombay vide its order dated March 30, 2011, wherein the Company, as determined by the Board of Directors, is permitted to adjust foreign exchange/derivative/hedging losses/gains debited/credited to the Statement of Profit and Loss by a corresponding withdrawal from or credit to General Reserve which overrides the relevant provisions of Ind AS - 1 'Presentation of financial statements'. The net foreign exchange gain of Rs. 24.39 Crore and net foreign exchange loss of Rs. 11.68 Crore for the quarter and year ended March 31, 2018 respectively has been credited / debited to Consolidated Statement of Profit and Loss and an equivalent amount has been transferred to/ withdrawn from General Reserve in terms of the Scheme. Had such transfer / withdrawal

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not been made, profit before tax for the quarter and year ended March 31, 2018 would have been higher by Rs. 24.39 Crore and lower by Rs. 11.68 Crore respectively and General Reserve would have been lower higher by an equivalent amount

- b. We draw attention to Note 6 of the Statement, wherein pursuant to the Scheme of amalgamation of Reliance Cement Works Private Limited with Western Region Transmission (Maharashtra) Private Limited (WRTM), wholly owned subsidiary of the Company, which was subsequently amalgamated with the Company with effect from April 1, 2013, WRTM or its successor(s) is permitted to offset any extraordinary exceptional items, as determined by the Board of Directors, debited to the Statement of Profit and Loss by a corresponding withdrawal from General Reserve, which overrides the relevant provisions of Ind AS = 1 "Presentation of financial statements". During the year ended March 31, 2018, the Board of Directors of the Company, in terms of the aforesaid scheme, determined an amount of Rs.198.5 crore to be an exceptional item being loss on fair valuation of assets and liabilities considered as held for sale. The said amount of Rs. 198.50 Crore was debited to the Consolidated Statement of Profit and Loss and an equivalent amount has been withdrawn from General Reserve. Had such withdrawal not been made, profit before tax for the year ended March 31, 2018 would have been lower by Rs. 198.50 Crore and General Reserve would have been higher by an equivalent amount.
- c. We draw attention to Note 7 of the Statement detailing the accounting treatment prescribed in the Scheme of Amalgamation between Reliance Bhaynagar Power Private Limited, Reliance Infrastructure Engineers Private Limited and Reliance Jamnagar Power Private Limited (wholly owned subsidiaries of the Company) and the Company, sanctioned by the Hon'ble High Court of Judicature at Bombay vide order dated February 22, 2013, wherein as per the Scheme.theCompany is permitted to account for its Engineering, Procurement and Construction (EPC) as well as Contracting activities without making any distinction whether the Principal [for whom the Company is the contractor] is an associate, subsidiary of the associate or any third party. Accordingly, the Company has not eliminated any part of unrealised gain of Rs 3.39 Crore and Rs 17.93 Crore for the quarter for year ended March 31. 2018 respectively on its EPC contracts with its associates and subsidiaries of associates in its consolidated financial results as permitted by the Scheme, which overrides the relevant provisions of Ind AS 28 - 'Investments in Associates and Joint Ventures'. Had the scheme not prescribed the above treatment, profit before tax and carrying cost of investment in associates for the quarter and year ended March 31, 2018 would have been lower by Rs. 3.39 Crore and Rs. 17.93 Crore respectively.
- d. We draw attention to the following matters to which the statutory auditors of Company's subsidiaries, BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and Mumbai Metro One Private Limited (MMOPL) and associate companies, Reliance Power Limited ('RPower) and Reliance Naval & Engineering Limited (RNaval), have drawn an Emphasis of Matter in their audit reports:
- i.) Note 8 of the Statement which details the events and conditions indicating existence of a material uncertainty that may cast a significant doubt on the ability of MMOPL to continue as a going concern. The ability of MMOPL to continue operations in the foreseeable future is dependent upon availability of continuing support from its parent company.
- ii.)Note 11 of the Statement with regard to DERC Tariff Order received by BRPL and BYPL wherein revenue gap up to March 31, 2014, March 31, 2015, March 31, 2016 and March 31, 2017 has been trued up with certain disallowances. BRPL and BYPL have preferred / in the process of filing an appeal before Appellate Tribunal (APTEL) on the above disallowance and based on legal opinion, no impact of such disallowances, which is the subject matter of the appeal, has been considered.

- iii.) Note 12 of the Statement regarding dues payable to NTPC and other Generator by BRPL and BYPL for which matter is pending before Hon'ble Supreme Court.
- iv.) Note 13 of the Statement relating to status of audit of BRPL and BYPL conducted by the Comptroller and Auditor General of India.
- v.) Note 14 of the Statement with respect to Samalkot Power Limited (SMPL), a wholly owned subsidiary of RPower. SMPL is confident of arriving at a positive resolution to the situation arising from the unavailability of natural gas in the country, and concluding sale of its 745 MW plant. Having regard to the foregoing and the continued financial support from RPower, the management believes that SMPL would be able to meet its financial obligations in the foreseeable future. Accordingly, the financial statements of SMPL have been prepared on a going concern basis.
- vi.) Note 15 of the Statement regarding the method of deprecation adopted by the Group for the purpose of consolidated financial results being different from the depreciation method adopted by RPower for reasons stated therein.
- vii.) Note 9 of the Statement which details the events and conditions indicating existence of the material uncertainty that may cast a significant doubt on the ability of RNaval to continue as a going concern.

Our opinion is not modified in respect of the above matters.

Other matter

- 6. The financial statements of 32 subsidiaries included in the statement, which reflect total assets of Rs. 3.304 crore and net assets of Rs. 2.068.47 crore as at March 31, 2018 and total revenues of Rs. 36.57 crore and Rs. 187.85 crore for the quarter and the year then ended respectively and an associate company considered in the Statement whose financial statements reflect the Group's share of loss of Rs 129.81 crore and Rs 311.13 crore for the quarter and year ended March 31. 2018 respectively have been audited by Pathak H.D. & Associates. Chartered Accountants. The above total assets, net assets, revenues and Group's share of losses are before giving effect to any consolidation adjustments.
- 7. We did not audit the financial results of 29 subsidiaries included in the Statement whose financial results reflect total assets of Rs. 45,714.29 crore and net assets of Rs. 38,948,88 crore as at March 31, 2018 and total revenues of Rs. 2,869.43 crore and Rs. 16,782.64 crore for the quarter and year then ended respectively. We also did not audit the financial results of the joint venture and 5 associates considered in the Statement, whose financial results reflect Group's share of net profit of Rs. 1.30 crore and Rs 4.82 crore for the quarter and year ended March 31, 2018 respectively. These financial results have been audited by other auditors whose reports have been furnished to us by the Management and our report on the Statement in so far as it relates to amounts included in respect of these subsidiaries, associates and joint venture is based solely on the reports of such other auditors. The above total assets, net assets and revenues are before giving effect to any consolidation adjustments.

The comparative financial information of the Company for the quarter and year ended March 31, 2017included in this Statement had been jointly audited by Haribhakti & Co. LLP, Chartered Accountants and Pathak H.D. & Associates, Chartered Accountants, whose report dated April 15, 2017 expressed an unmodified opinion on those audited financial results for the quarter and year ended March 31, 2017.

Our opinion is not modified in respect of above matters.

For **B S R & Co. LLP** *Chartered Accountants* Firm's Registration No: 101248W W-100022

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Bhavesh Dhupelia Partner Membership No: 042070

23April 2018 Mumbai For Pathak H.D. & Associates Chartered Accountants Firm's Registration No:107783W

Mal

Vishal D. Shah Partner Membership No:119303

23April 2018 Mumbai



Registered Office H Block 1st Floor. Dhirubhai Ambani Knowledge City Navi Mumbai 400 710 website www.rinfra.com CIN L75100MH1929PLC001530 Statement of Consolidated Financial Results for the quarter and year ended March 31,2018

			Quarter Ended		(₹ crore) Year Ended		
Sr. No.	Particulars	31-03-2018	31-12-2017	31-03-2017	31-03-2018	31-03-201	
_		(Unaudited)	:Unaudited)	(Unaudited)	(Audited)	(Audited)	
1	Revenue from Operations (a) Net Sales - Income from Power Business	4,480.47	4.897 71	4,239 96	22,305.00	20,820 1	
	(b) Income from EPC and Contracts Business	343.80	181-46	482 29	1,386.06	2 172 8	
	(c) Net Sales Income from Infrastructure Business	251.77	252 74	189 57	960.87	806 9	
	(d) Other Operating Income	90.57	201 70	61.66	746.33	383 -	
• 1	Total Operating Income	5,166.61	5.533 61	4,973.48	25,398.26	23 483 4	
2	Other income (het) (Refer Note 5) Total Income	647.07 5,813.68	484 93 6 013 54	152 83 5,126 31	2,170.38 27,568.64	2,233 9	
3	Expenses	3,013.00	00.004	5,120 5	27,505.04		
	Cost of Power Purchased	2,862.44	2.809.97	2.748 20	13,203.06	12.976 8	
	Cost of Fuel and Materials Consumed	261.61	268 50	304-46	1,159.55	1 05* 6	
	Construction Material Consumed and Sub Contracting Charges	224.29	21.2	322 84	884.03	1 974 8	
	Employee benefit expenses	472.29	467 29	391 27	1,953.89	1.698 (5 581 (
	Finance costs Depreciation and amortization expenses	1,691.95 481.13	* 503 90 -484 80	1 426 87 537 04	6,340.86 1,934.63	1,688 (
	Other expenses, Refer Note 51	516.86	601.47	650 43	2,158.78	2 070 1	
	Total Expenses	6,510.57	6.157 C./	6 38:11	27.634.80	27 041	
			_				
4	Profit before Rate Regulated Activities. Exceptional Items and Tax (1+2-3)	(696.89)	138 53:	1 254 801	(66.16)	(324)	
5	Regulatory income - (Expenses) thet of deferred tax)	923.15	287 7.2	895 64	860.17	1,135 (
_					704.04		
5	Profit before Exceptional Items and Tax (4+5)	226.26	149 19	-359-16.	794.01	861 2	
7	Exceptional Items				205 30	96 2	
	Profit on sale of investment				295.39	85 3	
	Income (Expenses) Refer Note 6 and 101	(22.61) 22.61	•	(555 58) 555 58	(221.11) 221.11	(555 5 555 5	
	Less, Transfer from General Reserve (Refer Note 6 and 10)				295.39	85	
2	 Profit / (Loss) before income tax (6+7)	226.26	149 19	(359-16)	1.089.40	946.8	
	1	110.20		1005 .01	1,000.40	040.0	
9	Tax Expenses Current Tax	6.95	19 19 (1217 8:1	55.92	95 8	
	Deferred Tax (ret)	(0.38)	116 32 -	(8* 23)	(197 66)	(221 -	
	Taxation for Earlier Years	13.58	· 51	116 501	15.19	116 -	
Ç	Profit / (Loss) from Continuing Operations (8-9)	206.11	244 71	:13 62 -	1,215.95	1 088 9	
1	Profit / (Loss) from Discontinued Operations before tax	(46.36)	113.87	27 98	(83.19)	(35 5	
	Tax Expenses of Discontinued Operations		Í				
-	Current Tax	(0.97)	10.91	0.04	.	3 -	
	Deferred Tax	(10.44)	(4,17	9.85	(24.92)	135.2	
	Taxation for Earlier Years			10.087		(0.0	
3	Profit / (Loss) from Discontinued Operations (11-12)	(34.95)	.8.74	13 15	(58.27)	13 6	
,	Profit / (Loss) before Share of net profit of associates and joint						
	venture (10+13)	171.16	235 97	(25-44)	1,157.68	1 085 0	
5	Share of net profit of associates and joint ventures accounted for using the						
Ĵ	requity method	(20.40)	65 39	49 83	140.78	309 (
6	Non Controlling interest	(9.38)	81.0	(16 53)	(41.04)	:30	
		160.14	301 38	40.92	1,339.50	:,425.	
	Net Profit / (Loss) for the period/year (14+15-16)	160.14		40.92	1,333.50		
0	Other Comprehensive Income (DCI) Items that will not be reclassified to Profit and Loss						
	Remeasurements of net defined benefit plans Gains (Loss)	45.83	(7.27)	(16-13)	21.50	(32 8	
	Net movement in Regulatory Deferral Account balances related to OCI	4.11	1 58	-	8.84	2 -	
	Income tax relating to the above	(13.92)	0 97	-	(10.30)	ô (
	Other Comprehensive Income, net of taxes	36.02	(4.72)	116 131	20.04	(24 -	
	,						
9	Total Comprehensive income for the period/year	186.78	297 14	8 26	1.318.50	1,370 (
0	Profit / (Loss) attributable to :						
	(a) Owners of the Parent	160.14	301 38	40.92	1,339.50	1.425	
	(b) Non Controling Interest	(9.38) 150.76	<u> </u>	(16 53) 24 39	(41.04) 1,298.46	1.394.4	
1	Other Comprehensive Income attributable to :	130.70		24 33	1,250,40	1.004.1	
	ia: Owners of the Parent	35.84	(4 76)	(15.86)	19.82	(24)	
	(b) Non Controlling Interest	0.18	0 04	(0.27)	0.22	(0 2	
		36.02	(4.72)	(16.13)	20.04	(24 -	
2	Total Comprehensive Income attributable to :			25.07			
	(a) Owners of the Parent (a) Non Controlling Interest	195.98 (9.20)	296 62 0 52	25.07 (16.80)	1,359.32 (40.82)	1,401 ((31 (
		186.78	297 14	8 26	1.318.50	1 370 (
_							
	Paid up equity Share Capital (Face Value of ₹ 10 - each) Other Fourth	263.03	263 03	263 03	263.03 23,965.95	263 (23,004 -	
4	Other Equity				20,000.00	20.004	
5	Earning Per Equity Share (face value of Rs. 10 each) (not annualised) *	ļ					
	[foot annualised] * [Earning Per Equity Share (for continuing operation) *						
1	Basic & Diluted	7.42 -	11 79 1	0.87 *	53.14	54 .	
				- •			
4	Earning Per Equity Share (for discontinued operation) Basic & Difuteo	(1.33) *	·C 33)*	0 69 -	(2.22)	(0	
		(1.55)	0.507		(~=)		
11	Earning Per Equity Share (for discontinued and continuing operation) Basic & Diluted	6.09 *	11 46 -	1 56 '	50.93	54	
	Basic & Diluted Earning Per Equity Share (before regulatory activities)	0.09	1 40	00.1	50.93	بەن	

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Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai 400 710

Consolidated Segment-wise Revenue, Results and Capital Employed

<u> </u>		· · · · · ·			(₹ crore)		
Sr. No.	Particulars		Quarter Ended		Year Ended		
		31-03-2018 (Unaudited)	31-12-2017 (Unaudited)	31-03-2017 (Unaudited)	31-03-2018 (Audited)	31-03-2017 (Audited)	
1	Segment Revenue				ĺ		
	- Power Business	5,487.23	5,284.46	5.181.26	23,730.11	22,373.72	
	- EPC and Contracts Business	345.81	281 06	486.62	1,558.93	2,492.39	
	- Infrastructure Business	263.78	262.62	204.80	997.82	831.40	
	Total	6,096.82	5.828 14	5,872.68	26,286.86	25,697.5	
	Less: Inter Segment Revenue	7.05	6.81	3.56	28.43	28.49	
	Net Sales / Income from Operations (Including Regulatory Income /(expense))	6,089.77	5,821.33	5.869.12	26,258.43	25.669.02	
2	Segment Results	[
	Profit before Interest. Tax, Share in Associates. Joint Venture and Non Controlling Interest. from each segment:						
	- Power Business	1,301.03	1.032.31	1.048.22	4,745.41	4.158.36	
	- EPC and Contracts Business	68.44	221.56	104.63	475.34	268.96	
	- Infrastructure Business	49.37	80.49	(82.90)	227.66	173.48	
	Total	1,418.84	1.334.36	1.069.95	5,448.41	4.600.8	
	- Finance Costs	(1,691.95)	(1,503.90)	(1.426.87)	(6,340.86)	(5.581.00	
	- Interest Income	533.65	468.48	27.36	1,986.66	1,886.70	
	- Exceptional Item - Unallocable segment	-	-	-	295.39	85 5	
	 Other un-allocable Income net of expenditure 	(34.28)	(149 75)	(29.60)	(300.20)	(45.3-	
	Profit / (Loss) Continuing Operations before Tax	226.26	149.19	(359.16)	1,089.40	946.80	
3	Segment Assets				Í		
	Power Business	46,387.83	45.611.56	46.343.56	46,387.83	46.343.56	
	EPC and Contracts Business	4,884.59	4.904.96	5.496.60	4,884.59	5.496.60	
	Infrastructure Business	15,417.40	15.193.71	15,136.64	15,417.40	15.136 64	
	Unallocated Assets	30,258.25	29.635.42	26.247.90	30,258.25	26.247.9	
	Total Assets of Continuing Operations	96,948.07	95.345.65	93.224.70	96,948.07	93,224.70	
	Assets of Discontinued Operations	3,774.22	3.664.32	5.124.50	3,774.22	5.124.50	
	Total Assets of Continuing and Discontinued Operations	100,722.29	99.009.97	98.349.20	100,722.29	98.349.20	
4	Segment Liabilities						
	Power Business	31,675.22	30.992.64	28.858.15	31,675.22	28,858.1	
	EPC and Contracts Business	4,922.00	5,365.10	6.391.53	4,922.00	6,391.5	
	Infrastructure Business	4,145.69	3,743.50	3,811.40	4,145.69	3,811.40	
	Unallocated Liabilities	33,034.03	32.315.50	32.228.46	33,034.03	32,228.4	
	Total Liabilities of Continuing Operations	73,776.94	72.416.74	71.289.54	73,776.94	71.289.54	
	Liabilities of Discontinued Operations	2,726.37	2.793.83	3.712.14	2,726.37	3,712.14	
	Total Liabilities of Continuing and Discontinued Operations	76,503.31	75.210.57	75.001.68	76,503.31	75,001.68	

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Consolidated Balance Sheet as at March 31, 2018

	_ _	(₹ crore)
Destinutors	As at March 31,	As at March 31.
Particulars	2018	2017
······	(Audited)	(Audited)
Non-current assets	22.004.22	24 020 62
Property, plant and equipment Constal work in progress	23,904 22 1.359.50	24.038.53 1,304 81
Capital work-in-progress	528.70	558.42
Investment property Goodwill on Consolidation	528.70	1 75
Concession intangible assets	10,431,71	10.838 52
Other Intangible assets	1,134,43	1,130.21
Intangible assets under development	1,657 21	1.055.16
Deferred tax assets (net)	130.89	67 01
Financial assets		
Investments	13.252 03	12,895,18
Loans	39.89	41 46
Other financial assets	198 57	128 48
Other non current assets	512.40	505.71
	53,149.55	52,565.24
Current assets		
Inventory	394 49	411.93
Financial assets		A
Investments	362 84	247.36
Trade receivables Cash and cash equivalents	5 423 39 512 01	5.642 86 562.81
Bank Balance other than Cash and cash equivalents	548 17	113.92
Loans	13.112.49	11,143.52
Concession financial receivable	10.112.40	75.54
Other financial assets	4.035 12	3.319 46
Current Income Tax Assets	73 63	42.69
Other current assets	1,116 76	1,129.81
	25.578.90	22.689.90
Total Assets before regulatory assets	78,728.45	75.255 14
Assets classified as held for sale	3.774 22	5.124.50
Regulatory deferral account debit balances and related deferred tax		
balances	18.219.62	17.969.56
Total assets	100.722.29	98,349.20
Equity		
Share capital	263 03	263.03
Other equity	23.955.95	23.084 49
Equity attributable to the owners of the Company	24.218.98	23.347 52
Non Controlling Interest	1.576.47	1.596.95
Total Equity	25,795.45	24,944.47
Non-current liabilities		
Financial Liabilities		
Borrowings	14.719.22	14.964.63
Finance lease obligations	4.110 92	4.164.75
Trade payables	8.80	4 98
Other financial liabilities	3.181.06	3.103 90
Provisions Defended by hebilities	578.49	533.59
Deferred tax habilities Other non-current liabilities	3.063.82 3.408 80	3.187.10 3,421.07
Other non-content liabilities	29.071.11	29,380.02
Current liabilities		
Financial Liabilities		
Borrowings	3.613.77	5.710 22
Finance lease obligations	58.68	52 66
Trade payables	22.147.44	21.062.09
Other financial liabilities	8.931.64	8,145.66
Other current liabilities	7.710.44	4,418.94
Provisions	324.10	409.86
Current tax liabilities (net)	343 29	506.59
	43,129.36	40.306.02
Liabilities relating to assets held for sale	2 726 37	3,712.14
Regulatory deferral account credit balances and related deferred tax		
balances Total Equity and Liabilities	100,722.29	6.54 98,349.20

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Notes:

- 1. The Board has recommended dividend of ₹ 9.50 per equity share for the year 2017-18.
- 2. The Consolidated Financial Results of Reliance Infrastructure Limited (the Parent Company) and its subsidiaries (the Parent Company and its subsidiaries together referred to as the "Group") have been prepared in accordance with the Companies (Indian Accounting Standards) Rules. 2015 (Ind AS) prescribed under Section 133 of the Companies Act, 2013.
- 3. The Board of Directors of the Parent Company have approved the Scheme of Arrangement envisaging transfer of various operating divisions of the Company, namely Dahanu Thermal Power Station, Mumbai Power Transmission Division, and Mumbai Power Distribution Division (together considered as Mumbai Power Business) to its resulting wholly owned subsidiary viz. Reliance Electric Generation and Supply Limited with effect from April 1, 2016. The Scheme received approval of the Hon'ble Bombay High Court on January 19, 2017. The Hon'ble Bombay High Court vide order dated November 20, 2017 sanctioned the effective date of the Scheme from April 1, 2016 to April 1, 2018 with liberty to apply. The Scheme is effective subject to various approvals and accordingly, no effect of the said scheme is given in the books of account.
- 4. On December 21, 2017, the Parent Company signed Share Purchase Agreement (SPA) with Adani Transmission Limited (ATL) for sale of its integrated business of generation, transmission and distribution of power for Mumbai City. The said transaction is subject to various regulatory and customary approvals and hence has not been considered as Non Current Assets held for sale and discontinued operations as per Ind AS 105 "Non Current Assets held for sale and discontinued operations".
- 5. Pursuant to the option exercised under the Scheme of Amalgamation of Reliance Infraprojects Limited with the Parent Company, sanctioned by the Hon'ble High Court of Judicature at Bombay on March 30, 2011, net foreign exchange gain of ₹ 24.39 crore and loss of ₹ 11.68 crore for the quarter and year ended March 31, 2018 respectively has been credited / debited to the Consolidated Statement of Profit and Loss and an equivalent amount has been transferred / withdrawn to General Reserve. Had such transfer not been done, the Consolidated Profit before tax for the quarter and year ended March 31, 2018 would have been higher / lower by ₹ 24.39 crore and ₹ 11.68 crore respectively and General Reserve would have been higher / lower by ₹ 24.39 crore and ₹ 11.68 crore respectively and General Reserve would have been higher / lower by an equivalent amount. The treatment prescribed under the Scheme overrides the relevant provisions of Ind AS 1 "Presentation of Financial Statements". This matter has been referred to by the Auditors in their report.
- 6. Pursuant to the Scheme of amalgamation of Reliance Cement Works Private Limited with Western Region Transmission (Maharashtra) Private Limited (WRTM) wholly owned subsidiary of the Parent Company, which was subsequently amalgamated with the Parent Company w.e.f. April 1, 2013, the Board of Directors of the Parent Company during the year ended March 31. 2018 determined an amount of ₹ 198.50 crore as exceptional item being loss on transfer of its Western Region System Strengthening Scheme (WRSSS) Transmission Undertakings to its two subsidiaries namely Western Transmission Gujarat Limited (WTGL) and Western Transco Power Limited (WTPL) which has been debited to the Consolidated Statement of Profit and Loss and an equivalent amount was withdrawan from General reserve. Had such withdrawal not been done, the Profit before tax for the year ended March 31, 2018 would have been lower by ₹ 198.50 crore and General Reserve would have been higher by an equivalent amount. The treatment prescribed under the Scheme overrides the relevant provisions of Ind AS 1 "Presentation of Financial Statements". This matter has been referred to by the Auditors in their report.
- 7. Unrealised profit amounting to ₹ 3.39 crore and ₹ 17.93 crore during the quarter and year ended March 31, 2018 respectively, pertaining to EPC contracts entered into with associate companies, have not been eliminated as prescribed by Scheme of Amalgamation between Reliance Bhavnagar Power Private Limited and Reliance Jamnagar Power Private Limited and Reliance Infrastructure Engineers Private Limited with the Parent Company sanctioned by the Hon'ble High Court of Judicature at Bombay in February 2013. The Parent Company considers that the prescribed accounting treatment leads to a more accurate reflection of the results of the working of the Parent Company. Had the relevant provisions of Ind AS 28 "Investments in Associates and Joint Ventures" been followed, the Profit before tax and carrying cost of investment in associate for the quarter and year ended March 31, 2018 would have been lower by ₹ 3.39 crore and ₹ 17.93 crore respectively. This matter has been referred to by the Auditors in their report.

- 8. In respect of Mumbai Metro One Private Limited (MMOPL), a subsidiary of the Parent Company, conditions indicate that a material uncertainty exists that may cast significant doubt on MMOPL's ability to continue as a going concern as the net worth has been substantially eroded as at the year-end, current liabilities exceeded its current assets by ₹ 973.61 crore and loss incurred during the year amounted to ₹ 238.29 crore. However, the Ind AS financial statements of MMOPL have been prepared on a going concern basis as the Parent Company has confirmed to provide necessary support to MMOPL. This matter has been referred to by the Auditors in their report.
- 9. In respect of Reliance Naval & Engineering Limited (RNaval), an associate of Parent Company, conditions indicate that a material uncertainty exists that may cast significant doubt on RNaval's ability to continue as a going concern as its net worth has been substantially eroded as on 31st March, 2018, loans have been called back by secured lenders, current liabilities are substantially higher than current assets, recognition of deferred tax assets on tax losses, applications have been made to the National Company Law Tribunal (NCLT). Ahmedabad, under section 9 of the Insolvency Bankruptcy Code 2016 and winding up petitions been filed before Hon'ble Gujarat High Court for recovery of their dues by few operating creditors. However, the financial statements of RNaval prepared on going concern basis is critically dependent upon the resolution plan by the secured lenders, and RNaval's ability to raise requisite finance / generate cash flows in future to meet its obligations and to earn profits in future.
- 10. On March 17, 2018, 63.50,000 equity shares of Reliance Naval And Engineering Limited (RNEL) held by Reliance Defence Systems Private Limited (RDSPL), wholly owned subsidiary of the Parent Company, which were pledged as security for Ioan obtained by RNEL have been invoked and thereby the holding of RDSPL in RENL has reduced from 30.70% to 29.84%. RDSPL has accounted for an amount of Rs 22.61 crore as loss in respect of this invocation which has been shown as an exceptional item and an amount of ₹ 17.40 crore has been treated as recoverable from RNEL.
- 11. Delhi Electricity Regulatory Commission (DERC) issued its Tariff Orders on September 29, 2015 upto March 31, 2014 and on August 31, 2017 for the Financial Years 2014-15 and 2015-16 to BSES Rajdhani Power Limited (BRPL) and BSES Yamuna Power Limited (BYPL) (Delhi Discoms), whereby it had trued up the revenue gap with certain dis-allowances. The Delhi Discoms have preferred appeal against the orders before Hon'ble Appellate Tribunal for Electricity (APTEL). Based on the legal opinion, the impact of such disallowances, which are subject matter of appeal, has not been considered in the computation of regulatory asset as at March 31, 2018. This matter has been referred to by the Auditors in their report.

Similarly DERC, while truing up for Financial Year 2016-17 in respect of BRPL and BYPL, passed the tariff orders with certain disallowances on March 28, 2018. BRPL and BYPL are in the process of filing an appeal in APTEL and accordingly no impact of the said orders has been considered in the regulatory assets.

- 12. NTPC Limited served notice to Delhi Discoms for regulation (suspension) of power supply on February 01, 2014 due to delay in payments. The Delhi Discoms appealed against the notice before the Hon'ble Supreme Court (SC) and prayed for suitable direction from Hon'ble SC to DERC for providing cost reflective tariff and giving a roadmap for liquidation of the accumulated Regulatory Assets. The Hon'ble SC in its interim order directed the Delhi Discoms to pay the current dues. The Delhi Discoms sought modification of the said order so as to allow them to pay 70% of the current dues and are awaiting decision of the Hon'ble Supreme Court, which is reserved. This matter has been referred to by the Auditors in their report.
- 13. Pursuant to the direction of the Department of Power (GoNCTD) on January 07, 2014, the Comptroller and Auditor General of India (CAG) conducted audit of Delhi Discoms and submitted the draft audit report. The Delhi Discoms challenged the direction of GoNCTD before the Hon'ble High Court of Delhi (HC). The Hon'ble HC in its order dated October 30, 2015 set aside the directions of GoNCTD and directed that "all actions taken pursuant to the directions and all acts undertaken in pursuance thereof are infructuous". The aggrieved parties have filed an appeal against the Hon'ble HC judgement before the Hon'ble Supreme Court (SC) which was last heard on March 9, 2017. The Court has reserved its order on the issue whether it would like to hear the matter or transfer it to the constitutional bench where matter between GoNCTD powers vis-a-vis Lieutenant Governor (LG) powers is pending. On July 3, 2017 the Court has held that it shall hear the matter. This matter has been referred to by the Auditors in their report.

- 14. Reliance Bangladesh LNG Terminal Limited (RBLTL) and Reliance Bangladesh LNG & Power Limited (RBLPL), the wholly owned subsidiaries of the Parent Company continued to make progress on the Bangladesh LNG and Power projects respectively and initialed the Terminal Use Agreement with PetroBangla for setting up of 500 mmscfd FSRU based LNG terminal at Kutubdia Island, RBLTL & RBLPL have finalised the EPC contractor for both power and LNG terminal and have received approval for financing of the projects from ADB. For balance two modules (1,508 MW), Samalkot Power Limited (SMPL) is actively pursuing allocation of gas linkage at commercially viable prices / generation opportunities and is also evaluating alternative arrangements / various approaches to deal with the situation arising from the continued uncertainty as to the availability of natural gas supply. Considering the above plans, including relocation of unused assets acquired for SMPL to Bangladesh project and support from the Parent Company, SMPL would be able to meet its financial obligation and has prepared its financial statements on a going concern basis. The matter has been referred to by the auditors in their report.
- 15. Ind AS Transition Facilitation Group (ITFG) of Ind AS implementation Committee of the Institute of the Chartered Accountants of India has issued clarification on July 31, 2017 regarding method of estimating depreciation for preparing standalone financial statements of the subsidiary and for consolidated financial statements. The Company has obtained opinions from reputed legal and accounting firms stating that clarification issued by ITFG will not be applicable to the company, as the company has been following the method since inception of SPVs / in Consolidated Financial Statements, including under Ind AS regime till end of previous financial year. Based on such opinions the Company has continued to provide depreciation in its consolidated financial statements which is different as compared to that considered by some subsidiaries based on the decisions of the respective Managements and Boards. Company is contemplating seeking further clarification on the views expressed by ITFG. The matter has been referred to by the auditors in their report.
- 16. During the quarter ended March 31, 2018. Reliance Velocity Limited has become wholly owned subsidiary of the Parent Company and Thales Reliance Defence Systems Limited has been incorporated as wholly owned subsidiary of the Parent Company.
- 17. Delhi Airport Metro Express Private Limited (DAMEPL), a SPV of the Parent Company, had terminated the Concession Agreement with Delhi Metro Rail Corporation (DMRC) for the Delhi Airport Metro Line and the operations were taken over by DMRC with effect from July 1, 2013. As per the terms of the Concession Agreement, DMRC is liable to pay DAMEPL a Termination Payment. The matter was referred to arbitration tribunal and vide order dated May 11, 2017 DAMEPL was granted arbitration award of Rs 2,950 crore along with interest. DMRC preferred an appeal against the Arbitration award before the Hon'ble Delhi High Court. The Hon'ble Delhi High Court vide order dated March 06, 2018 upheld the arbitration award.

The Hon'ble Delhi High Court also passed an order on March 23, 2018 directing DMRC to pay ₹ 306 crore as an immediate interim relief to DAMEPL. DMRC has preferred an appeal against the order of the single judge before the division bench of the Hon'ble Delhi High Court. On April 09, 2018, the divisional bench of the Hon'ble Delhi High Court has directed DMRC to take over servicing of all debt liabilities of DAMEPL aggregating to ₹ 1,618 crore pending disposal of the appeal.

- 18. The Group operates in three segments, namely, Power and Engineering, Procurement, Construction (EPC) and Contracts and Infrastructure. Power segment comprises of generation, transmission and distribution of power at various locations. EPC segment renders comprehensive, value added services in construction, erection and commissioning and Infrastructure includes businesses with respect to development, operation and maintenance of toll roads, metro rail transit systems and airports.
- 19. On April 28, 2017 Reliance Infrastructure Invit Fund filed Updated Draft Red Herring Prospectus (DRHP) with Securities and Exchange Board of India (SEBI). Pursuant to such filing, the Parent Company proposed to transfer the controlling interest in seven Toll Road Companies viz. DS Toll Road Limited, GF Toll Road Private Limited. NK Toll Road Limited, JR Toll Road Private Limited, SU Toll Road Private Limited and TD Toll Road Private Limited and accordingly the investments in these subsidiaries have been considered as Non-Current Assets held for sale as per Ind AS 105 "Non Current Assets held for sale and discontinued operations".
- 20. The Parent Company's long term rating by India Ratings and Research Private Limited has changed to IND A/Rating Watch Evolving: rating by CARE Ratings has been changed to CARE A-/credit watch with developing implications; rating by CRISIL has been changed to CRISIL BBB+/rating watch with developing implications and rating by Brickwork Ratings has been changed to BWR AA-/ Credit Watch with developing implications.

- 21. The listed non-convertible debentures aggregating ₹ 2,680 crore as on March 31, 2018 are secured by way of first pari passu charge on the Company's certain fixed assets and regulatory assets, second mortgage on the Company's certain fixed assets and pledge of certain investments and asset cover thereof exceeds one hundred percent of the principal amount of the said debentures. Charge creation on listed non-convertible debentures aggregating ₹ 75 crore issued on March 28, 2018 is under process.
- 22. Details of due datewise obligations in respect of Parent Company's Secured Non Convertible debentures outstanding as on March 31, 2018 are as follows:

	Particulars	ISIN No.	Previous Date C March 31, 20	October 01, 2017 till 018)*	September	oril 01, 2018 till 30, 2018)
			Principal	Interest	Principal	Interest
1.	NCD Series 3	INE036A07039	N.A.	N.A.	August 19, 2018	August 19, 2018
2.	NCD Series 4	INE036A07096	February 23, 2018	February 23. 2018		+
3.	NCD Series 5	INE036A07104	N.A.	January 25, 2018	July 27, 2018	July 27, 2018
4.	NCD Series 6	INE036A07112	January 25, 2018	January 25, 2018	N.A	N.A.
5	NCD Series 10	INE036A07146	March 31, 2018	March 31, 2018		-
6.	NCD Series 11A	INE036A07153	NA.	NA.	NA.	June 15, 2018
7.	NCD Series 11B	INE036A07161	NA.	NA.	June 15, 2018	June 15, 2018
8.	NCD Series 11C	INE036A07195	N.A	N.A.	N.A.	June 29, 2018
9.	NCD Series 11D	INE036A07203	N.A.	N.A	June 29, 2018	June 29, 2018
10.	NCD Series 12A	INE036A07179	N.A.	N A.	N.A.	June 15, 2018
11.	NCD Series 12B	INE036A07187	^T N A.	N.A.	June 15, 2018	June 15, 2018
12.	NCD Series 12C	INE036A07211	N.A.	N.A.	June 29, 2018	June 29, 2018
13.	NCD Series 12D	i INE036A07229	N.A.	N.A.	N.A.	June 29, 2018
14.	NCD Series 13A	INE036A07237	N.A.	N.A.	July 26, 2018	July 26, 2018
15.	NCD Series 13B	INE036A07245	N.A	N.A	N.A.	July 26, 2018
16.	NCD Series 14	INE036A07252	N.A.	N.A	N.A.	August 6, 2018
17	NCD Series 16	INE036A07278	N.A.	October 31, 2017	N.A.	N.A.
18.	NCD Series 17	INE036A07286	N.A.	November 12, 2017	N.A.	N.A.
19.	NCD Series 18	INE036A07294	I N.A.	January 21, 2018	N.A.	April 21, 2018
20	NCD Series 19	INE036A07302	N.A.	January 21, 2018	N A.	N.A.
21.	NCD Series 20D	INE036A07344	NA.	N.A.	N.A	N.A.
22.	NCD Series 20E	INE036A07351	N A.	N.A	N.A.	N.A.
23.	NCD Series 21D	INE036A07401	March 23, 2018	March 23, 2018	-	-
24.	NCD Series 25B	INE036A07450	N. A.	N. A.		
25.	NCD Series 25C	INE036A07468	March 23, 2018	March 23, 2018		-
26.	NCD Series 25D	INE036A07476	N. A.	March 26, 2018	April 25, 2018	April 25, 2018
27.	NCD Series 25E	INE036A07484	N. A.	March 26, 2018	N.A.	April 25, 2018
28.	NCD Series 25F	INE036A07492	N. A.	March 26, 2018	N.A.	April 25, 2018
29	NCD Series 26	INE036A07500	N. A.	February 28,2018	May 30, 2018	May 30, 2018
30	NCD Series 27	INE036A07559	Γ N.A	N.A.	N.A	N A.

*Interest and Principal amount of above debentures have been paid.

- 23. In terms of SEBI circular CIR/CFD/CMD/26/2016 dated May 27, 2016, the Parent Company hereby declares that the auditors have issued audit report with unmodified opinion on the audited consolidated financial results for the year ended March 31, 2018.
- 24. In the previous year, the Group had availed certain optional exemptions available as provided in Ind AS 101 "First Time Adoption of Indian Accounting Standards" for which the impact had been given in the quarter in which the option was availed. The corresponding previous period figures disclosed in these results are the figures as reported for the respective quarters in the unaudited financial results.
- 25. The Parent Company has opted to publish consolidated financial results. The standalone financial results, for the year ended March 31, 2018 can be viewed on websites of the Parent Company, National Stock exchange of India Limited and BSE Limited at <u>www.rinfra.com</u>, <u>www.nseindia.com</u> and <u>www.bseindia.com</u> respectively. Key standalone financial information is given below.

					<u>(₹ in crore)</u>
Particulars	Quarter ended (Unaudited)			Year ended (Audited)	
	March 31, 2018	December 31, 2017	March 31, 2017	March 31, 2018	March 31, 2017
Total Operating Income (including Regulatory Income)	2,154.75	2,198.41	2.501.08	9,264.19	9,513.62
Profit before Tax	361.41	220.60	(27.69)	1,547.59	1,130.57
Total Comprehensive Income	367.86	314.85	192.44	1,683.50	1,263.96

- 26. The figures of the current quarter ended March 31, 2018 and March 31, 2017 are balancing figures between audited figures in respect of the full financial year and the reviewed year to date figures upto the third quarter of the relevant financial year.
- 27. Figures of the previous period have been regrouped / reclassified wherever considered necessary. Similarly in view of transfer of two WRSSS Transmission undertakings by the Parent Company (Refer Note 6 above) during the year, the figures of the previous periods have been restated after excluding the figures of the WRSSS undertakings to make them comparable with the current quarter and year ended March 31, 2018
- 28. After review by the Audit Committee, the Board of Directors of the Parent Company has approved the consolidated financial results at their meeting held on April 23, 2018.

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For and on behalf of the Board of Directors

Au den

Anil D. Ambani Chairman

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Place: Mumbai Date: April 23, 2018



Reliance Infrastructure Limited Corporate Office: 3rd Floor, North Wing Reliance Energy Center Santacruz (East) Mumbai 400 055 CIN: L75100MH1929PLC001530

Tel: +91 22 3303 1000 Fax:+91 22 3303 3664 www.rinfra.com

MEDIA RELEASE

Q4 FY18 TOTAL INCOME OF ₹ 6,737 CRORE (US\$ 1.0 BILLION) – UP 12%

Q4 FY18 EBITDA OF ₹ 2,399 CRORE (US\$ 368 MILLION) – UP 50%

Q4 FY18 NET PROFIT OF ₹ 160 CRORE (US\$ 25 MILLION) – UP 291%

Q4 FY18 NET PROFIT OF ₹ 333 CRORE (US\$ 51 MILLION) – UP 135% (PRIOR TO MUMBAI METRO LOSS OF ₹ 43 CRORE AND RNAVAL LOSS OF ₹ 130 CRORE)

FY18 TOTAL INCOME OF ₹ 28,724 CRORE (US\$ 4.4 BILLION) – UP 3%

FY18 EBITDA OF ₹ 9,365 CRORE (US\$ 1.4 BILLION) – UP 14%

FY18 NET PROFIT OF ₹ 1,339 CRORE (US\$ 206 MILLION)

FY18 NET PROFIT OF ₹ 1,888 CRORE (US\$ 290 MILLION) – UP 1% (PRIOR TO MUMBAI METRO LOSS OF ₹ 238 CRORE AND RNAVAL LOSS OF ₹ 311 CRORE)

CONSOLIDATED NET WORTH OF ₹ 24,219 CRORE (US\$ 3.7 BILLION) AND BOOK VALUE OF ₹ 921 (US\$ 14) PER SHARE AT THE END OF FY18

BOARD RECOMMENDED DIVIDEND OF ₹ 9.5 PER SHARE

KEY OPERATIONAL HIGHLIGHTS

WON EPC PROJECTS WORTH ~₹ 15,700 CRORE IN LAST 1 YEAR – CURRENT ORDERBOOK EXCEEDS ₹ 20,500 CRORE

REVENUE FROM INFRASTRUCTURE BUSINESS INCREASED BY 20% YOY

ACHIEVED 13% YOY REVENUE GROWTH FROM ROAD BUSINESS

ACHIEVED 23% YOY REVENUE GROWTH IN MUMBAI METRO BUSINESS

KEY TRANSACTIONAL HIGHLIGHTS

RECEIVED COMPETITION COMMISSION OF INDIA AND SHAREHOLDERS APPROVAL FOR 100% SALE OF MUMBAI POWER BUSINESS TO ADANI TRANSMISSION LIMITED – TOTAL CONSIDERATION VALUE IS ESTIMATED AT ₹ 18,800 CRORE

HON'BLE DELHI HIGH COURT (HC) UPHELD DELHI METRO ARBITRATION AWARD IN FAVOUR OF RINFRA WORTH ~₹ 5,300 CRORE

- RECEIVED ~₹ 306 CRORE AS IMMEDIATE INTERIM RELIEF TO ENSURE THAT NO ACCOUNT OF LENDERS OF DAMEPL TURNS NPA

– DIRECTS DMRC TO SERVICE ENTIRE DEBT OF DAMEPL WORTH ~₹ 1,618 CRORE

WON ARBITRATION AWARD FOR 48 MW GOA POWER PLANT AGAINST GOA GOVERNMENT WORTH ₹ 292 CRORE

COMPLETED 100% SALE OF WRSSS TRANSMISSION PROJECT TO ADANI TRANSMISSION LIMITED FOR ₹ 1,000 CRORE – ENTIRE PROCEEDS UTILISED FOR DEBT REDUCTION

Mumbai, April 23, 2018: Reliance Infrastructure Limited (RInfra) today announced its audited financial results for the quarter and year ended March 31, 2018. Following are the performance highlights:

Consolidated results – Quarter ended March 31, 2018

- Q4 FY18 Total Income of ₹ 6,737 crore (US\$ 1.0 billion) against ₹ 6,022 crore in Q4 FY17, an increase of 12% YoY
- Q4 FY18 EBITDA of ₹ 2,399 crore (US\$ 368 million) against ₹ 1,605 crore in Q4 FY17, an increase of 50% YoY
- Q4 FY18 Net Profit of ₹ 160 crore (US\$ 25 million) against ₹ 41 crore in Q4 FY17, an increase of 291% YoY. If we exclude Mumbai Metro loss of ₹ 43 crore and RNaval loss of ₹ 130 crore in Q4 FY18, Net Profit would have been higher by 135% YoY to ₹ 333 crore

Consolidated results - Year ended March 31, 2018

- FY18 Total Income of ₹ 28,724 crore (US\$ 4.4 billion) against ₹ 27,989 crore in FY17, an increase of 3% YoY
- FY18 EBITDA of ₹ 9,365 crore (US\$ 1.4 billion) against ₹ 8,216 crore in FY17, an increase of 14% YoY
- FY18 Net Profit of ₹ 1,339 crore (US\$ 206 million) against ₹ 1,425 crore in FY17

EPC BUSINESS

- Current order book of ~₹ 20,500 crore Won projects worth ₹ 15,700 crore in last 1 year
- Won 2*800 MW BOP Uppur thermal power project in Tamil Nadu worth ₹ 3,650 crore
- Won Kudankulam nuclear power project in Tamil Nadu worth ₹ 1,080 crore
- Won FGD works of NTPC 3*500 MW power plant in Jhajjar, Haryana worth ₹ 567 crore
- Won 2 road projects to build Aurangabad Bihar Jharkhand border section worth ₹ 1,880 crore
- Won contract to build 3x3 lane twin tunnels in Kashedi Ghat worth ₹ 441 crore
- Won 3 out 5 packages of Mumbai Metro line 4 project worth ₹ 1,585 crore
- Won first ever railway contract from Rail Vikas Nigam Ltd for rail line between Jimidipeta and Gotlam worth ₹ 774 crore

INFRASTRUCTURE BUSINESS

Roads :

- Revenue of ₹ 1,093 crore from all 11 projects in FY18 An increase of 13% YoY
- Expect Delhi Agra and Pune Satara projects to be completed within 2018

Mumbai Metro One :

- Revenue of ₹ 291 crore in FY18 An increase of 23% YoY
- Over 39 crore commuters travelled since inception with ~100% train availability
- Achieved daily peak ridership of 4.2 lakh commuters

DEFENCE MANUFACTURING BUSINESS

- Strategic partnership agreement with Dassault Aviation
 - Dassault Reliance Aerospace Ltd JV formed with Reliance holding 51% JV will play major role in meeting the offset obligation of ~₹ 30,000 crore for "Rafale 36" contract
 - Foundation stone laid for the manufacturing facility in Mihan, Nagpur (Maharashtra)
 - JV will also represents unequalled Foreign Direct Investment of over 100 million Euros by Dassault Aviation Largest Defence FDI in one location in India
- Reliance Naval & Engineering Ltd (RNAVAL)
 - Only shipyard in India selected by U.S. Navy to repair its ships in Indian Ocean Region
 - Only private sector company building Naval Offshore Patrol Vessel for Indian Navy
 - First private sector company to launch warships for Indian Navy
 - Signed contract to build 14 Fast Patrol Vessels for Indian Coast Guard
 - Only private sector shipyard to deliver Panamax Ice class vessel

ARBITRATION AWARD

- RInfra wins Delhi Metro arbitration award against DMRC worth ~₹ 5,300 crore including interest. Received ₹ 306 crore as immediate relief to ensure than no account of lenders of DAMEPL turns NPA. Hon'ble Delhi HC has directed DMRC to service entire debt of DAMEPL worth ₹ 1,618 crore
- Arbitration award won for 48 MW Goa power plant against Government of Goa worth ₹ 292 crore
- Arbitration award won for 2 road projects i.e. NK Toll Road & DS Toll Road worth ₹ 170 crore

Reliance Infrastructure Limited

Reliance Infrastructure Ltd (RInfra) is one of the largest infrastructure companies, developing projects through various Special Purpose Vehicles (SPVs) in several high growth sectors such as Power, Roads and Metro Rail in the Infrastructure space and the Defence sector.

RInfra is also a leading utility company having presence across the value chain of power businesses i.e. Generation, Transmission and Distribution. RInfra through its SPVs has executed a portfolio of infrastructure projects such as a metro rail project in Mumbai on build, own, operate and transfer (BOOT) basis; eleven road projects with total length of about 1,000 kms on build, operate and transfer (BOT) basis. RInfra also provides Engineering, Procurement and Construction (EPC) services for developing power and road projects.

The Company has entered into the defence sector. The Maharashtra Government has allotted land at Mihan near Nagpur for the development of India's first smart city for the defence sector known as Dhirubhai Ambani Aerospace Park (DAAP). RInfra associate Reliance Naval & Engineering Ltd, houses India's largest dry dock facility to build warships and other naval vessels.